

বাংলাদেশের  
সুবর্ণজয়ন্তী  
Bangladesh



# Gas and Coal Reserve & Production

September 2021



DATA CENTER



**HYDROCARBON UNIT**

Energy and Mineral Resources Division

## Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for September 2021. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh has been reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: [www.hcu.org.bd](http://www.hcu.org.bd).

Dr. Md. Rafiqul Islam  
Director General (Additional Charge)  
Hydrocarbon Unit

## Executive Summary of September 2021

Total gas and condensate Production in September 2021 were 72.57 Bcf and 221225 Bbl. During the previous month i.e. August 2021, gas and condensate production were 73.07 Bcf and Bbl and in the same month of the previous year i.e. September 2020, total gas and condensate production were 74.86 Bcf and 290194 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 25.58 Bcf and 46.98 Bcf gas respectively in September 2021. During the previous month i.e. August 2021, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 26.36 Bcf and 46.71 Bcf respectively. In the month of September 2021, Bibiyana gas field Produced 38.75 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of September 2021 was 1292 Mmcfd. It is noted that Bibiyana gas field Produced 38.36 Bcf in August 2021.

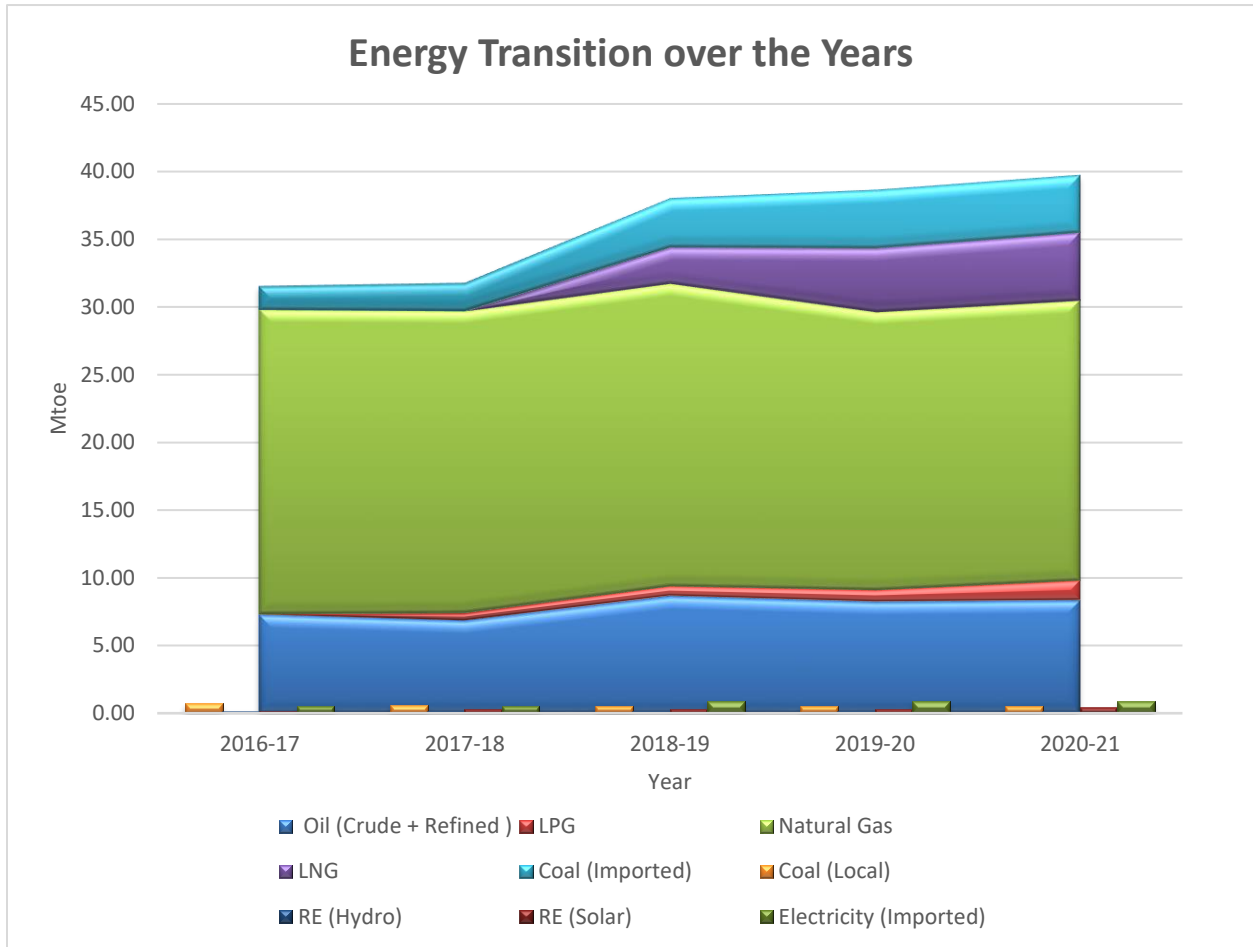
During the month of September 2021 total production of condensate was 221225 Bbl compared to 230433 Bbl in the previous month i.e. August 2021. Bibiyana gas field Produced 154163 Bbl condensate and ranked top while Jalalabad ranked 2<sup>nd</sup> by producing 26850 Bbl.

In the month of September 2021 total coal production was 0 Ton. During the previous month i.e. August 2021 total coal production was 0 Ton.

Total LNG import in September 2021 was 20.22 Bcf. As a result, Total LNG Import in this FY is 64.17 Bcf and cumulative LNG import stands on 599.03 Bcf from September 2018.

## Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.10 Bcf
Cumulative Production as of September 2021	:	18,886.85 Bcf
Remaining Reserve up to September 2021	:	11,039.25 Bcf
Gas Production in September 2021	:	72.57 Bcf
National Oil Company (NOC's) production in September 2021	:	Bcf
International Oil Company (IOC's) production in September 2021	:	46.98 Bcf
No. of National Oil Company (NOC's) in September 2021	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in September 2021	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in September 2021	:	21
Total gas fields of International Oil Company (IOC) in September 2021	:	5
Total gas wells of National Oil Company (NOC) in September 2021	:	115
Total gas wells of International Oil Company (IOC) in September 2021	:	60
No. of National Oil Company (NOC's) gas production well in September 2021	:	70
No. of Intl. Oil Company (IOC's) gas production well in September 2021	:	42
No. of National Oil company (NOC's) suspended well in September 2021	:	45
No. of International Oil company (IOC's) suspended well in September 2021	:	18
Total LNG Import in September 2021	:	20.22 Bcf
Total LNG Import from September 2020 to August 2021	:	64.17 Bcf
Cumulative LNG Import from September 2018	:	599.03 Bcf



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## Summary of Reserve, Production & Import As of September 2021

<b>Gas Initially Place (Proven + Probable)</b>	<b>40,092.19 Bcf</b>	<b>40.09 Tcf</b>
<b>Recoverable (Proven + Probable)</b>	<b>29,926.10 Bcf</b>	<b>29.93 Tcf</b>
<b>Gas Production in September 2021</b>	<b>72.57 Bcf</b>	<b>0.07 Tcf</b>
<b>Cumulative Gas Production as of September 2021</b>	<b>18,886.85 Bcf</b>	<b>18.89 Tcf</b>
<b>Remaining Reserve</b>	<b>11,039.25 Bcf</b>	<b>11.04 Tcf</b>

*NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA*

<b>Total LNG Import in September 2021</b>	<b>20.22 Bcf</b>	<b>0.02 Tcf</b>
<b>Total LNG Import from July 2021 to September 2021</b>	<b>64.17 Bcf</b>	<b>0.06 Tcf</b>
<b>Cumulative LNG Import from August 2018</b>	<b>599.03 Bcf</b>	<b>0.60 Tcf</b>

# Summary of Reserve and Production

(As of September 2021)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Sep'21	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.28	7.5	25.5	2
2	Shahbazpur		415.0	261.0	2.00	74.5	186.5	12
3	Semutang		654.0	318.0	0.02	13.9	304.1	5
4	Fenchuganj		483.0	329.0	0.31	164.3	164.7	118
5	Salda Nadi		393.0	275.0	0.08	95.5	179.5	59
6	Srikail*		230.0	161.0	1.19	113.2	47.8	230
7	Sundalpur *		62.2	50.2	0.23	19.2	31.0	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
<b>Bapex</b>			<b>2,332.2</b>	<b>1,460.8</b>	<b>4.11</b>	<b>488.8</b>	<b>972.0</b>	<b>427</b>
9	Meghna		122.0	101.0	0.21	77.3	23.7	125
10	Narshingdi		405.0	345.0	0.81	226.3	118.7	456
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	4.94	2,613.6	173.4	145
13	Bakhrabad		1,825.0	1,387.0	1.03	849.8	537.2	1,057
14	Titas		9,039.0	7,582.0	11.83	5,073.8	2,508.2	5,563
<b>BGFCL</b>			<b>15,444.0</b>	<b>12,252.0</b>	<b>18.83</b>	<b>8,862.0</b>	<b>3,390.0</b>	<b>7,351</b>
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
<b>Santos/Cairn</b>			<b>976.0</b>	<b>771.0</b>	<b>0.00</b>	<b>489.5</b>	<b>281.5</b>	<b>37</b>
16	Bibiyana**		8,383.0	5,755.4	38.75	4,854.6	900.8	28,616
17	Moulavi Bazar**		494.0	428.0	0.41	337.9	90.1	120
18	Jalalabad**		2,716.0	1,429.3	5.73	1,478.9	0.0	11,076
<b>Chevron</b>			<b>11,593.0</b>	<b>7,612.7</b>	<b>44.90</b>	<b>6,671.4</b>	<b>941.3</b>	<b>39,811</b>
19	Feni		185.0	130.0	0.00	63.0	67.0	110
<b>Niko</b>			<b>185.0</b>	<b>129.6</b>	<b>0.00</b>	<b>63.0</b>	<b>66.6</b>	<b>110</b>
20	Kailas Tila		3,463.0	2,880.0	0.85	775.9	2,104.1	8,237
21	Sylhet		580.0	408.0	0.22	218.1	189.9	821
22	Rashidpur		3,887.0	3,134.0	1.33	674.4	2,459.6	818
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.23	103.4	33.6	1,695
<b>SGFL</b>			<b>8,832.0</b>	<b>7,033.0</b>	<b>2.64</b>	<b>1,797.6</b>	<b>5,235.4</b>	<b>11,575</b>
25	Bangura		730.0	621.0	2.09	514.6	106.4	1,324
<b>Tullow</b>			<b>730.0</b>	<b>621.0</b>	<b>2.09</b>	<b>514.6</b>	<b>106.4</b>	<b>1,324</b>
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
<b>Total</b>			<b>40,092.2</b>	<b>29,926.1</b>	<b>72.57</b>	<b>18,886.8</b>	<b>11,039.3</b>	<b>60,635</b>

\* Preliminary reserve estimated by BAPEX

\*\* 2P reserve estimation by Petrobangla



## Production comparison between Aug'21 & Sep'21



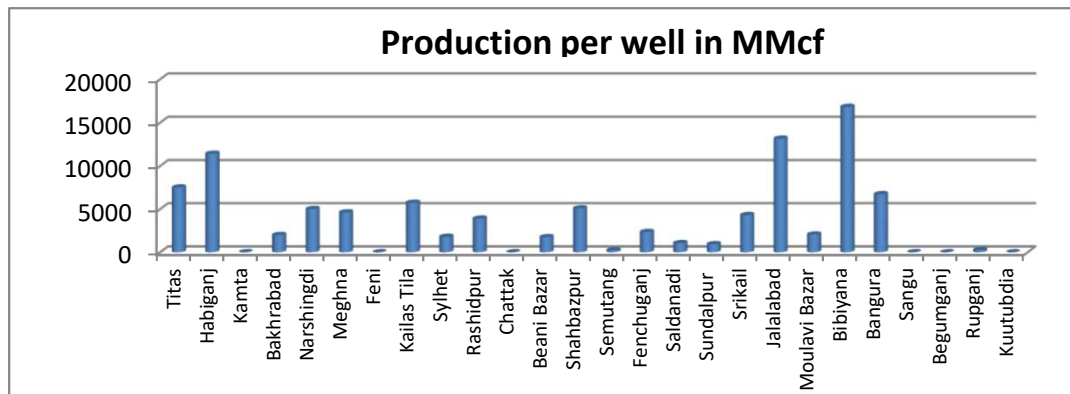
SI No.	Field	Gas Prod. (MMcf) in Aug'21	Daily Avg. (MMcfd) in Aug'21	Gas Prod. (MMcf) in Sep'21	Daily Avg. (MMcfd) in Sep'21
1	Begumganj	266	9	282	9
2	Shahbazpur	2014	65	2000	67
3	Semutang	24	1	24	1
4	Fenchuganj	321	10	308	10
5	Salda Nadi	86	3	82	3
6	Srikail	1240	40	1189	40
7	Sundalpur	233	8	229	8
8	Rupganj	0	0	0	0
<b>Bapex</b>		<b>4185</b>	<b>135</b>	<b>4114</b>	<b>137</b>
9	Meghna	229	7	215	7
10	Narshingdi	843	27	812	27
11	Kamta	0	0	0	0
12	Habiganj	5120	165	4939	165
13	Bakhrabad	962	31	1031	34
14	Titas	12399	400	11834	394
<b>BGFCL</b>		<b>19553</b>	<b>631</b>	<b>18830</b>	<b>628</b>
15	Sangu	0	0	0	0
<b>Santos/Cairn</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
16	Bibiyana	38358	1237	38752	1292
17	Moulavi Bazar	467	15	414	14
18	Jalalabad	5465	176	5729	191
<b>Chevron</b>		<b>44290</b>	<b>1429</b>	<b>44896</b>	<b>1497</b>
19	Feni	0	0	0	0
<b>Niko</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
20	Kailas Tila	892	29	854	28
21	Sylhet	114	4	219	7
22	Rashidpur	1380	45	1334	44
23	Chattak	0	0	0	0
24	Beani Bazar	235	8	231	8
<b>SGFL</b>		<b>2621</b>	<b>85</b>	<b>2639</b>	<b>88</b>
25	Bangura	2420	78	2088	70
<b>Tullow</b>		<b>2420</b>	<b>78</b>	<b>2088</b>	<b>70</b>
26	Kutubdia	0	0	0	0
<b>Total</b>		<b>73069</b>	<b>2357</b>	<b>72566</b>	<b>2419</b>

## Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2019-20 production	production per well mmcf	production reserve ratio
Titas	26	7582	153.5	5903.85	0.020
Habiganj	8	2787	67.89	8486.25	0.024
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	15.02	2145.71	0.011
Narshingdi	2	345	9.09	4545.00	0.026
Meghna	1	101	3.1	3100.00	0.031
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	20.19	5047.50	0.007
Sylhet	1	408	1.36	1360.00	0.003
Rashidpur	5	3134	17.53	3506.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	3.06	3060.00	0.022
Shahbazpur	4	261	16.8	4200.00	0.064
Semutang	2	318	0.32	160.00	0.001
Fenchuganj	2	329	1.42	710.00	0.004
Saldanadi	2	275	2.17	1085.00	0.008
Sundalpur	1	50.2	2.6	2600.00	0.052
Srikail	3	161	11.19	3730.00	0.070
Jalalabad	7	2716	73.11	10444.29	0.027
Moulavi Bazar	4	494	5.33	1332.50	0.011
Bibiyana	26	4532	447.87	17225.77	0.099
Bangura	5	621	33.45	6690.00	0.054
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	1.94	0.00	0.059
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
<b>Total</b>	<b>112</b>	<b>30055.8</b>	<b>886.94</b>	<b>7919.11</b>	<b>0.030</b>



## Monthly Production by Field and Well upto September 2021



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
<b>Field : Bakharabad</b>																	
BKB-1	407	357	326	335	371	325	262	274	383				3,039	152,393	4,892	3,295	0
BKB-2	0	0	0	0	0	0	0	0	0				0	87,012	63	378	445
BKB-3	163	146	158	153	154	151	156	142	132				1,354	165,821	1,864	1,757	1,989
BKB-4	0	0	0	0	0	0	0	0	0				0	55,872	0	0	
BKB-5	141	127	120	106	110	103	108	108	125				1,049	63,320	1,703	1,757	1,822
BKB-6	0	0	0	0	0	0	0	0	0				0	50,069	0	0	0
BKB-7	0	0	0	0	0	0	0	0	0				0	107,750	0	0	0
BKB-8	252	227	248	238	240	232	240	237	221				2,135	133,930	2,969	2,565	2,017
BKB-9	170	150	165	160	156	147	146	133	102				1,329	27,207	2,171	2,585	3,332
BKB-10	75	67	70	66	68	66	68	68	67				616	6,397	1,015	1,092	1,297
<b>Field Total:</b>	<b>1,209</b>	<b>1,074</b>	<b>1,087</b>	<b>1,059</b>	<b>1,098</b>	<b>1,023</b>	<b>981</b>	<b>962</b>	<b>1,031</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,524</b>	<b>849,771</b>	<b>14,678</b>	<b>13,429</b>	<b>10,903</b>
<b>Daily Avg.(mmscfd)</b>	39	38	35	35	35	34	32	31	34	0	0	0	35		40	37	30
<b>Field : Bangura</b>																	
Bangura-1	339	304	270	322	306	315	329	329	306				2,819	99,851	3,640	4,138	4,615
Bangura-2	399	358	356	364	326	370	387	387	359				3,306	92,496	4,340	5,312	6,802
Bangura-3	489	438	394	444	397	340	350	473	363				3,687	111,567	4,958	6,195	7,265
Bangura-6	235	211	145	214	191	207	146	227	207				1,783	17,948	3,700	3,518	4,847
Bangura-5	1,351	1,186	1,261	1,195	1,087	1,097	897	1,004	854				9,933	192,773	15,921	16,177	8,410
<b>Field Total:</b>	<b>2,813</b>	<b>2,498</b>	<b>2,426</b>	<b>2,538</b>	<b>2,307</b>	<b>2,330</b>	<b>2,109</b>	<b>2,420</b>	<b>2,088</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21,528</b>	<b>514,634</b>	<b>32,559</b>	<b>35,340</b>	<b>31,940</b>
<b>Daily Avg.(mmscfd)</b>	91	89	78	85	74	78	68	78	70	0	0	0	79		89	97	88
<b>Field : Beani Bazar</b>																	
BB-1	0	0	0	0	0	0	0	0	0	0	0	0	0	35,481	0	0	0
BB-2	245	219	243	236	239	229	237	235	231				2,113	67,924	2,940	3,135	3,276
<b>Field Total:</b>	<b>245</b>	<b>219</b>	<b>243</b>	<b>236</b>	<b>239</b>	<b>229</b>	<b>237</b>	<b>235</b>	<b>231</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,113</b>	<b>103,405</b>	<b>2,940</b>	<b>3,135</b>	<b>3,276</b>
<b>Daily Avg.(mmscfd)</b>	8	8	8	8	8	8	8	8	8	0	0	0	8		8	9	9
<b>Field : Bibiyana</b>																	
BY-1	2,188	1,947	1,989	1,914	1,755	1,828	1,400	1,837	1,777				16,636	440,259	26,283	29,455	21,743
BY-2	1,070	942	886	869	773	791	673	784	795				7,583	312,219	12,748	17,462	21,388
BY-3	1,350	954	1,660	1,556	1,508	1,412	1,382	1,404	1,408				12,633	266,790	14,326	4,562	6,249
BY-4	1,836	1,653	1,676	1,605	1,483	1,513	1,145	1,508	1,462				13,882	241,873	22,661	24,793	28,559
BY-5	122	512	1,032	989	925	938	691	938	920				7,068	190,644	5,441	6,168	6,131
BY-6	138	331	1,607	1,528	1,425	1,493	1,249	1,431	1,444				10,645	248,700	7,419	9,140	11,057
BY-7	1,791	1,610	1,624	1,562	1,471	1,484	1,097	1,513	1,460				13,612	306,650	21,873	26,581	23,155
BY-8	1,793	1,617	1,646	1,602	1,607	1,647	1,510	1,697	1,646				14,766	167,323	9,776	8,538	8,921
BY-9	1,768	1,585	1,639	1,603	1,507	1,601	1,487	1,671	1,653				14,514	151,757	7,462	5,164	4,093

## Monthly Production by Field and Well upto September 2021



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018					
BY-10	1,769	1,594	1,630	1580	1,490	1,547	1423	1,578	1,553				14,164	388,836	16,678	22,997	30,954					
BY-11	2,125	1,910	1,927	1918	1,797	1,858	1709	1,908	1,878				17,030	165,168	19,194	8,983	12,147					
BY-12	1,810	1,644	1,680	1629	1,602	1,663	1523	1,691	1,670				14,911	179,688	17,675	24,399	6,835					
BY-13	2,239	1,995	2,046	1953	1,844	1,913	1740	1,927	1,878				17,537	123,174	21,893	10,785	13,171					
BY-14	2	0	1	86	549	1,539	1290	1,654	1,649				6,769	115,575	9,202	8,991	11,523					
BY-15	1,446	1,258	1,230	1335	1,229	1,208	1103	1,206	1,184				11,198	150,471	20,428	21,925	24,295					
BY-16	2,178	1,937	1,979	1901	1,838	1,827	1613	1,825	1,775				16,872	100,739	12,548	10,246	9,264					
BY-17	1,375	1,098	1,165	1139	1,086	1,155	1102	114	1,089				9,322	122,907	17,109	18,604	17,603					
BY-18	2,109	1,888	1,935	1876	1,794	1,822	1476	1,858	1,826				16,583	190,678	26,284	30,009	31,890					
BY-19	1,986	1,779	1,822	1753	1,621	1,700	1546	1,683	1,655				15,543	98,714	23,886	27,207	8,144					
BY-20	1,809	1,631	1,648	1580	1,549	1,566	1407	1,548	1,586				14,323	96,839	21,972	22,699	7,840					
BY-21	2,062	1,848	1,893	1838	1,786	1,784	1597	1,756	1,772				16,335	80,774	20,638	8,577	9,670					
BY-22	1,413	1,229	1,287	1255	1,270	1,276	1108	1,308	1,274				11,420	155,485	16,774	19,492	24,755					
BY-23	1,855	1,652	1,701	1732	1,736	1,776	1408	1,802	1,769				15,431	114,862	22,066	25,318	32,043					
BY-24	814	817	1,013	937	936	989	735	30	2				6,272	85,009	10,304	10,269	13,268					
BY-25	1,996	1,767	1,838	1785	1,735	1,734	1568	1,763	1,729				15,915	170,517	22,625	26,797	28,306					
BY-26	2,168	1,948	1,960	1945	1,887	1,895	1536	1,925	1,899				17,163	188,904	26,748	29,429	33,853					
<b>Field Total:</b>	<b>41212</b>	<b>37143</b>	<b>40513</b>	<b>39468</b>	<b>38202</b>	<b>39961</b>	<b>34517</b>	<b>38358</b>	<b>38752</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>348,126</b>	<b>4,854,556</b>	<b>454,012</b>	<b>458,589</b>	<b>446,855</b>					
<b>Daily Avg.(mmscfd)</b>	<b>1329</b>	<b>1,327</b>	<b>1307</b>	<b>1316</b>	<b>1232</b>	<b>1332</b>	<b>1113</b>	<b>1,237</b>	<b>1,292</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,275</b>		<b>1,240</b>	<b>1,256</b>	<b>1,224</b>					
<b>Field :</b>	<b>Chattak</b>																					
Ch-1	Production Suspended													25,834								
<b>Field Total:</b>	<b>0</b>			<b>0</b>			<b>0</b>			<b>0</b>			<b>0</b>			<b>25,834</b>						
<b>Daily Avg.(mmscfd)</b>	<b>0</b>			<b>0</b>			<b>0</b>			<b>0</b>			<b>0</b>			<b>0</b>						
<b>Field :</b>	<b>Fenchuganj</b>																					
Fenchuganj-2														0 38,169 0 0 0								
Fenchuganj-3	154	148	159	163	132	123	56	0	0									936	94,998	1,547	1,877	3,186
Fenchuganj-4	0	0	0	0	283	307	312	321	308									1,531	31,113	3	305	809
<b>Field Total:</b>	<b>154</b>	<b>148</b>	<b>159</b>	<b>163</b>	<b>415</b>	<b>431</b>	<b>369</b>	<b>321</b>	<b>308</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,467</b>	<b>164,280</b>	<b>1,550</b>	<b>2,182</b>	<b>3,994</b>					
<b>Daily Avg.(mmscfd)</b>	<b>5</b>	<b>5</b>	<b>5</b>	<b>5</b>	<b>13</b>	<b>14</b>	<b>12</b>	<b>10</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9</b>		<b>4</b>	<b>6</b>	<b>11</b>					
<b>Field :</b>	<b>Feni</b>																					
Feni-1	Production Suspended									0 0 0			34,214									
Feni-2	Production Suspended									0 0 0			6,119									
Feni-3	Production Suspended									0 0 0			2,176									

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Feni-4	Production Suspended									0	0			14,386			
Feni-5	Production Suspended									0	0			6,127			
<b>Field Total:</b>														<b>63,023</b>			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field : Habiganj</b>																	
Hbj-1	0	192	179	141	153	131	125	102	80				1,103	286,986	3,651	4,124	2,207
Hbj-2	0	0	0	0	0	0	0	0	0				0	275,704	0	0	0
Hbj-3	805	676	748	721	735	715	708	746	725				6,578	404,634	9,952	10,947	13,155
Hbj-4	805	676	748	721	735	715	708	746	725				6,578	399,092	9,952	10,947	13,155
Hbj-5	715	646	717	691	704	689	684	715	694				6,255	321,525	8,620	8,977	9,497
Hbj-6	469	422	468	453	460	448	436	466	453				4,074	176,937	5,305	5,349	5,487
Hbj-7	1,210	1,090	1,202	1,170	1,195	1,159	1,166	1,203	1,161				10,557	291,618	13,671	14,272	14,533
Hbj-8	0	0	0	0	0	0	0	0	0				0	11,023	0	0	0
Hbj-9	0	0	0	0	0	0	0	0	0				0	52,652	0	0	0
Hbj-10	869	756	832.1	763	767.2	740	688.5	710	685				6,810	280,327	9,961	10,423	13,928
Hbj-11	463	392	431.4	419.1	428	413	399.2	432	417				3,795	113,117	6,094	6,920	9,579
<b>Field Total:</b>	<b>5,336</b>	<b>4,848</b>	<b>5,326</b>	<b>5,078</b>	<b>5,177</b>	<b>5,009</b>	<b>4916</b>	<b>5,120</b>	<b>4,939</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>45,749</b>	<b>2,613,614</b>	<b>67,206</b>	<b>71,959</b>	<b>81,540</b>
<b>Daily Avg.(mmscfd)</b>																	
	172	173	172	169	167	167	159	165	165	0	0	0	168		184	197	223
<b>Field : Jalalabad</b>																	
JB-1	849	762	794	747	708	713	497	667	707				6,443	270,627	9,224	9,191	10,469
JB-2	1,043	935	987	950	919	913	617	877	902				8,142	310,782	11,644	11,400	12,973
JB-3	1,373	1,231	1,292	1,269	1,219	1,227	813	1,177	1,201				10,801	381,720	15,132	15,263	17,399
JB-4	726	647	677	585	551	527	373	671	756				5,513	296,633	7,355	4,766	5,821
JB-6	1,385	1,232	1,337	1,307	1,273	1,255	887	1,163	1,213				11,052	100,213	14,814	15,021	17,364
JB-7	0	0	0	0	0	0	0	0	4				5	43,510	2,718	11,396	13,053
JB-8	1,085	968	1,050	1,033	999	972	697	910	947				8,660	75,461	11,643	11,228	12,793
<b>Field Total:</b>	<b>6,461</b>	<b>5,775</b>	<b>6,136</b>	<b>5,891</b>	<b>5,669</b>	<b>5,606</b>	<b>3884</b>	<b>5,465</b>	<b>5,729</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>50,616</b>	<b>1,478,946</b>	<b>72,531</b>	<b>78,265</b>	<b>89,872</b>
<b>Daily Avg.(mmscfd)</b>																	
	208	206	198	196	183	187	125	176	191	0	0	0	185		198	214	246
<b>Field : Kailas Tila</b>																	
KTL-1	0	0	0	0	0	0	0	0	0				0	205,181	0	371	462

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KTL-2	369	299	250	193	99	81	65	12	0				1,368	192,972	6,291	7,166	7,190
KTL-3	0	0	0	0	0	0	0	0	0				0	140,672	269	2,583	2,947
KTL-4	167	152	168	162	167	160	158	126	123				1,382	102,256	2,139	2,639	3,336
KTL-5	0	0	0	0	0	0	0	0	0				0	17,923	0	0	0
KTL-6	756	690	763	738	761	728	758	755	731				6,682	116,061	9,249	9,042	8,950
KTL-7	0	0	0	0	0	0	0	0	0				0	816	0	0	0
<b>Field Total:</b>	<b>1,292</b>	<b>1,142</b>	<b>1,182</b>	<b>1,093</b>	<b>1,026</b>	<b>969</b>	<b>981</b>	<b>892</b>	<b>854</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,432</b>	<b>775,881</b>	<b>17,949</b>	<b>21,801</b>	<b>22,886</b>
<b>Daily Avg.(mmscfd)</b>	42	41	38	36	33	32	32	29	28	0	0	0	35		49	60	63
<b>Field : Kamta</b>																	
Kamta-1	Production Suspended													21,139			
<b>Field Total:</b>			0	0	0	0	0	0	0	0	0	0		21,139			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field : Meghna</b>																	
M-1	218	198	211	209	219	210	222	229	215				1,930	77,307	2,945	3,458	4,538
<b>Field Total:</b>	<b>218</b>	<b>198</b>	<b>211</b>	<b>209</b>	<b>219</b>	<b>210</b>	<b>222</b>	<b>229</b>	<b>215</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,930</b>	<b>77,307</b>	<b>2,945</b>	<b>3,458</b>	<b>4,538</b>
<b>Daily Avg.(mmscfd)</b>	7	7	7	7	7	7	7	7	7	0	0	0	7		8	9	12
<b>Field : Moulavi Bazar</b>																	
MV Bazar-2	57	34	34	39	28	34	19	26	27				298	56,322	1,217	770	2,302
MV Bazar-3	335	305	238	286	220	261	142	213	208				2,208	165,886	3,848	2,022	3,712
MV Bazar-4	72	71	54	59	70	71	52	73	54				576	59,956	266	1,047	3,103
MV Bazar-5	0	0	0	0	0	0	0	0	0					66			
MV Bazar-6	98	84	82	92	81	118	82	155	125				916	19,679	529	1,886	1,734
MV Bazar-7	0	0	0	0	0	0	0	0	0				0	5,648	0	4	21
MV Bazar-9	0	0	0	0	0	0	0	0	0				0	30,337	0	1	1
<b>Field Total:</b>	<b>562</b>	<b>494</b>	<b>408</b>	<b>475</b>	<b>399</b>	<b>483</b>	<b>295</b>	<b>467</b>	<b>414</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,997</b>	<b>337,894</b>	<b>5,859</b>	<b>5,730</b>	<b>10,872</b>
<b>Daily Avg.(mmscfd)</b>	18	18	13	16	13	16	10	15	14	0	0	0	15		16	16	30
<b>Field : Narshingdi</b>																	
N-1	502	445	504	464	491	482	488	492	468				4,335	160,553	5,960	5,663	6,181
N-2	324	268	352	324	338	321	355	351	344				2,976	65,739	3,661	3,732	3,705
<b>Field Total:</b>	<b>825</b>	<b>712</b>	<b>856</b>	<b>788</b>	<b>828</b>	<b>804</b>	<b>844</b>	<b>843</b>	<b>812</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,311</b>	<b>226,292</b>	<b>9,621</b>	<b>9,395</b>	<b>9,886</b>

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018	
<b>Daily Avg.(mmscfd)</b>	27	25	28	26	27	27	27	27	27	0	0	0	27		26	26	27	
<b>Field : Rashidpur</b>																		
RP-1	557	502	553	539	543	537	546	563	546				4,887	184,701	6,447	6,305	6,505	
RP-2	0	0	0	0	0	0	0	0	0				0	82,474	0	0		
RP-3	155	165	200	209	217	210	217	217	210				1,800	139,342	2,891	3,443	3,541	
RP-4	222	200	223	215	216	218	227	230	223				1,975	135,411	2,655	2,886	3,227	
RP-5	0	0	0	0	0	0	0	0	0				0	25,647	0	0		
RP-6	0	0	0	0	0	0	0	0	0				0	9,983	0	0	0	
RP-7	140	126	136	132	132	134	136	138	134				1,208	68,948	1,628	1,786	2,096	
RP-8	258	228	248	238	243	233	237	233	221				2,141	27,916	3,228	3,515	3,696	
<b>Field Total:</b>	<b>1,333</b>	<b>1,222</b>	<b>1,361</b>	<b>1,334</b>	<b>1,352</b>	<b>1,332</b>	<b>1,363</b>	<b>1,380</b>	<b>1,334</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12,010</b>	<b>674,423</b>	<b>16,849</b>	<b>17,936</b>	<b>19,065</b>	
<b>Daily Avg.(mmscfd)</b>	43	44	44	44	44	44	44	45	44	0	0	0	44		46	49	52	
<b>Field : Salda Nadi</b>																		
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0	
Salda-2	0	0	0	0	0	0	0	0	0	0	0	0	0	28,495	0	0	0	
Salda-3	108	72	83	50	48	71	66	74	71				644	29,745	1,712	1,809	1,067	
Salda-4	30	15	9	6	3	10	10	12	11				107	345	92	29	70	
<b>Field Total:</b>	<b>138</b>	<b>87</b>	<b>92</b>	<b>57</b>	<b>51</b>	<b>81</b>	<b>76</b>	<b>86</b>	<b>82</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>751</b>	<b>95,489</b>	<b>1,804</b>	<b>1,838</b>	<b>1,137</b>	
<b>Daily Avg.(mmscfd)</b>	4	3	3	2	2	3	2	3	3	0	0	0	3		5	5	3	
<b>Field : Sangu</b>																		
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0	
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0	
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0		87,280				
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0		61,674				
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0		18,202				
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619				
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0	
Sangu-10	Production Suspended							0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0	
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>489,467</b>	<b>0</b>	<b>0</b>	<b>0</b>	

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<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Field :</b>	<b>Semutang</b>																
Semutang-5	3	0	0	0									3	12,311	104	140	291
Semutang-6	21	22	25	26	27	25	25	24	24				219	1,540	204	161	84
<b>Field Total:</b>	<b>24</b>	<b>22</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>25</b>	<b>25</b>	<b>24</b>	<b>24</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>222</b>	<b>13,852</b>	<b>308</b>	<b>301</b>	<b>375</b>
<b>Daily Avg.(mmscfd)</b>	1	1	1	1	1	1	1	1	1	0	0	0	1		1	1	1
<b>Field :</b>	<b>Shahbazpur</b>																
Shahbazpur-1	0	0	0	0	32	16	0	0	0				48	22,533	254	874	134
Shahbazpur-2	548	40	177	446	457	583	612	671	658				4,192	26,599	5,129	6,196	6,650
Shahbazpur-3	526	569	613	584	618	631	646	662	658				5,507		6,301	6,668	5,222
Shahbazpur-4	0	101	630	537	406	602	622	681	685				4,264	25,405	2,374	5,764	6,936
<b>Field Total:</b>	<b>1,074</b>	<b>711</b>	<b>1,420</b>	<b>1,567</b>	<b>1,514</b>	<b>1,832</b>	<b>1,880</b>	<b>2,014</b>	<b>2,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>14,011</b>	<b>74,538</b>	<b>14,058</b>	<b>19,501</b>	<b>18,943</b>
<b>Daily Avg.(mmscfd)</b>	35	25	46	52	49	61	61	65	67	0	0	0	51		38	53	52
<b>Field</b>	<b>Srikail</b>																
Srikail-2	369	302	278	243	230	211	209	223	204				2,269	49,950	4,450	5,288	5,154
Srikail-3	255	220	154	151	145	102	116	146	152				1,441	43,620	3,360	3,988	4,273
Srikail-4	612	582	644	617	644	627	633	621	598				5,579	19,610	2,561	3,026	2,971
East 1					202	241	252	250	235								
<b>Field Total:</b>	<b>1,236</b>	<b>1,104</b>	<b>1,076</b>	<b>1,010</b>	<b>1,220</b>	<b>1,181</b>	<b>1,210</b>	<b>1,240</b>	<b>1,189</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,288</b>	<b>113,180</b>	<b>10,371</b>	<b>12,301</b>	<b>12,398</b>
<b>Daily Avg.(mmscfd)</b>	40	39	35	34	39	39	39	40	40	0	0	0	34		28	34	34
<b>Field :</b>	<b>Sundalpur</b>																
Sundalpur -1	0	0	0	0	0	0	0	0	0	0	0	0	0	9,809	0	0	0
Sundalpur -2	224	209	234	223	228	220	235	233	229				2,035	9,433	2,649	2,572	2,176
<b>Field Total:</b>	<b>224</b>	<b>209</b>	<b>234</b>	<b>223</b>	<b>228</b>	<b>220</b>	<b>235</b>	<b>233</b>	<b>229</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,035</b>	<b>19,242</b>	<b>2,649</b>	<b>2,572</b>	<b>2,176</b>
<b>Daily Avg.(mmscfd)</b>	7	7	8	7	7	7	8	8	8	0	0	0	7		7	7	6
<b>Field :</b>	<b>Sylhet</b>																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	117	105	116	112	115	111	114	114	105				1,009	30,750	1,377	1,373	1,622



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Surma-1													0	6,528	0	0	0
Sylhet-9									114								
<b>Field Total:</b>	<b>117</b>	<b>105</b>	<b>116</b>	<b>112</b>	<b>115</b>	<b>111</b>	<b>114</b>	<b>114</b>	<b>219</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,009</b>	<b>218,058</b>	<b>1,377</b>	<b>1,373</b>	<b>1,622</b>
<b>Daily Avg.(mmscfd)</b>	4	4	4	4	4	4	4	4	7	0	0	0	4		4	4	4
<b>Field :</b>	<b>Titas</b>																
Titas-1	515	466	507	498	503	479	485	529	499				4,481	456,384	5,626	6,648	8,516
Titas-2	861	766	845	830	815	768	716	790	755				7,146	462,745	9,217	10,877	11,522
Titas-3	0	0	0	0	0	0	0	0	0				0	314,888	0	0	0
Titas-4	877	776	855	829	800	766	694	760	767				7,125	397,945	9,356	11,013	11,726
Titas-5	894	801	866	854	828	812	676	809	807				7,348	456,845	9,526	11,720	11,838
Titas-6	834	751	833	763	799	728	731	881	853				7,174	389,317	9,401	9,613	12,030
Titas-7	0	0	0	0	0	475	587	702	686				2,450	359,343	1,784	10,244	11,919
Titas-8	487	525	566	560	569	534	505	584	543				4,873	288,475	5,115	5,851	6,154
Titas-9	627	551	565	547	582	510	421	525	508				4,836	293,295	5,770	6,200	6,706
Titas-10	619	542	637	664	608	582	573	636	639				5,501	219,767	7,397	7,869	7,612
Titas-11	773	707	696	755	650	701	403	589	415				5,689	270,863	9,440	8,834	9,998
Titas-12	442	408	440	415	362	397	238	368	283				3,355	114,797	5,428	5,239	5,160
Titas-13	0	0	0	0	0	0	0	0	0				0	194,541	0	4,449	6,952
Titas-14	276	207	238	228	254	220	230	192	167				2,013	163,034	4,966	6,070	7,203
Titas-15	314	278	293	272	281	267	266	288	269				2,528	151,326	4,306	4,978	5,543
Titas-16	556	518	572	557	575	546	494	569	560				4,947	164,874	6,373	7,209	8,605
Titas-17	423	376	358	380	343	401	364	371	350				3,366	53,632	4,969	5,794	6,335
Titas-18	450	394	383	410	372	433	416	467	447				3,773	53,057	5,166	6,113	6,664
Titas-19	405	379	429	427	435	422	395	441	466				3,799	42,194	4,754	5,592	6,115
Titas-20	354	307	268	292	361	355	302	353	357				2,948	29,182	3,817	3,589	3,914
Titas-21	250	213	228	227	251	267	265	251	254				2,205	17,366	2,892	3,036	2,995
Titas-22	193	143	26	0	0	0	0	0	0				362	30,349	2,436	3,133	4,158
Titas-27	478	421	436	451	321	395	440	502	493				3,938	43,612	5,233	5,602	5,827
Titas-23	527	480	527	504	518	521	546	553	525				4,699	25,111	5,328	5,079	5,594
Titas-24	0	0	0	0	0	0	0	0	0				0	9,019	1,238	2,789	2,709
Titas-25	466	423	452	449	466	448	449	465	449				4,067	28,129	5,424	6,424	6,324
Titas-26	778	713	785	769	791	761	782	776	742				6,896	43,750	8,961	8,628	9,672

## Monthly Production by Field and Well upto September 2021



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
<b>Field Total:</b>	12,400	11,146	11,806	11,680	11,484	11,789	10,980	12,399	11,834	0	0	0	105,518	5,073,839	143,923	172,591	191,792
<b>Daily Avg.(mmscfd)</b>	400	398	381	389	370	393	354	400	394	0	0	0	387		393	473	525
<b>Field : Begumganj</b>																	
<b>Begumganj-3</b>	179	170	186	171	188	244	262	266	282				1,947	7,506	1,940	2,150	593
<b>Field Total:</b>	179	170	186	171	188	244	262	266	282	0	0	0	1,947	7,506	1,940	2,150	593
<b>Daily Avg.(mmscfd)</b>	6	6	6	6	6	8	8	9	9	0	0	0	7		5	6	2
<b>Field : Rupganj</b>																	
<b>Rupganj-1</b>	0	0	0										0	679	0	0	0
<b>Field Total:</b>	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Grand Total (in Bcf)</b>	77.05	69.03	74.86	73.18	71.76	73.87	65.50	73.07	72.57	0.00	0.00	0.00	649.6	18,886.85	875.1	933.8	964.7
<b>Daily Avg.(mmscfd)</b>	2,486	2,465	2,415	2,439	2,315	2,462	2,113	2,357	2,419	0	0	0	2,379		2,391	2,558	2,643

## Monthly Condensate Production by Fields upto September 2021



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
														000' bbl			
Bakhrabad	1,633	1,454	1,290	1,190	1,138	1,152	1,122	1,078	1,067				11,124	1,057	18,004	8,201	5,022
Daily Avg.	53	52	42	40	37	38	36	35	36	0	0	0	41		49	22	14
Bangura	6,795	5,660	6,944	7,132	6,479	6,661	6,012	6,917	6,194				58,794	1,324	95,394	104,034	94,737
Daily Avg.	219	202	224	238	209	222	194	223	206	0	0	0	215		261	285	260
Beani Bazar	3,846	3,423	3,648	3,483	3,542	3,445	3,578	3,487	3,391				31,843	1,695	46,061	50,497	51,187
Daily Avg.	124	122	118	116	114	115	115	27	113	0	0	0	117		126	138	140
Bibiyana	204,519	179,529	206,226	188,534	172,634	176,078	142,517	162,297	154,163				1,586,497	28,616	2,780,633	3,094,275	3,267,318
Daily Avg.	6,597	6,412	6,652	6,284	5,569	5,869	4,597	5,235	5,139	0	0	0	5,811		7,597	8,477	8,952
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Fenchuganj	61	40	53	58	355	334	274	244	248				1,666	118	527	738	1,625
Daily Avg.	2	1	2	2	11	11	9	8	8	0	0	0	6		1	2	4
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Habiganj	398	312	321	304	294	271	252	253	237				2,642	145	5,510	7,233	5,612
Daily Avg.	13	11	10	10	9	9	8	8	8	0	0	0	10		15	20	15
Jalalabad	32,269	28,160	29,898	29,650	29,114	28,256	19,908	27,152	26,850				251,257	11,076	367,161	318,424	367,160
Daily Avg.	1,041	1,006	964	988	939	942	642	876	895	0	0	0	920		1,003	872	1,006
Kailas Tila	0	14,528	13,848	12,390	11,541	10,673	11,263	10,166	10,285				94,694	8,237	177,210	170,713	189,620
Daily Avg.	0	519	447	413	372	356	363	328	343	0	0	0	347		484	468	520
Kamta	Production Suspended									0	0			4			
Daily Avg.	0									0	0		0		0	0	0
Meghna	452	392	452	456	498	534	500	468	425				4,177	125	6,652	7,098	7,947
Daily Avg.	15	14	15	15	16	18	16	15	14	0	0	0	15		18	19	22
Moulavi Bazar	74	85	61	79	68	79	50	76	76				648	120	1,262	745	856
Daily Avg.	2	3	2	3	2	3	2	2	3	0	0	0	2		3	2	2

## Monthly Condensate Production by Fields upto September 2021

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
														000' bbl			
Narshingdi	1,180	980	1,121	1,067	1,081	1,077	1,245	1,287	1,224				10,262	456	13,907	14,029	15,797
Daily Avg.	38	35	36	36	35	36	40	42	41	0	0	0	38		38	38	43
Rashidpur	1,195	1,117	1,217	1,111	1,213	1,193	1,190	1,228	1,192				10,656	818	15,049	16,268	14,393
Daily Avg.	39	40	39	37	39	40	38	40	40	0	0	0	39		41	45	39
Saldanadi	16	12	11	4	0	10	9	10	10				83	59	240	302	137
Daily Avg.	1	0	0	0	0	0	0	0	0	0	0	0	0		1	1	0
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	4	26
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	190	126	219	200	196	242	258	265	259				1,955	12	1,839	2,034	2,488
Daily Avg.	6	4	7	7	6	8	8	9	9	0	0	0	7		5	6	7
Srikail	5,607	5,142	4,711	4,423	5,355	5,319	5,165	5,130	5,031				45,883	230	21,213	34,193	33,765
Daily Avg.	181	184	152	147	173	177	167	165	168	0	0	0	168		58	94	93
Sundalpur	8	9	10	8	9	9	13	12	16				93	1	89	172	121
Daily Avg.	0	0	0	0	0	0	0	0	1	0	0	0	0		0	0	0
Sylhet	656	644	710	641	676	599	549	616	1,298				6,389	821	8,982	9,691	10,277
Daily Avg.	21	23	23	21	22	20	18	20	43	0	0	0	23		25	27	28
Titas	10,145	8,740	8,535	8,208	8,191	8,607	8,450	9,711	9,174				79,761	5,563	117,408	141,979	159,803
Daily Avg.	327	312	275	274	264	287	273	313	306	0	0	0	292		321	389	438
Begumganj	50	51	57	57	65	74	94	91	85				624	2	380	711	201
Daily Avg.	2	2	0	0	0	2	3	3	0	0	0	0	2		1	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Total (000'bbl)</b>	<b>269</b>	<b>250</b>	<b>279</b>	<b>259</b>	<b>242</b>	<b>245</b>	<b>202</b>	<b>230</b>	<b>221</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,199</b>	<b>60,635</b>	<b>3,678</b>	<b>3,981</b>	<b>4,228</b>
<b>Daily Avg. (000'bbl)</b>	<b>8.7</b>	<b>8.9</b>	<b>9.0</b>	<b>8.6</b>	<b>7.8</b>	<b>8</b>	<b>6.5</b>	<b>7.4</b>	<b>7.4</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>8</b>		<b>10.0</b>	<b>10.9</b>	<b>11.6</b>

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

## Monthly Water Production by Fields in September 2021



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2020	2,019	2,018
Bakhrabad	2,004	1,858	1,962	1,963	1,984	1,920	1,943	1,945	1,894				17,473	23,912	25,025	28,218
Daily Avg.	65	66	63	65	64	64	63	63	63	0	0	0	64	65	69	77
Bangura	7,749	7,839	9,410	10,605	11,230	13,702	15,992	22,183	27,381				126,091	42,021	38,297	43,917
Daily Avg.	250	280	304	354	362	457	516	716	913	0	0	0	462	115	105	120
Beani Bazar	16,789	15,152	16,866	16,447	16,749	16,198	16,941	17,161	17,310				149,613	176,527	130,468	109,854
Daily Avg.	542	541	544	548	540	540	546	554	577	0	0	0	548	482	357	301
Bibiyana	20,534	15,983	17,562	18,180	17,557	19,029	16,421	17,142	17,161				159,569	209,941	194,287	194,651
Daily Avg.	662	571	567	606	566	634	530	553	572	0	0	0	585	574	532	533
Chattak	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	3,147	3,296	3,457	3,827	3,273	3,501	1,728	33	29				22,291	28,653	34,864	74,969
Daily Avg.	102	118	112	128	106	117	56	1	1	0	0	0	82	78	96	205
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	1,658	1,973	2,543	2,196	2,225	2,674	2,794	3,035	3,804				22,902	15,442	12,931	39,104
Daily Avg.	53	70	82	73	72	89	90	98	127	0	0	0	84	42	35	107
Jalalabad	5,501	4,885	5,179	4,973	5,022	4,889	3,528	5,295	5,635				44,907	72,877	57,962	55,950
Daily Avg.	177	174	167	166	162	163	114	171	188	0	0	0	164	199	159	153
Kailas Tila	0	15,554	20,803	22,327	18,165	19,123	20,559	3,388	6,560				126,479	100,033	68,693	43,233
Daily Avg.	0	556	671	744	586	637	663	109	219	0	0	0	463	273	188	118
Kamta	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	1,591	1,455	1,708	1,795	1,973	1,952	2,072	2,074	1,916				16,536	16,447	8,048	2,014
Daily Avg.	51	52	55	60	64	65	67	67	64	0	0	0	61	45	22	6
Moulavi Baza	237	214	279	229	182	204	144	225	199				1,913	6,968	5,447	13,965
Daily Avg.	8	8	9	8	6	7	5	7	7	0	0	0	7	19	15	38
Narshingdi	864	730	868	790	849	827	867	891	851				7,537	10,191	10,069	10,374
Daily Avg.	28	26	28	26	27	28	28	29	28	0	0	0	28	28	28	28
Rashidpur	21,105	19,642	20,439	19,973	19,930	19,076	19,702	19,674	19,046				178,587	144,432	158,452	137,406
Daily Avg.	681	702	659	666	643	636	636	635	635	0	0	0	654	395	434	376
Saldanadi	192	103	109	26	1	104	90	106	107				838	1,977	1,570	813
Daily Avg.	6	4	4	1	0	3	3	3	4	0	0	0	3	5	4	2

## Monthly Water Production by Fields in September 2021



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2020	2,019	2,018
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	55	84	93	96	98	102	103	105	110				846	911	966	3,002
Daily Avg.	2	3	3	3	3	3	3	3	4	0	0	0	3	2	3	8
Shahbazpur	1,328	878	1,753	1,927	1,872	2,264	2,322	2,481	2,464				17,289	17,316	23,785	22,110
Daily Avg.	43	31	57	64	60	75	75	80	82	0	0	0	63	47	65	61
Srikail	1,565	1,402	1,181	1,159	1,292	1,181	1,234	1,379	1,297				11,690	10,292	19,783	18,432
Daily Avg.	50	50	38	39	42	39	40	44	43	0	0	0	43	28	54	50
Sundalpur	35	34	41	36	34	35	43	43	43				344	233	354	219
Daily Avg.	1	1	1	1	1	1	1	1	1	0	0	0	1	1	1	1
Sylhet	10,331	9,351	10,379	10,044	10,442	10,133	10,691	12,354	13,009				96,734	114,597	39,488	20,362
Daily Avg.	333	334	335	335	337	338	345	399	434	0	0	0	354	313	108	56
Titas	22,807	19,695	14,298	12,676	16,258	18,544	19,290	19,060	18,585				161,213	287,912	517,843	556,608
Daily Avg.	736	703	461	423	524	618	622	615	620	0	0	0	591	787	1,419	1,525
Begumganj	65	63	66	51	73	86	90	92	101				687	418	738	207
Daily Avg.	2	2	2	2	2	3	3	3	3	0	0	0	3	1	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total (000'bl</b>	<b>117,558</b>	<b>120,191</b>	<b>128,996</b>	<b>129,320</b>	<b>129,209</b>	<b>135,544</b>	<b>136,554</b>	<b>128,666</b>	<b>137,502</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,163,540</b>	<b>1,281,101</b>	<b>1,349,070</b>	<b>1,375,408</b>
<b>Daily Avg. (000'bbl)</b>	<b>3,792</b>	<b>4,293</b>	<b>4,161</b>	<b>4,311</b>	<b>4,168</b>	<b>4,518</b>	<b>4,405</b>	<b>4,151</b>	<b>4,583</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,262</b>	<b>3,500</b>	<b>3,696</b>	<b>3,768</b>

## Conditions of Field and Well upto September 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
<b>Field : Bakharabad</b>								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
<b>Field : Bangura</b>								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
<b>Field : Beani Bazar</b>								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
<b>Field : Bibiyana</b>								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

## Conditions of Field and Well upto September 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
<b>Field : Chattak</b>								
Ch-1	SGFL		1959					
<b>Field : Fenchuganj</b>								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
<b>Field : Feni</b>								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
<b>Field : Habiganj</b>								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May,1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb,1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April,2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February,2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
<b>Field : Jalalabad</b>								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>



## Conditions of Field and Well upto September 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
<b>Field : Kailas Tila</b>								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
<b>Field : Kamta</b>								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
<b>Field : Meghna</b>								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F &amp; G</i>
<b>Field : Moulavi Bazar</b>								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
<b>Field : Narshingdi</b>								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
<b>Field : Rashidpur</b>								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

## Conditions of Field and Well upto September 2021



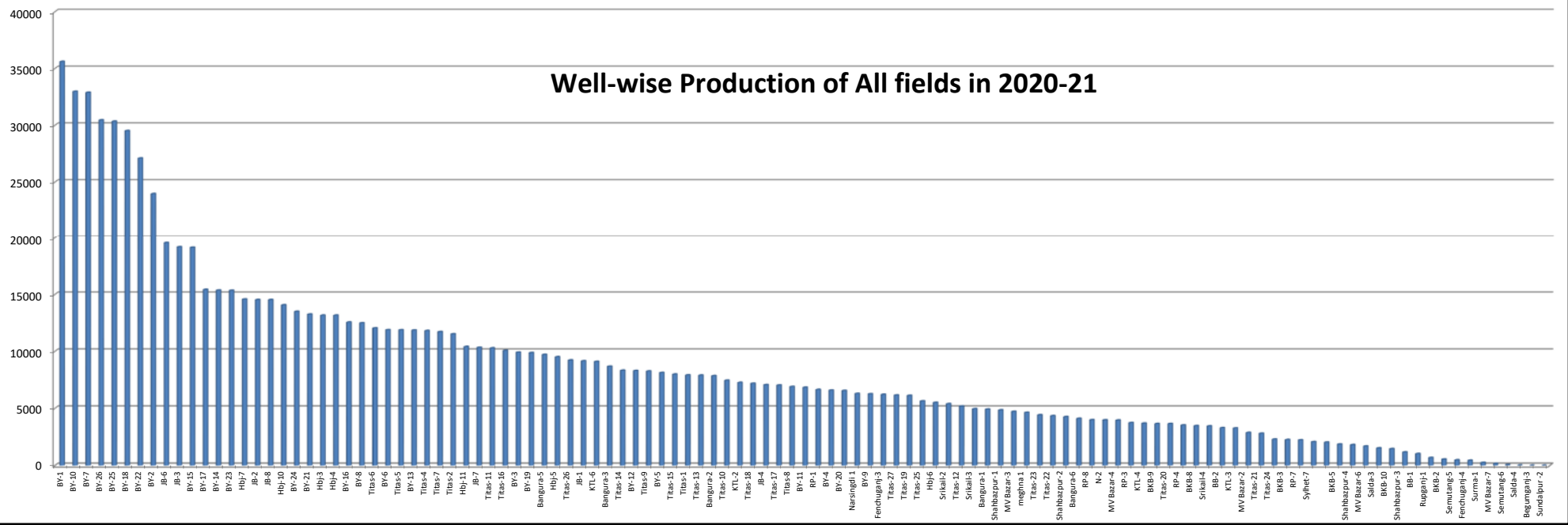
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
<b>Field : Salda Nadi</b>								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
<b>Field : Sangu</b>								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
<b>Field : Semutang</b>								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
<b>Field : Shahbazpur</b>								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
<b>Field : Srikail</b>								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
<b>Field : Sundalpur</b>								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
<b>Field : Sylhet</b>								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

## Conditions of Field and Well upto September 2021

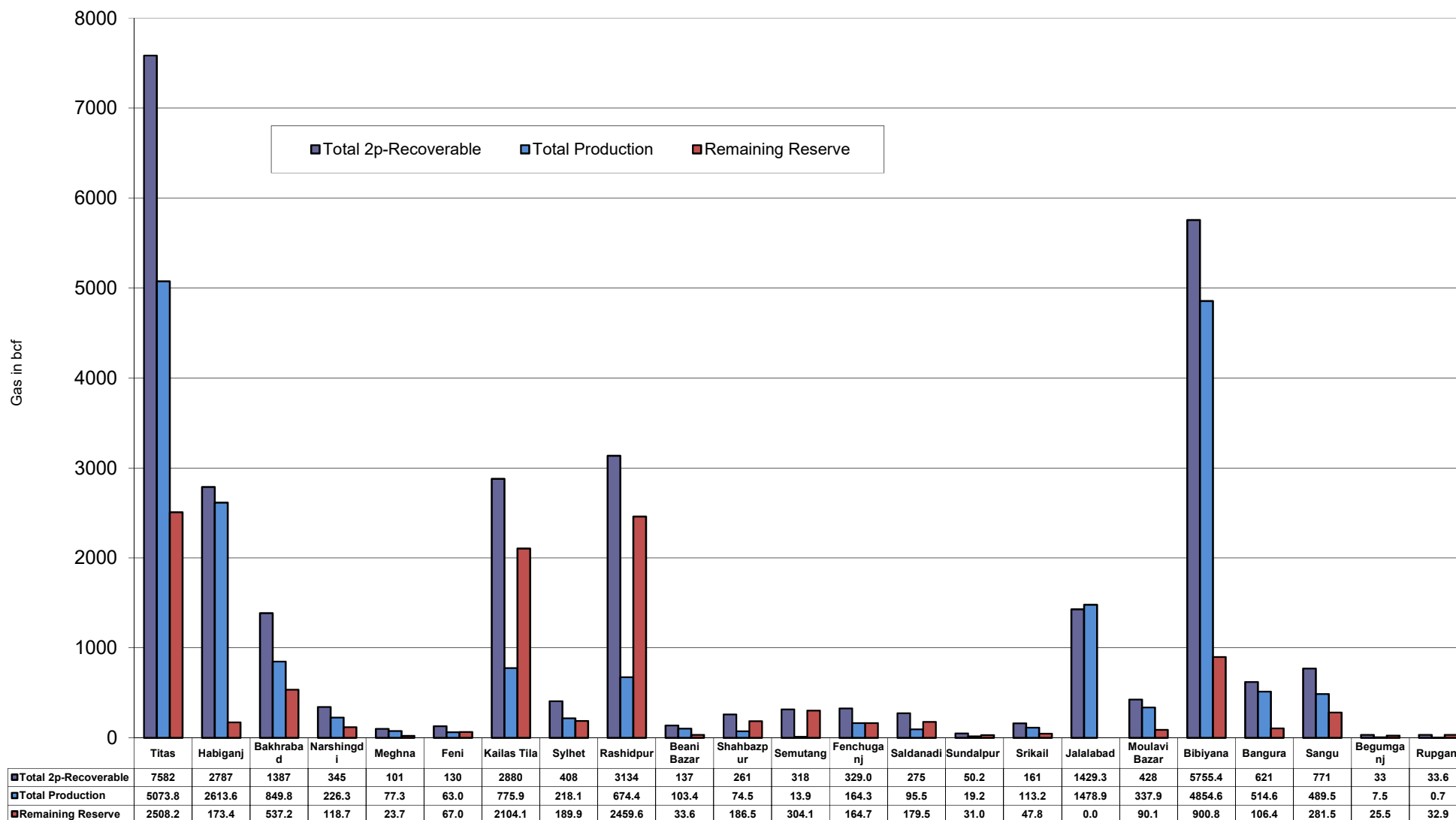


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
<b>Field : Titas</b>								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
<b>Field : Begumganj</b>								
Begumganj-3	BAPEX		1977					
<b>Field : Rupganj</b>								
Rupganj-1	BAPEX		2014			38-88		

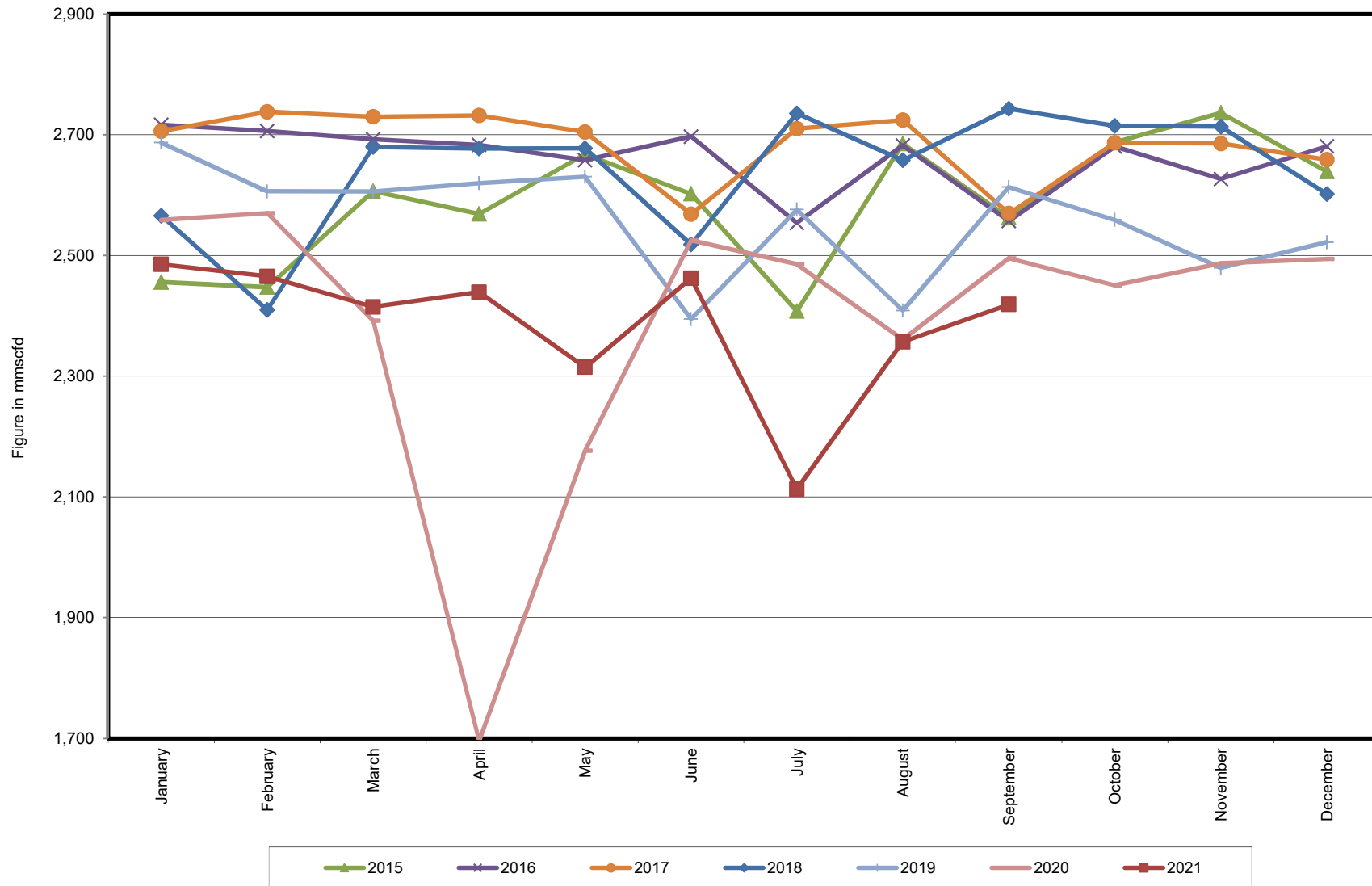
### Well-wise Production of All fields in 2020-21



## Reserve, Production and Remaining Reserve as of September 2021



## Daily Avg. Production From January 2015 to September 2021



## Field Wise Daily Avg. Production September 2021

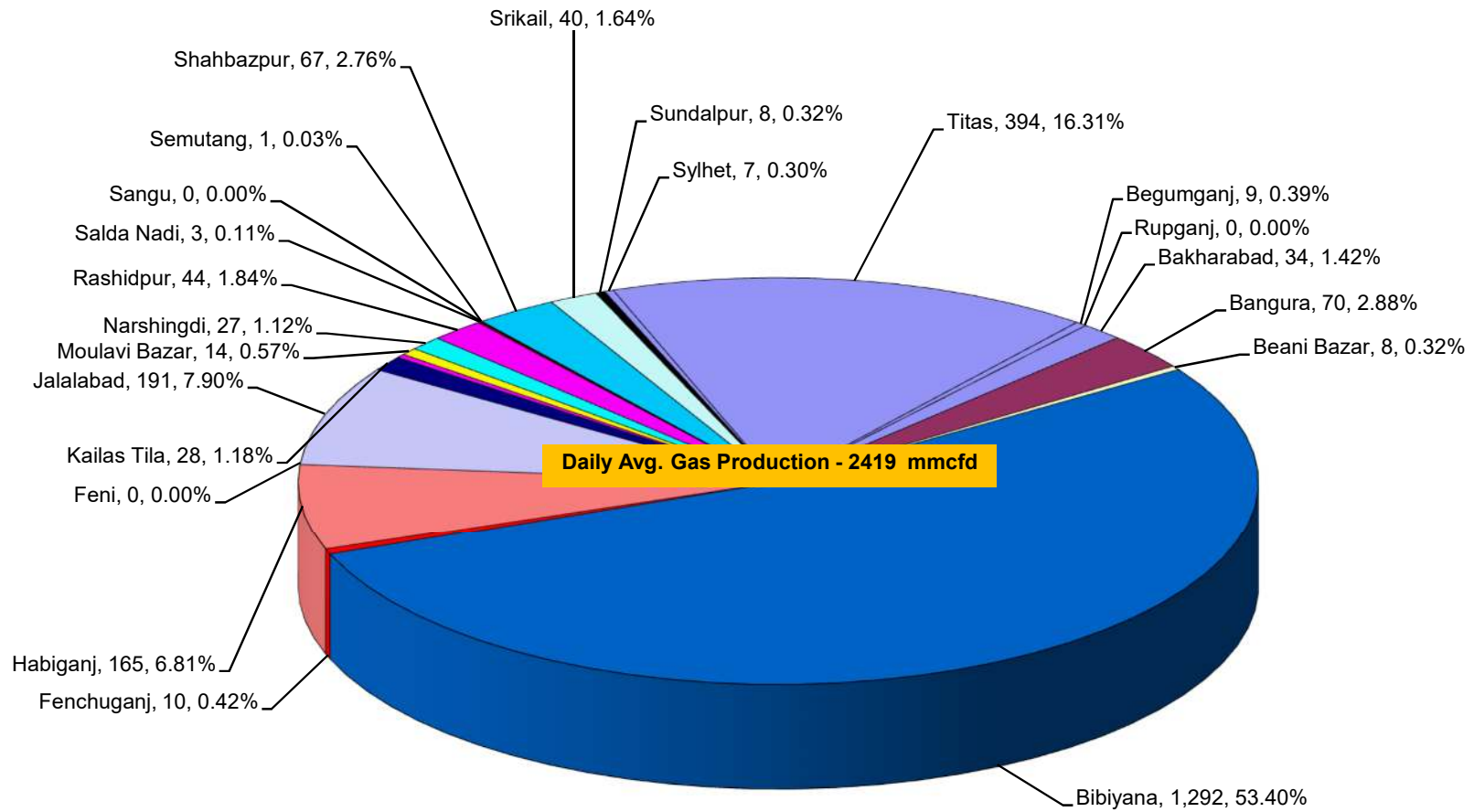
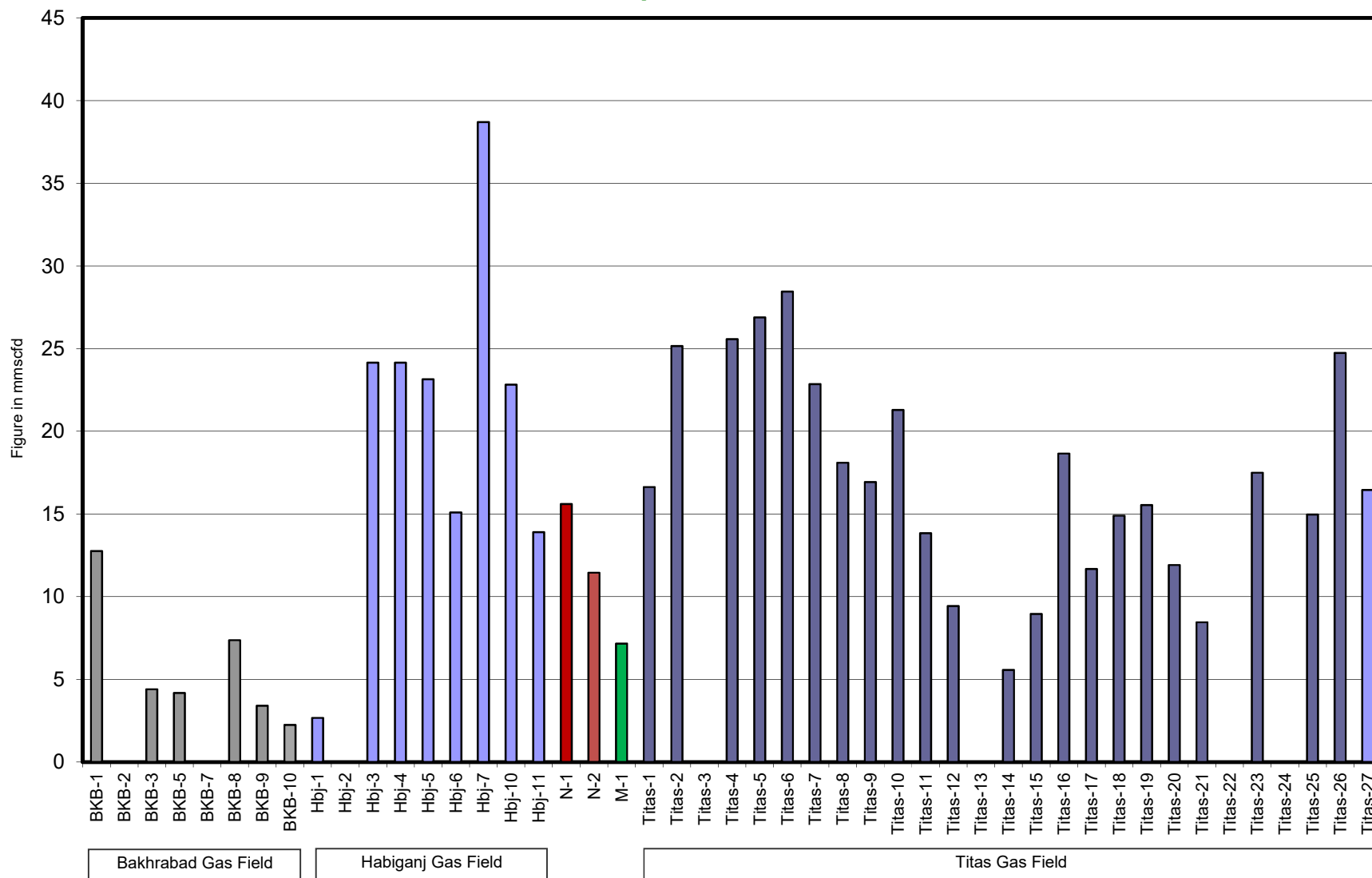


Figure in mmcf and % of total production

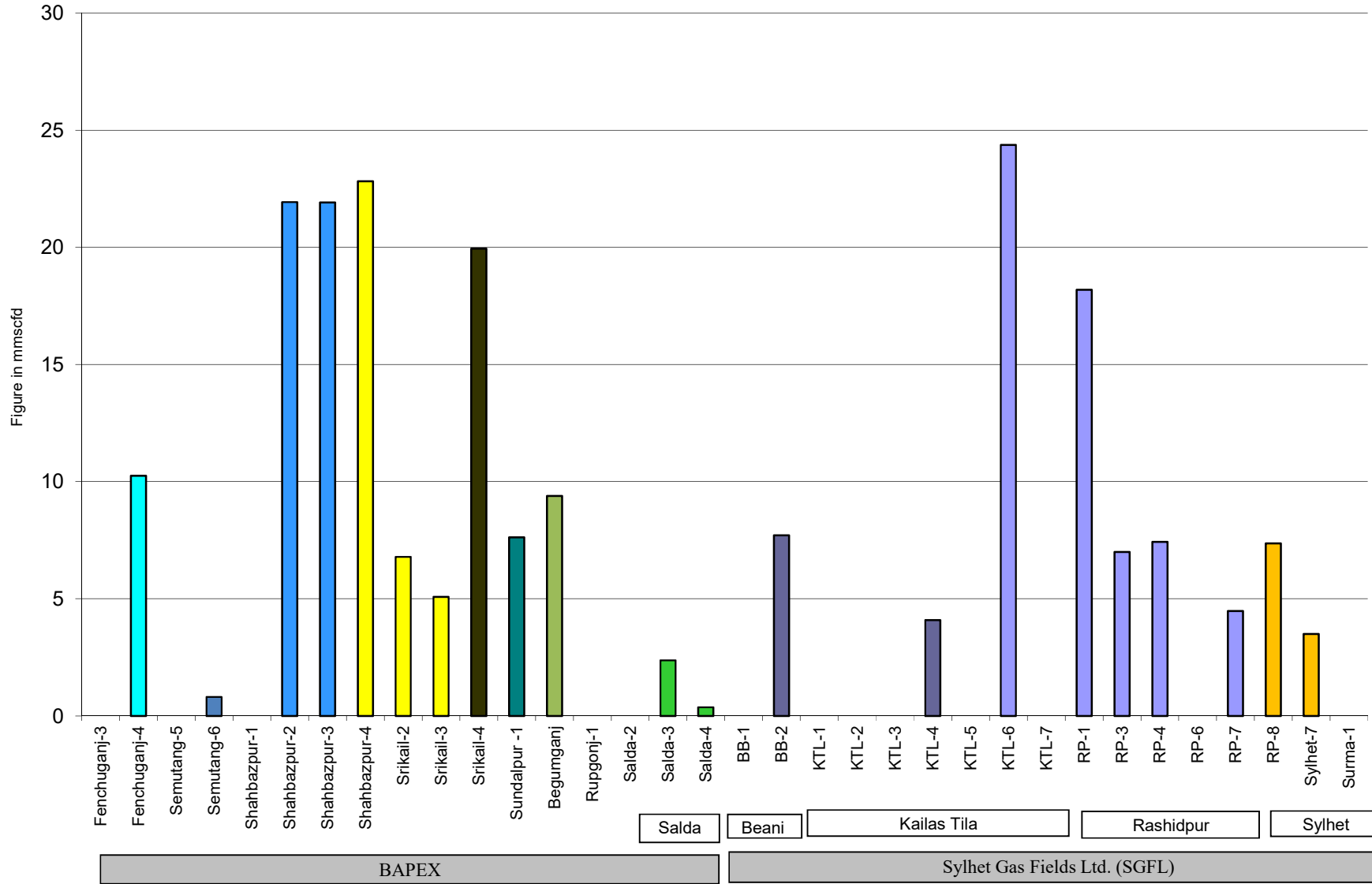
## Wellwise Daily Avg. Production- BGFCL September 2021



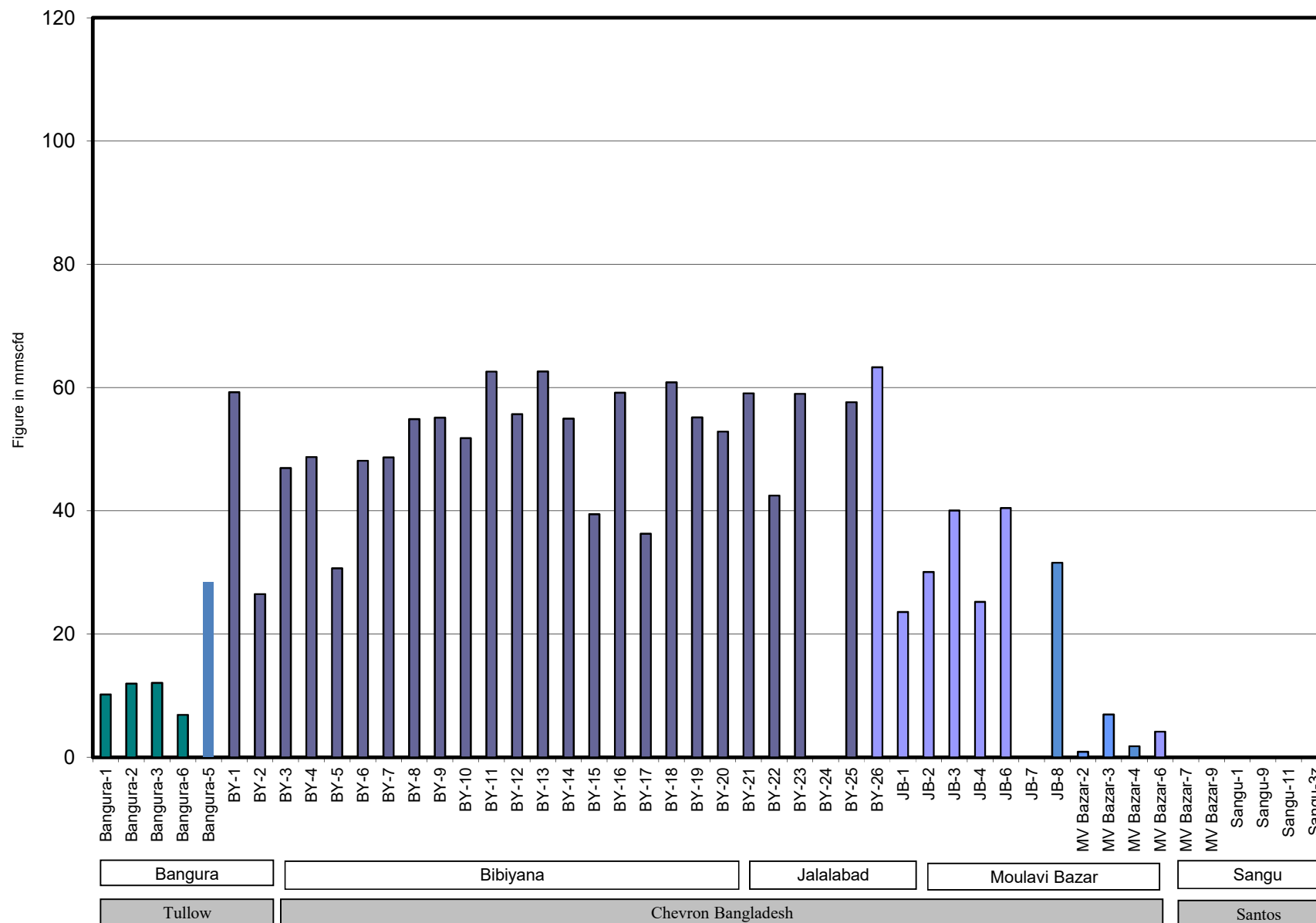
Bangladesh Gas Fields Co. Ltd. (BGFCL)



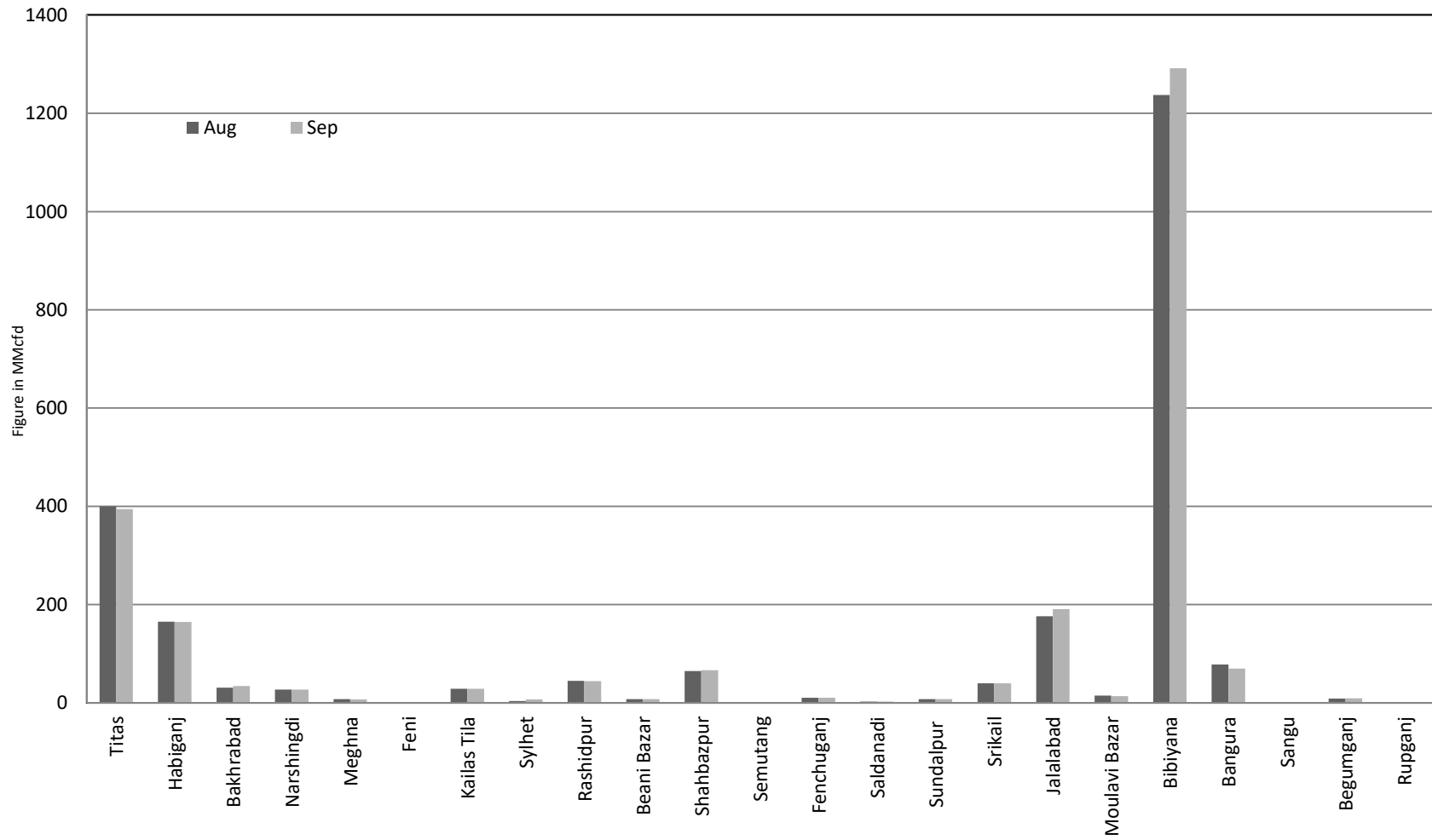
# Wellwise Daily Avg. Production- Bapex and SGFL September 2021



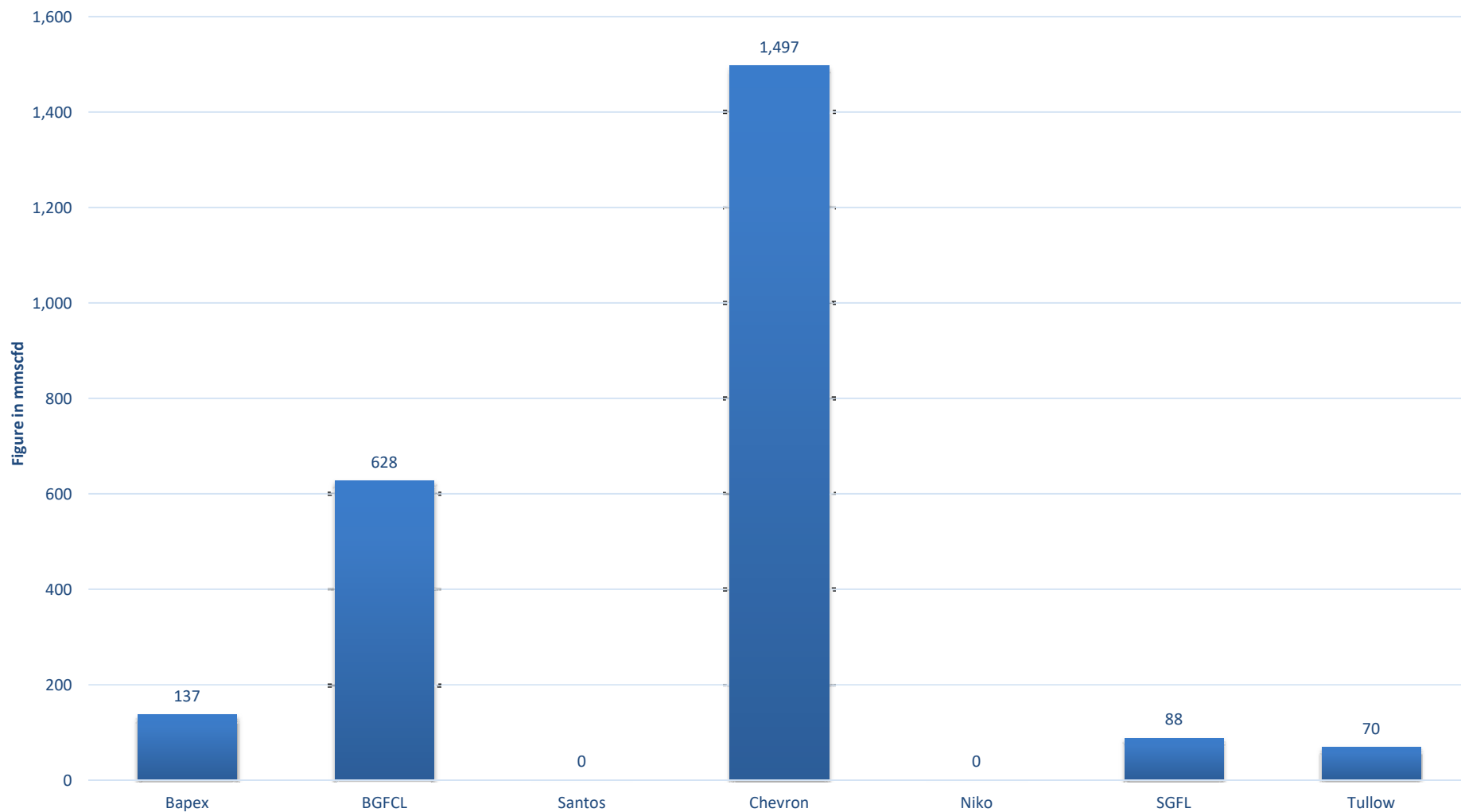
## Wellwise Daily Avg. Production- IOC and JVA September 2021



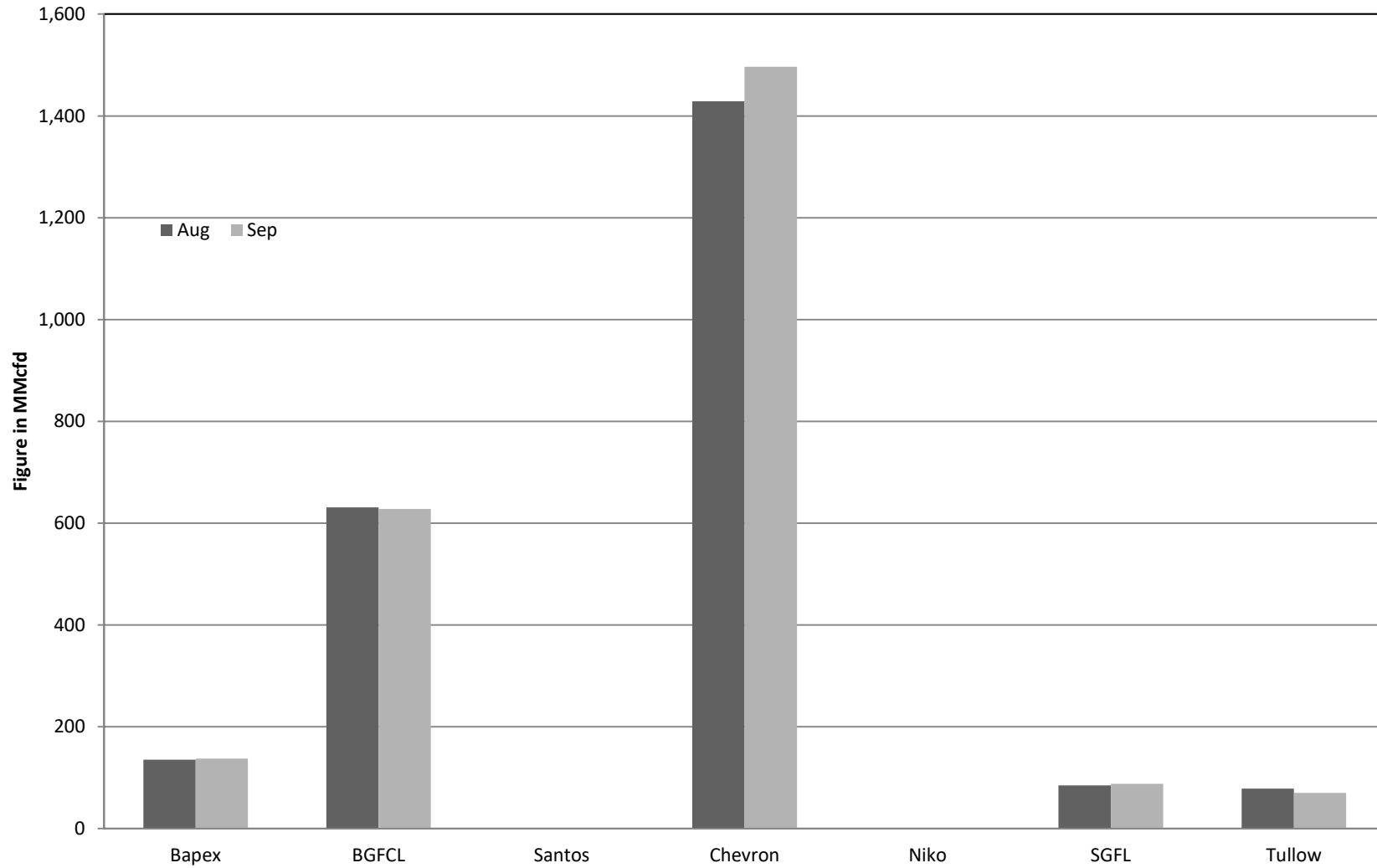
### Comparison of fieldwise daily avg. Gas production between August 2021 & September 2021



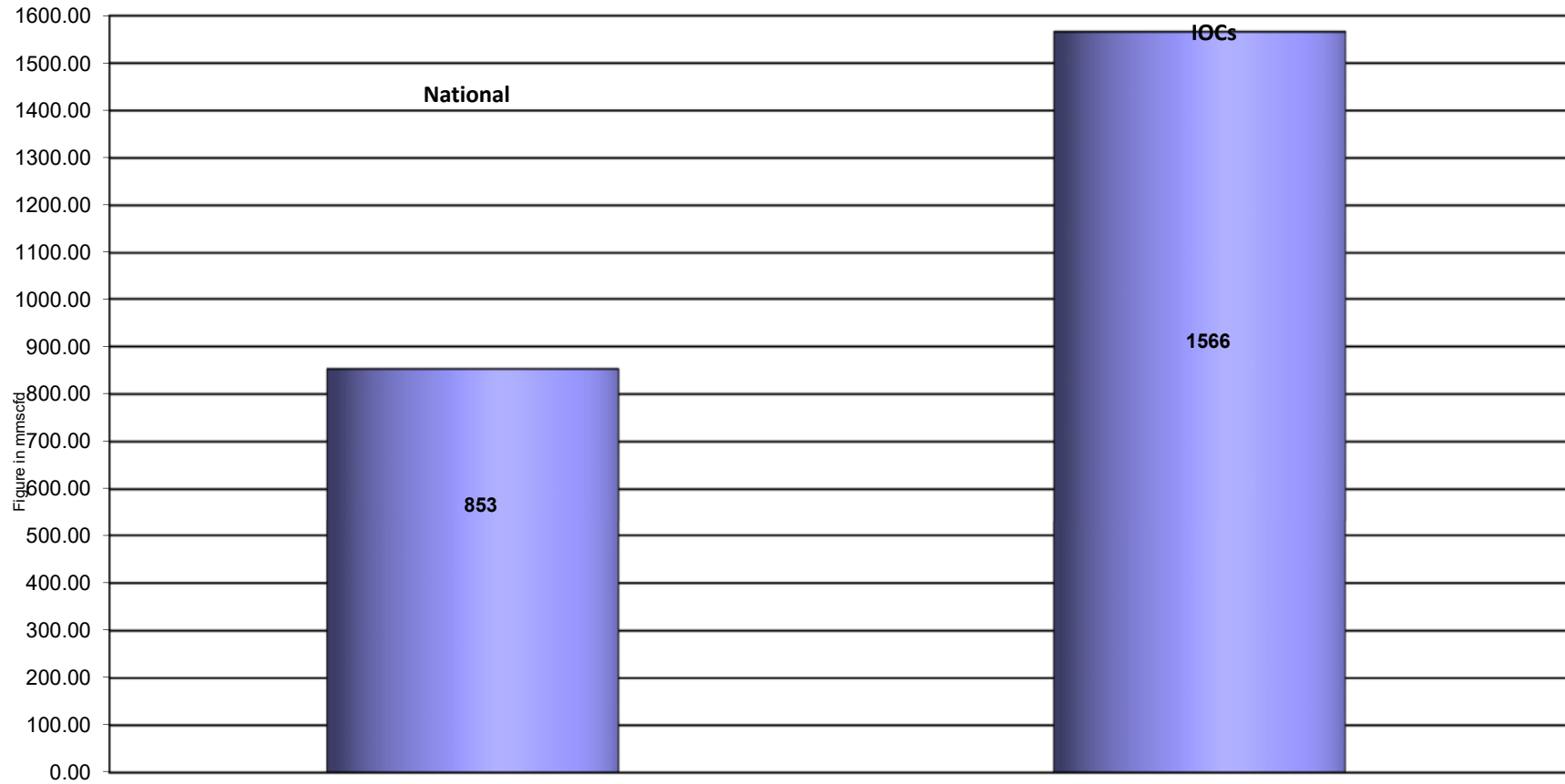
## Daily Avg. Production by Operators September 2021



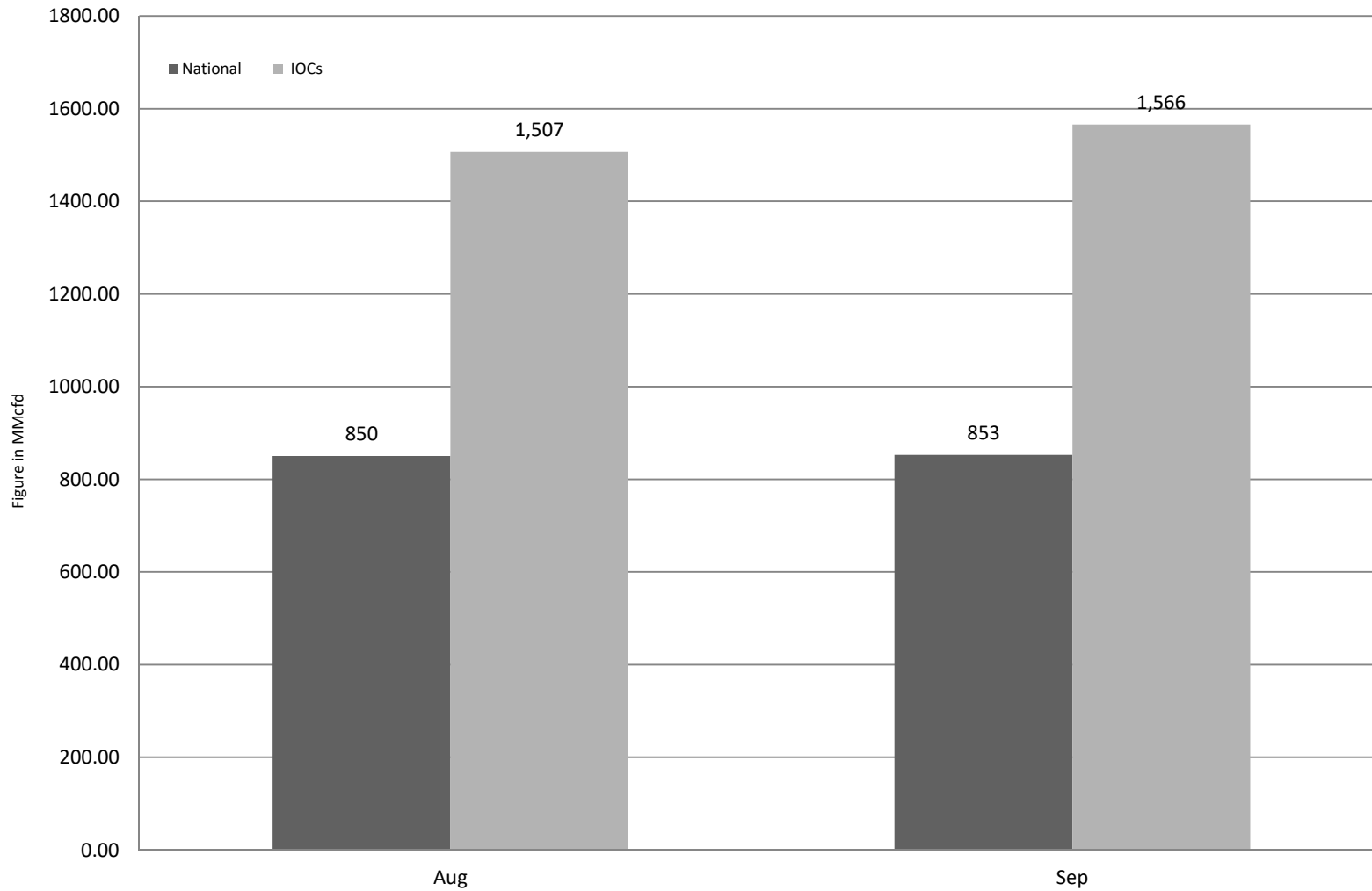
### Comparison of operatorwise daily avg. Gas production between August 2021 & September 2021



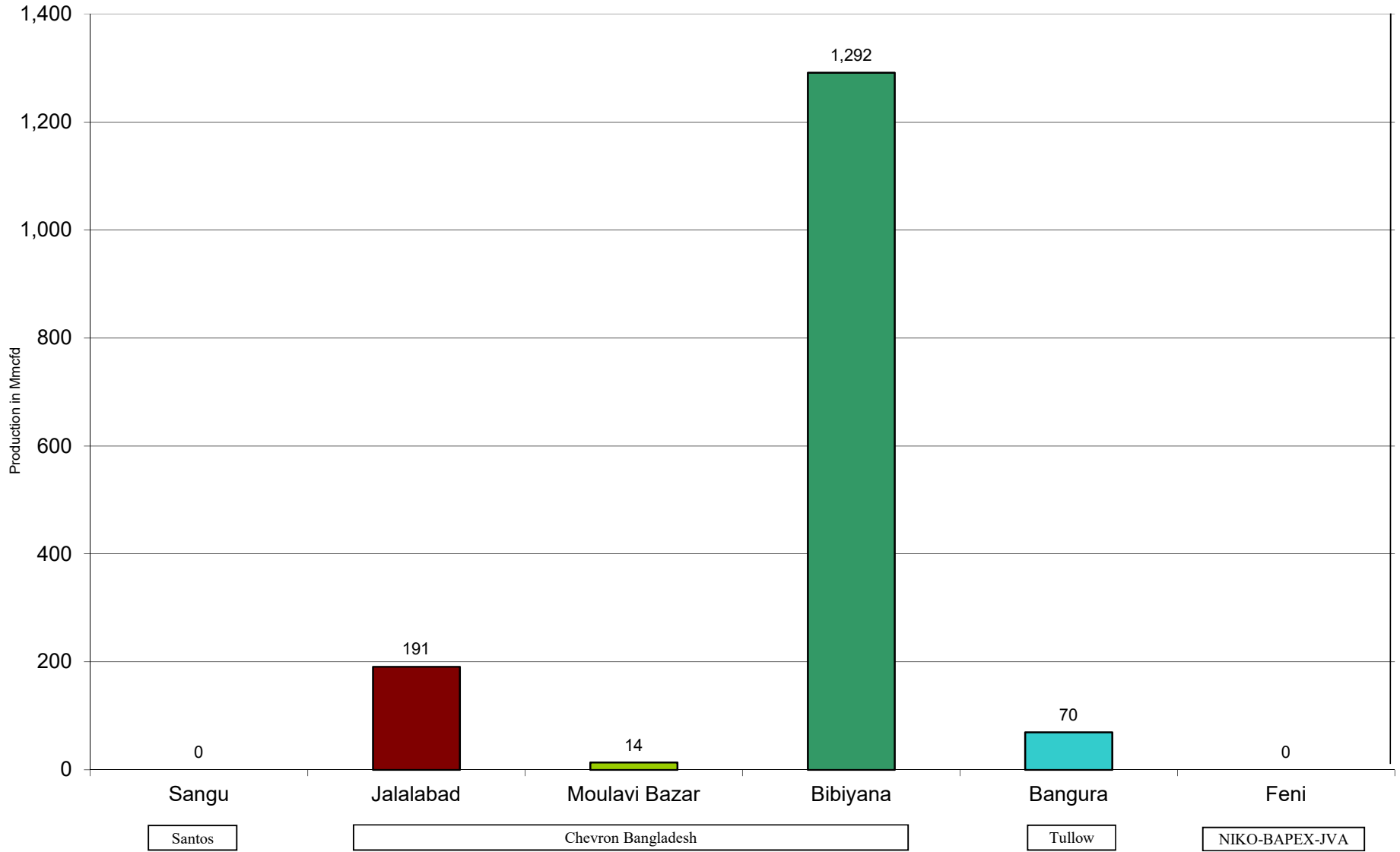
## Daily Avg. Production - National Vs. IOCs September 2021



### Comparison of daily avg. Gas production - National vs IOC's between August 2021 & September 2021

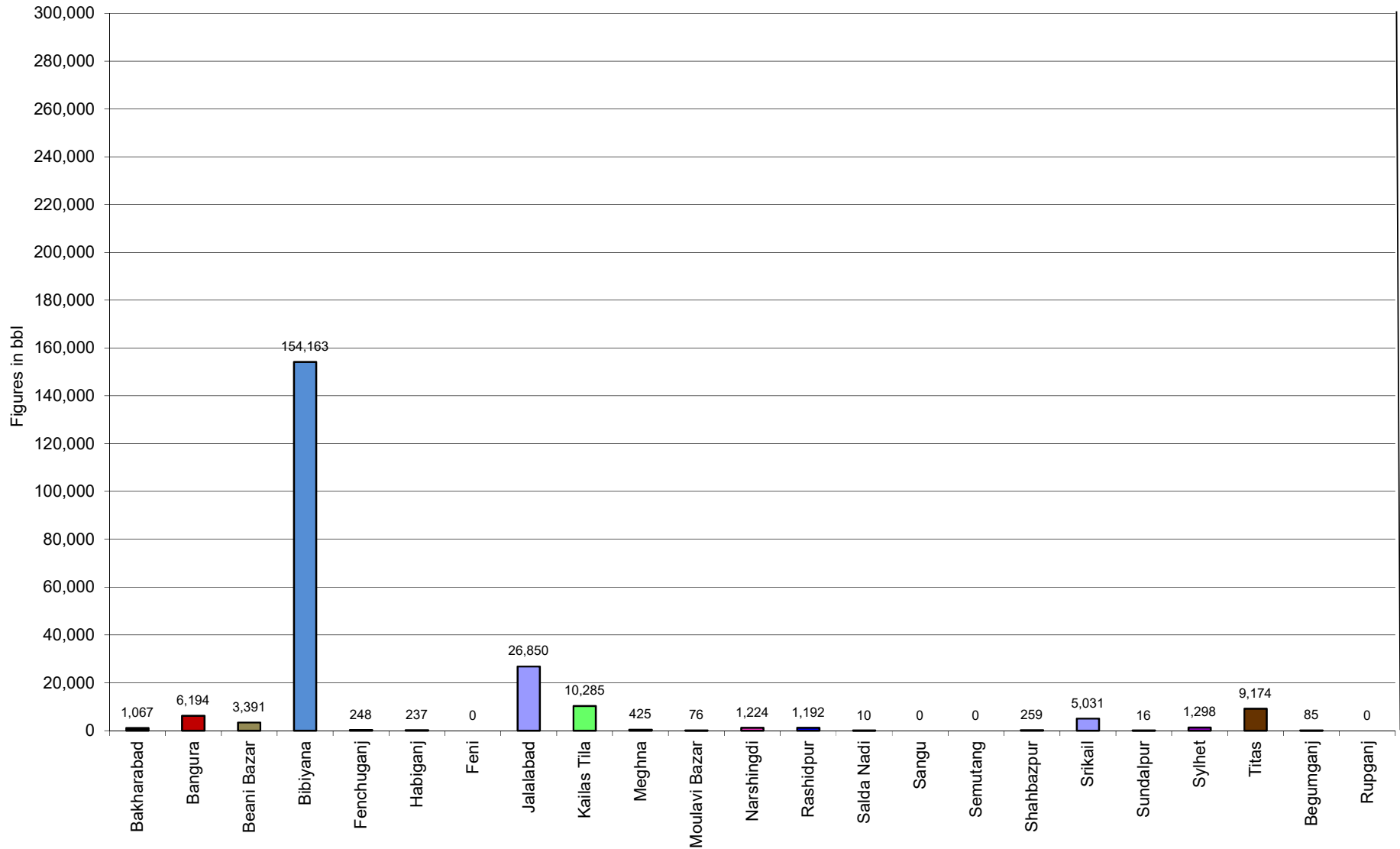


## Daily Avg. Production - IOC and JVA September 2021





## Monthly Condensate Production September 2021



## Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	<b>Total</b>	<b>402.32</b>	<b>839.9</b>	<b>1896.88-1917.88</b>	<b>3139.10-3160.10</b>

*\*Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

*NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC*

## Summary of Reserve and Production of Barapukuria Coal Mine As of September 2021

<b>Coal Initially Place (Proven + Probable)</b>	<b>346,710 kT</b>	<b>346.71 MT</b>
<b>Total Reserve of Seam VI</b>	<b>285,410 kT</b>	<b>285.41 MT</b>
<b>Recoverable from Seam VI Central part(Proven + Probable)</b>	<b>16,540 kT*</b>	<b>16.54 MT</b>
<b>Coal Production in September 2021</b>	<b>0.00 kT</b>	<b>0.00 MT</b>
<b>Cumulative Production as of September 2021</b>	<b>12,360 kT</b>	<b>12.36 MT</b>
<b>Remaining Reserve</b>	<b>4,180 kT</b>	<b>4.18 MT</b>

*NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC*

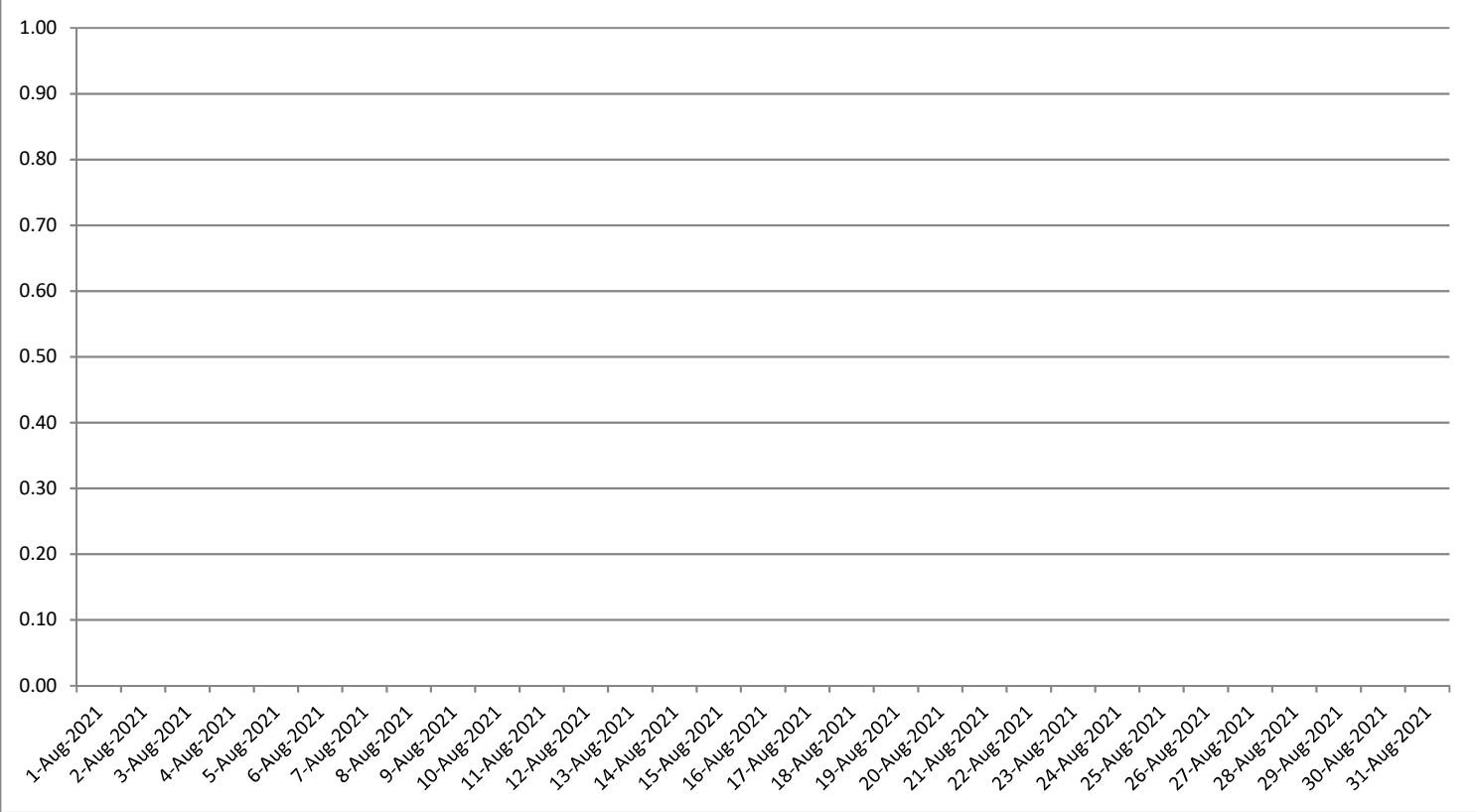
\*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

**Barapukuria Coal Mine-MPM and P Contract (BCMCL)**  
**Measurement Record: Surface Belt Weigher**  
**Measurement Period: September 2021**

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Aug-2021	0.00	0.00	0.00	0.00	
2-Aug-2021	0.00	0.00	0.00	0.00	
3-Aug-2021	0.00	0.00	0.00	0.00	
4-Aug-2021	0.00	0.00	0.00	0.00	
5-Aug-2021	0.00	0.00	0.00	0.00	
6-Aug-2021	0.00	0.00	0.00	0.00	
7-Aug-2021	0.00	0.00	0.00	0.00	
8-Aug-2021	0.00	0.00	0.00	0.00	
9-Aug-2021	0.00	0.00	0.00	0.00	
10-Aug-2021	0.00	0.00	0.00	0.00	
11-Aug-2021	0.00	0.00	0.00	0.00	
12-Aug-2021	0.00	0.00	0.00	0.00	
13-Aug-2021	0.00	0.00	0.00	0.00	
14-Aug-2021	0.00	0.00	0.00	0.00	
15-Aug-2021	0.00	0.00	0.00	0.00	
16-Aug-2021	0.00	0.00	0.00	0.00	
17-Aug-2021	0.00	0.00	0.00	0.00	
18-Aug-2021	0.00	0.00	0.00	0.00	
19-Aug-2021	0.00	0.00	0.00	0.00	
20-Aug-2021	0.00	0.00	0.00	0.00	
21-Aug-2021	0.00	0.00	0.00	0.00	
22-Aug-2021	0.00	0.00	0.00	0.00	
23-Aug-2021	0.00	0.00	0.00	0.00	
24-Aug-2021	0.00	0.00	0.00	0.00	
25-Aug-2021	0.00	0.00	0.00	0.00	
26-Aug-2021	0.00	0.00	0.00	0.00	
27-Aug-2021	0.00	0.00	0.00	0.00	
28-Aug-2021	0.00	0.00	0.00	0.00	
29-Aug-2021	0.00	0.00	0.00	0.00	
30-Aug-2021	0.00	0.00	0.00	0.00	
31-Aug-2021	0.00	0.00	0.00	0.00	

less Difference in Water Content:	0
Less Out of Seam dilution:	0
Coal adjustment for scale recalibration	0
<b>Output (tons) measured by Belt Weigher:</b>	<b>0.00</b>
Tonnes mined in DARR	0
Net Output after removing DARR	0.00

# Barapukuria Coal Mine Daywise Data Graph for September 2021



## Conclusion

Gas Production in this month is more than the previous month. If the current production rate continues, evidently it can be said that gas production is going to be decreased more with time. However, the government has taken several steps to deal with the reduction in gas production. The government has already formulated the Power Sector Master Plan and initiative has been taken to produce a large portion of the electricity using coal to minimize the gas use in power generation. Gas exploration activities by BAPEX & IOCs have been strengthened and some prospective wells have already been identified. Discoveries of more new wells are much expected in the future. Besides onshore, exploration activities are being undertaken in the offshore and fields with large amount of gas are expected. In some old gas fields, the 3D Seismic survey has revealed more reserves of gas than before. For example, using new technology Bibiyana gas field found an increase of its reserve and a further production for some additional periods will continue. The government has taken initiative to meet the demand of energy through import of LNG, already LNG supplies have started and more LNG will be added to the national grid in the next few years. GSMP has been formulated and new entrepreneur-friendly PSC is being revised. Considering all the perspectives, it can be depicted that in the near future, Bangladesh is prepared to meet the Energy demand and ensure the supply of uninterrupted energy for achieving the Vision-2121, SDG-2030 and Vision-2041.