



Gas and Coal Reserve & Production

June 2023



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for June 2023. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh is reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Md. Shameem Khan
Director General (Joint Secretary)
Hydrocarbon Unit

Executive Summary of June 2023

Total gas and condensate Production in June 2023 were 62.34 Bcf and 243719.49 Bbl. During the previous month i.e. May 2022, gas and condensate production were 62.34 Bcf and 259534.14 Bbl and in the same month of the previous year i.e. June 2022, total gas and condensate production were 70.09 Bcf and 205134 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 23.97 Bcf and 38.37 Bcf gas respectively in June 2023. During the previous month i.e. May 2023, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 24.46 Bcf and 41.55 Bcf respectively. In the month of June 2023, Bibiyana gas field Produced 31.41 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of June 2023 was 1047 MMcfd. It is noted that Bibiyana gas field Produced 34.23 Bcf in May 2023.

During the month of June 2023 total production of condensate was 243719.49 Bbl compared to 259534.14 Bbl in the previous month i.e. May 2023. Bibiyana gas field Produced 178219 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 24233.06 Bbl.

Total LNG import in June 2023 was 25.70 Bcf. As a result, Total LNG Import in this FY is 203.42 Bcf and cumulative LNG import stands on 978.84 Bcf from August 2018.

In the month of June 2023, total coal production was 115880.37 Ton. During the previous month, i.e. May 2023 total coal production was 82528.64 Ton.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative Production as of June 2023	:	20,353.41 Bcf
Remaining Reserve up to June 2023	:	9,573.09 Bcf
Gas Production in June 2023	:	62.34 Bcf
National Oil Company (NOC's) production in June 2023	:	23.97 Bcf
International Oil Company (IOC's) production in June 2023	:	38.37 Bcf
No. of National Oil Company (NOC's) in June 2023	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in June 2023	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in June 2023	:	21
Total gas fields of International Oil Company (IOC) in June 2023	:	5
Total gas wells of National Oil Company (NOC) in June 2023	:	115
Total gas wells of International Oil Company (IOC) in June 2023	:	60
No. of National Oil Company (NOC's) gas production well in June 2023	:	70
No. of Intl. Oil Company (IOC's) gas production well in June 2023	:	42
No. of National Oil company (NOC's) suspended well in June 2023	:	45
No. of International Oil company (IOC's) suspended well in June 2023	:	18
Total LNG Import in June 2023	:	25.70 Bcf
Total LNG Import from July 2022	:	203.42 Bcf
Cumulative LNG Import from August 2018	:	978.84 Bcf

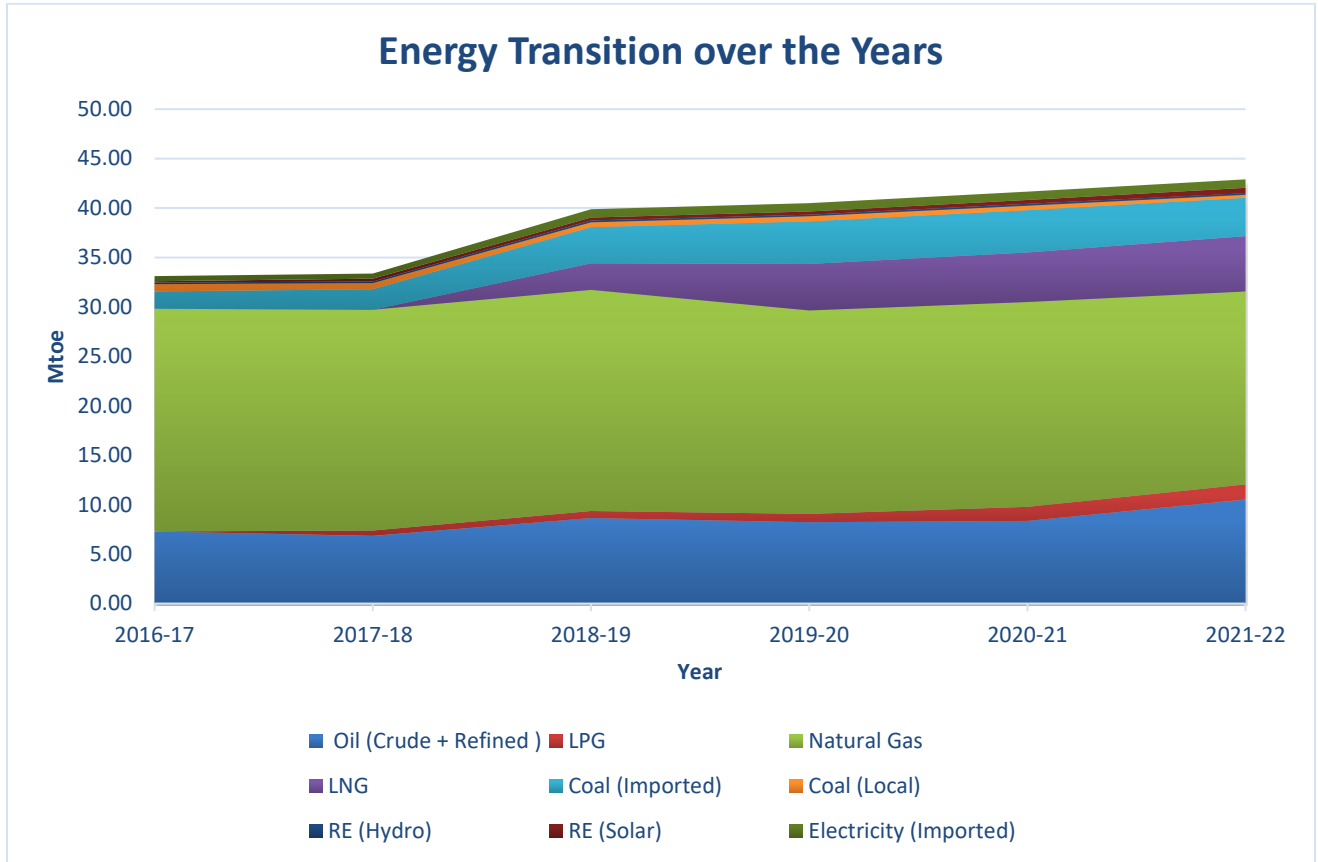


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Summary of Reserve, Production & Import As of June 2023

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.50 Bcf	29.93 Tcf
Gas Production in June 2023	62.34 Bcf	0.06 Tcf
Cumulative Gas Production as of June 2023	20,353.41 Bcf	20.35 Tcf
Remaining Reserve	9,573.09 Bcf	9.57 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in June 2023	25.70 Bcf	0.03 Tcf
Total LNG Import from July 2022 to June 2023	203.42 Bcf	0.20 Tcf
Cumulative LNG Import from August 2018	978.84 Bcf	0.98 Tcf

Summary of Reserve and Production

(As of June 2023)

Gas Bcf



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Sl No.	Field	2P GIIP	2P Reserve	Gas Prod. In June'23	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj	47.0	33.0	0.24	12.7	20.3	3
2	Shahbazpur	415.0	261.0	1.79	144.2	116.8	17
3	Semutang	654.0	318.0	0.02	14.3	303.7	5
4	Fenchuganj	483.0	329.0	0.35	173.1	155.9	122
5	Salda Nadi	393.0	275.0	0.10	97.8	177.2	60
6	Srikail*	230.0	161.0	0.96	139.5	21.5	334
7	Sundalpur *	62.2	50.2	0.24	24.2	26.0	1
8	Rupganj	48.0	33.6	0.00	0.7	32.9	1
Bapex		2,332.2	1,460.8	3.70	606.6	854.2	543
9	Meghna	122.0	101.0	0.10	80.5	20.5	131
10	Narshingdi	405.0	345.0	0.77	243.2	101.8	481
11	Kamta	72.0	50.0	0.00	21.1	28.9	4
12	Habiganj	3,981.0	2,787.0	4.17	2,708.2	78.8	150
13	Bakhrabad	1,825.0	1,387.0	0.98	871.9	515.1	1,083
14	Titas	9,039.0	7,582.0	11.46	5,325.3	2,256.7	5,763
BGFCL		15,444.0	12,252.0	17.48	9,250.2	3,001.8	7,612
15	Sangu	976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn		976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**	8,383.0	5,755.4	31.41	5,598.3	157.1	31,834
17	Moulavi Bazar**	494.0	428.0	0.46	347.7	80.3	121
18	Jalalabad**	2,716.0	1,429.3	5.12	1,596.3	0.0	11,646
Chevron		11,593.0	7,612.7	36.99	7,542.3	70.4	43,601
19	Feni	185.0	130.0	0.00	63.0	67.0	110
Niko		185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila	3,463.0	2,880.0	0.82	796.1	2,083.9	8,487
21	Sylhet	580.0	408.0	0.17	221.9	186.1	845
22	Rashidpur	3,887.0	3,134.0	1.35	702.5	2,431.5	843
23	Chattak	677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar	225.0	137.0	0.43	109.5	27.5	1,787
SGFL		8,832.0	7,033.0	2.78	1,855.9	5,177.1	11,965
25	Bangura	730.0	621.0	1.38	546.0	75.0	1,415
Tullow		730.0	621.0	1.38	546.0	75.0	1,415
26	Kutubdia	65.0	46.0	0.00	0.0	46.0	0
Total		40,092.2	29,926.5	62.34	20,353.4	9,573.1	65,283

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between May'23 & June'23

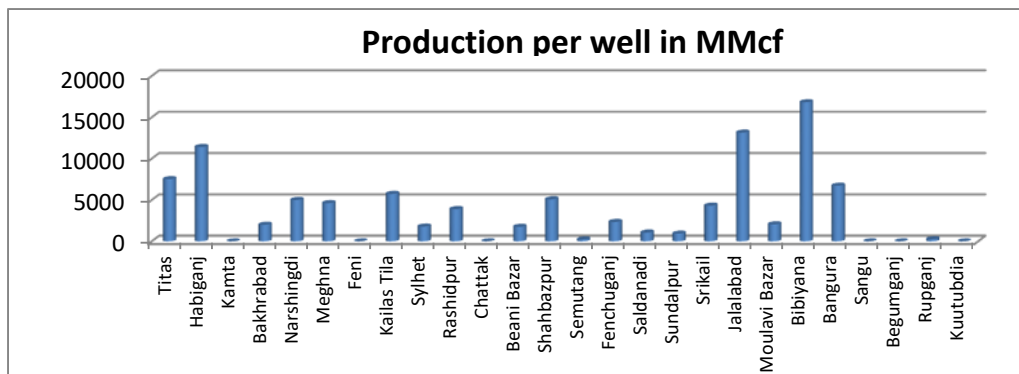


Sl No.	Field	Gas Prod. (MMcf) in May'23	Daily Avg. (MMcfd) in May'23	Gas Prod. (MMcf) in June'23	Daily Avg. (MMcfd) in June'23
1	Begumganj	255	8	242	8
2	Shahbazpur	1395	45	1786	60
3	Semutang	23	1	24	1
4	Fenchuganj	384	12	355	12
5	Salda Nadi	113	4	102	3
6	Srikail	1038	33	955	32
7	Sundalpur	250	8	237	8
8	Rupganj	0	0	0	0
Bapex		3458	112	3701	123
9	Meghna	102	3	102	3
10	Narshingdi	803	26	767	26
11	Kamta	0	0	0	0
12	Habiganj	4341	140	4175	139
13	Bakhrabad	1021	33	981	33
14	Titas	11875	383	11459	382
BGFCL		18141	585	17484	583
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	34227	1104	31410	1047
17	Moulavi Bazar	529	17	459	15
18	Jalalabad	5304	171	5121	171
Chevron		40060	1292	36989	1233
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	880	28	824	27
21	Sylhet	169	5	172	6
22	Rashidpur	1368	44	1352	45
23	Chattak	0	0	0	0
24	Beani Bazar	444	14	433	14
SGFL		2861	92	2782	93
25	Bangura	1486	48	1382	46
Tullow		1486	48	1382	46
26	Kutubdia	0	0	0	0
Total		66006	2129	66006	2078

Production per well & production reserve ratio



	No of production well	Total 2p- Recoverable	2021-22 production	production per well mmcf	production reserve ratio
Titas	26	7582	143.51	5519.62	0.019
Habiganj	8	2787	57.2	7150.00	0.021
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	12.63	1804.29	0.009
Narshingdi	2	345	9.9	4950.00	0.029
Meghna	1	101	2.63	2630.00	0.026
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	11.31	2827.50	0.004
Sylhet	1	408	2.23	2230.00	0.005
Rashidpur	5	3134	16.12	3224.00	0.005
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	2.7	2700.00	0.020
Shahbazpur	4	261	22.81	5702.50	0.087
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	5.09	2545.00	0.015
Saldanadi	2	275	1.13	565.00	0.004
Sundalpur	1	50.2	2.78	2780.00	0.055
Srikail	3	161	14.78	4926.67	0.092
Jalalabad	7	1429.3	68.77	9824.29	0.048
Moulavi Bazar	4	428	5.09	1272.50	0.012
Bibiyana	26	5755.4	439.28	16895.38	0.076
Bangura	5	621	20.69	4138.00	0.033
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	3.07	0.00	0.093
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	29926.5	842	7517.86	0.028



Monthly Production by Field and Well upto June 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Field : Bakharabad																	
BKB-1	430	385	427	412	420	406							2,480	161,009	4,909	4,265	4,892
BKB-2	0	0	0	0	0	0							0	87,012	0	0	63
BKB-3	134	122	134	127	131	127							776	168,674	1,658	1,774	1,864
BKB-4	0	0	0	0	0	0							0	55,872	0	0	0
BKB-5	165	145	163	159	156	154							943	66,340	1,683	1,443	1,703
BKB-6	0	0	0	0	0	0							0	50,069	0	0	0
BKB-7	0	0	0	0	0	0							0	107,750	0	0	0
BKB-8	163	146	157	143	136	129							876	138,065	2,576	2,818	2,969
BKB-9	128	109	109	117	129	119							711	29,595	1,351	1,655	2,171
BKB-10	52	45	49	47	48	45							286	7,551	673	811	1,015
Field Total:	1,072	953	1,039	1,007	1,021	981	0	0	0	0	0	0	6,072	871,936	12,850	12,767	14,678
Daily Avg.(mmscfd)	35	34	34	34	33	33	0	0	0	0	0	0	34		35	35	40
Field : Bangura																	
Bangura-1	271	237	255	228	245	246							1,482	105,449	3,183	3,752	3,640
Bangura-2	312	273	296	187	300	294							1,662	98,919	3,671	4,395	4,340
Bangura-3	426	373	407	391	370	366							2,333	120,086	4,885	4,988	4,958
Bangura-6	205	179	196	138	221	123							1,062	21,989	2,349	2,413	3,700
Bangura-5	331	289	314	322	349	353							1,958	199,554	3,243	11,513	15,921
Field Total:	1,545	1,351	1,467	1,266	1,486	1,382	0	0	0	0	0	0	8,497	545,996	17,331	27,062	32,559
Daily Avg.(mmscfd)	50	48	47	42	48	46	0	0	0	0	0	0	47		47	74	89
Field : Beani Bazar																	
BB-1	240	218	242	233	239	234							1,405	37,083	198	0	0
BB-2	206	185	205	199	205	200							1,199	72,424	2,605	2,809	2,940
Field Total:	446	403	446	432	444	433	0	0	0	0	0	0	2,604	109,507	2,802	2,809	2,940
Daily Avg.(mmscfd)	14	14	14	14	14	14	0	0	0	0	0	0	14		8	8	8
Field : Bibiyana																	
BY-1	1,282	1,158	1,276	1,037	1,191	1,109							7,054	469,716	17,288	21,751	26,283
BY-2	927	832	918	836	872	826							5,212	328,741	8,971	9,922	12,748
BY-3	1,080	972	1,075	858	1,037	979							6,002	291,228	14,527	16,543	14,326
BY-4	1,153	1,074	1,183	989	1,153	1,090							6,641	267,017	14,165	18,221	22,661
BY-5	685	617	679	579	660	589							3,808	206,229	9,080	9,764	5,441
BY-6	861	669	774	728	837	821							4,689	270,703	13,107	14,852	7,419
BY-7	1,100	1,005	1,118	895	1,091	1,000							6,208	331,801	14,668	17,887	21,873
BY-8	1,619	1,448	1,593	1,436	1,564	1,432							9,092	199,077	17,706	19,722	9,776
BY-9	1,408	1,267	1,407	1,238	1,374	1,280							7,974	182,857	18,148	19,492	7,462
BY-10	1,225	1,100	1,222	1,115	1,186	1,100							6,947	416,743	16,290	18,834	16,678
BY-11	1,451	1,308	1,455	1,296	1,424	1,329							8,265	198,354	19,303	22,649	19,194

Monthly Production by Field and Well upto June 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020	
BY-12	1,348	1,213	1,339	1182	1,295	1,207							7,584	209,758	17,485	19,912	17,675	
BY-13	2,403	2,181	2,403	2189	2,327	2,101							13,603	166,856	24,524	23,092	21,893	
BY-14	1,350	1,217	1,353	1063	1,306	1,152							7,441	145,267	17,387	11,632	9,202	
BY-15	804	717	782	726	794	744							4,568	167,651	9,144	14,666	20,428	
BY-16	1,892	1,708	1,892	1676	1,858	1,736							10,762	137,380	20,624	22,128	12,548	
BY-17	963	865	957	884	920	835							5,424	143,888	12,196	12,683	17,109	
BY-18	1,363	1,227	1,363	1127	1,327	1,232							7,639	221,981	18,222	22,024	26,284	
BY-19	1,517	1,352	1,487	1360	1,393	1,218							8,326	130,631	18,680	20,455	23,886	
BY-20	1,138	993	1,064	988	1,018	917							6,117	118,962	11,274	19,054	21,972	
BY-21	2,171	1,997	2,171	1987	2,098	1,891							12,315	122,614	24,533	21,327	20,638	
BY-22	962	869	964	862	942	862							5,462	177,502	12,780	15,195	16,774	
BY-23	1,384	1,272	1,418	1317	1,388	1,316							8,094	145,871	17,633	20,712	22,066	
BY-24	861	773	864	799	828	736							4,861	100,966	10,802	6,566	10,304	
BY-25	2,165	1,965	2,145	1978	2,083	1,877							12,213	213,012	26,295	19,902	22,625	
BY-26	2,374	2,105	2,356	2190	2,262	2,033							13,321	233,453	25,544	22,847	26,748	
Field Total:	35488	31904	35257	31336	34227	31410	0	0	0	0	0	0	199,621	5,598,255	430,374	461,830	454,012	
Daily Avg.(mmscfd)	1145	1,139	1137	1045	1104	1047	0	0	0	0	0	0	1,103		1,179	1,265	1,240	
Field :	Chattak																	
Ch-1	Production Suspended													25,834				
Field Total:	0			0	0	0	0	0	0	0	0	0	25,834					
Daily Avg.(mmscfd)	0			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Field :	Fenchuganj																	
Fenchuganj-2														0	38,169	0	0	0
Fenchuganj-3	165	123	127	140	146	125							826	98,348	2,431	1,029	1,547	
Fenchuganj-4	236	212	236	222	238	230							1,374	36,632	3,191	2,486	3	
Field Total:	401	335	362	363	384	355	0	0	0	0	0	0	2,199	173,149	5,622	3,515	1,550	
Daily Avg.(mmscfd)	13	12	12	12	12	12	0	0	0	0	0	0	12		15	10	4	
Field :	Feni																	
Feni-1	Production Suspended								0	0	0	34,214						
Feni-2	Production Suspended								0	0	0	6,119						
Feni-3	Production Suspended								0	0	0	2,176						
Feni-4	Production Suspended								0	0	14,386							
Feni-5	Production Suspended								0	0	6,127							
Field Total:														63,023				
Daily Avg.(mmscfd)																		

Monthly Production by Field and Well upto June 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Field : Habiganj																	
Hbj-1	0	0	0	0	0	0							0	287,251	92	1,276	3,651
Hbj-2	0	0	0	0	0	0							0	275,704	0	0	0
Hbj-3	621	561	621	578	590	570							3,541	418,499	8,119	8,784	9,952
Hbj-4	621	561	621	578	590	570							3,541	412,957	8,119	8,784	9,952
Hbj-5	653	589	652	631	653	630							3,808	335,533	8,073	8,381	8,620
Hbj-6	405	365	404	391	405	391							2,360	185,849	5,165	5,461	5,305
Hbj-7	1,208	1,092	1,209	1,170	1,207	1,169							7,056	316,465	14,215	14,133	13,671
Hbj-8	0	0	0	0	0	0							0	11,023	0	0	0
Hbj-9	0	0	0	0	0	0							0	52,652	0	0	0
Hbj-10	619	559	619	599	618	587							3,600	293,028	7,250	8,660	9,961
Hbj-11	278	251	278	269	277	257							1,609	119,252	3,430	4,890	6,094
Field Total:	4,404	3,978	4,404	4,215	4,341	4,175	0	0	0	0	0	0	25,516	2,708,212	54,462	60,368	67,206
Daily Avg.(mmscfd)	142	142	142	141	140	139	0	0	0	0	0	0	141		149	165	184
Field : Jalalabad																	
JB-1	776	704	748	682	756	763							4,429	286,513	9,072	8,050	9,224
JB-2	985	895	953	861	965	975							5,634	330,952	11,539	10,135	11,644
JB-3	1,297	1,177	1,266	1,137	1,271	1,275							7,423	408,298	15,205	13,420	15,132
JB-4	1	1	1	1	0	1							6	303,147	4,006	7,176	7,355
JB-6	1,332	1,211	1,298	1,118	1,289	1,141							7,389	127,109	15,513	13,697	14,814
JB-7	0	0	0	0	0	0							0	43,512	1	6	2,718
JB-8	1,052	957	1,026	893	1,024	966							5,918	96,729	12,218	10,735	11,643
Field Total:	5,443	4,947	5,292	4,691	5,304	5,121	0	0	0	0	0	0	30,799	1,596,262	67,554	63,219	72,531
Daily Avg.(mmscfd)	176	177	171	156	171	171	0	0	0	0	0	0	170		185	173	198
Field : Kailas Tila																	
KTL-1	0	0	0	0	0	0							0	205,181	0	0	0
KTL-2	0	0	0	0	0	0							0	192,972	0	1,368	6,291
KTL-3	0	0	0	0	0	0							0	140,672	0	0	269
KTL-4	126	108	99	82	69	40							526	104,666	1,507	1,761	2,139
KTL-5	0	0	0	0	0	0							0	17,923	0	0	0
KTL-6	755	680	763	734	763	741							4,436	131,828	9,051	8,960	9,249
KTL-7	111	74	77	63	48	43							416	2,866	1,635	0	0

Monthly Production by Field and Well upto June 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Field Total:	993	862	939	880	880	824	0	0	0	0	0	0	5,378	796,108	12,193	12,089	17,949
Daily Avg.(mmscfd)	32	31	30	29	28	27	0	0	0	0	0	0	30		33	33	49
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:	0													21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	96	93	101	97	102	102							591	80,461	1,893	2,602	2,945
Field Total:	96	93	101	97	102	102	0	0	0	0	0	0	591	80,461	1,893	2,602	2,945
Daily Avg.(mmscfd)	3	3	3	3	3	3	0	0	0	0	0	0	3		5	7	8
Field : Moulavi Bazar																	
MV Bazar-2	46	40	86	97	109	79							458	57,681	833	330	1,217
MV Bazar-3	185	156	274	326	397	289							1,626	171,354	3,327	2,460	3,848
MV Bazar-4	30	31	22	9	15	54							162	60,469	228	624	266
MV Bazar-5	0	0	0	0	0	0								66			
MV Bazar-6	234	207	118	7	8	37							610	22,191	1,616	1,053	529
MV Bazar-7													0	5,648	0	0	0
MV Bazar-9													0	30,337	0	0	0
Field Total:	495	433	500	440	529	459	0	0	0	0	0	0	2,856	347,745	6,005	4,466	5,859
Daily Avg.(mmscfd)	16	15	16	15	17	15	0	0	0	0	0	0	16		16	12	16
Field : Narshingdi																	
N-1	485	442	488	436	487	466							2,804	170,662	5,828	5,812	5,960
N-2	317	285	312	282	316	301							1,813	72,495	3,917	4,001	3,661
Field Total:	802	726	800	718	803	767	0	0	0	0	0	0	4,617	243,157	9,746	9,814	9,621
Daily Avg.(mmscfd)	26	26	26	24	26	26	0	0	0	0	0	0	26		27	27	26
Field : Rashidpur																	
RP-1	565	510	564	544	564	548							3,294	196,285	6,619	6,557	6,447
RP-2	0	0	0	0	0	0							0	82,474	0	0	0
RP-3	217	196	217	210	217	210							1,267	143,808	2,555	2,444	2,891
RP-4	239	215	238	229	238	244							1,404	140,273	2,765	2,668	2,655

Monthly Production by Field and Well upto June 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
RP-5	0	0	0	0	0	0							0	25,647	0	0	0
RP-6	0	0	0	0	0	0							0	9,983	0	0	0
RP-7	145	146	163	158	163	170							945	72,006	1,688	1,634	1,628
RP-8	186	168	186	180	186	180							1,086	31,999	2,339	2,798	3,228
Field Total:	1,353	1,235	1,368	1,321	1,368	1,352	0	0	0	0	0	0	7,997	702,474	15,965	16,099	16,849
Daily Avg.(mmscfd)	44	44	44	44	44	45	0	0	0	0	0	0	44		44	44	46
Field : Salda Nadi																	
Salda-1													0	36,904	0	0	0
Salda-2	87	74	84	78	81	77							481	29,700	724	0	0
Salda-3	57	45	23	22	27	21							195	30,745	563	886	1,712
Salda-4	11	7	4	4	5	3							34	483	75	136	92
Field Total:	155	126	111	104	113	102	0	0	0	0	0	0	711	97,833	1,361	1,022	1,804
Daily Avg.(mmscfd)	5	5	4	3	4	3	0	0	0	0	0	0	4		4	3	5
Field : Sangu																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field : Semutang																	
Semutang-5													0	12,311	0	3	104
Semutang-6	20	19	22	21	23	24							129	2,001	261	290	204
Field Total:	20	19	22	21	23	24	0	0	0	0	0	0	129	14,312	261	293	308
Daily Avg.(mmscfd)	1	1	1	1	1	1	0	0	0	0	0	0	1		1	1	1

Monthly Production by Field and Well upto June 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Field : Shahbazpur																	
Shahbazpur-1	182	63	76	0	0	223							544	23,211	134	48	254
Shahbazpur-2	545	402	214	0	0	46							1,207	36,652	6,906	6,132	5,129
Shahbazpur-3	442	380	508	607	435	502							2,873	42,351	6,663	7,520	6,301
Shahbazpur-4	674	546	644	687	549	549							3,649	38,157	7,381	5,987	2,374
East 1	532	500	236	0	411	466							2,145	3,793	1,648	0	0
Field Total:	2,375	1,891	1,677	1,294	1,395	1,786	0	0	0	0	0	0	10,418	144,164	21,083	19,686	14,058
Daily Avg.(mmscfd)	77	68	54	43	45	60	0	0	0	0	0	0	58		58	54	38
Field Srikail																	
Srikail-2	276	248	246	221	239	212							1,442	55,430	3,326	2,981	4,450
Srikail-3	190	152	106	76	95	60							679	47,004	2,266	1,880	3,360
Srikail-4	614	560	496	441	517	506							3,134	31,576	7,102	7,309	2,561
East 1	194	171	187	175	186	178							1,092	5,530	2,584	1,854	
Field Total:	1,274	1,131	1,036	913	1,038	955	0	0	0	0	0	0	6,346	139,541	15,279	14,024	10,371
Daily Avg.(mmscfd)	41	40	33	30	33	32	0	0	0	0	0	0	35		42	33	28
Field : Sundalpur																	
Sundalpur -1													0	9,809	0	0	0
Sundalpur -2	238	223	250	246	250	237							1,446	14,408	2,813	2,752	2,649
Field Total:	238	223	250	246	250	237	0	0	0	0	0	0	1,446	24,217	2,813	2,752	2,649
Daily Avg.(mmscfd)	8	8	8	8	8	8	0	0	0	0	0	0	8		8	8	7
Field : Sylhet																	
Sylhet-3	Production Suspended												89,032				
Sylhet-6	Production Suspended												91,748				
Sylhet-7	22	20	22	20	18	17							119	31,374	307	1,207	1,377
Surma-1	26	16	16	15	16	15							104	7,136	503	0	0
Sylhet-9	120	114	128	120	135	140							757	2,656	1,381	518	
Field Total:	168	150	165	155	169	172	0	0	0	0	0	0	980	221,945	2,192	1,207	1,377
Daily Avg.(mmscfd)	5	5	5	5	5	6	0	0	0	0	0	0	5		6	3	4
Field : Titas																	
Titas-1	511	456	494	442	510	488							2,900	466,680	5,838	6,039	5,626
Titas-2	718	637	685	584	701	672							3,997	477,383	8,452	9,335	9,217

Monthly Production by Field and Well upto June 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Titas-3	0	0	0	0	0	0							0	314,888	0	0	0
Titas-4	780	714	786	684	800	764							4,527	414,020	9,122	9,551	9,356
Titas-5	817	740	822	698	817	771							4,664	473,821	9,770	9,889	9,526
Titas-6	817	760	808	635	782	780							4,582	406,557	10,079	9,754	9,401
Titas-7	711	650	714	593	701	689							4,058	373,791	8,312	4,528	1,784
Titas-8	565	522	588	489	563	539							3,266	300,086	6,649	6,569	5,115
Titas-9	521	459	500	418	516	494							2,908	304,152	6,380	6,404	5,770
Titas-10	652	573	638	528	638	618							3,647	233,423	7,998	7,512	7,397
Titas-11	702	634	696	664	678	646							4,021	285,278	8,511	7,571	9,440
Titas-12	462	413	458	441	461	453							2,689	123,686	5,192	4,363	5,428
Titas-13	0	0	0	0	0	0							0	194,541	0	0	0
Titas-14	0	0	0	0	0	0							0	163,216	0	2,195	4,966
Titas-15	265	213	159	121	113	23							894	155,539	2,653	3,194	4,306
Titas-16	585	546	605	498	580	556							3,371	176,716	6,781	6,637	6,373
Titas-17	380	335	326	299	310	271							1,921	61,188	4,551	4,450	4,969
Titas-18	465	406	393	369	393	327							2,352	61,956	5,227	5,093	5,166
Titas-19	527	505	550	447	499	502							3,031	52,303	5,690	5,187	4,754
Titas-20	306	261	258	276	289	295							1,686	35,573	3,622	4,031	3,817
Titas-21	279	281	251	255	274	267							1,607	23,162	3,375	3,020	2,892
Titas-22	0	0	0	0	0	0							0	30,349	0	362	2,436
Titas-27	487	423	427	399	436	397							2,571	53,665	6,002	5,418	5,233
Titas-23	543	506	581	557	571	530							3,288	35,895	5,880	6,314	5,328
Titas-24	0	0	0	0	0	176							176	9,658	462	0	1,238
Titas-25	478	423	482	483	454	416							2,737	38,127	5,889	5,439	5,424
Titas-26	789	716	791	756	788	784							4,625	59,622	8,956	9,188	8,961
Field Total:	12,362	11,173	12,013	10,636	11,875	11,459	0	0	0	0	0	0	69,517	5,325,274	145,392	142,044	143,923
Daily Avg.(mmscfd)	399	399	388	355	383	382	0	0	0	0	0	0	384		398	389	393
Field :	Begunganj																
Begunganj-3	252	227	251	242	255	242							1,469	12,724	2,976	2,719	1,940
Field Total:	252	227	251	242	255	242	0	0	0	0	0	0	1,469	12,724	2,976	2,719	1,940
Daily Avg.(mmscfd)	8	8	8	8	8	8	0	0	0	0	0	0	8		8	7	5
Field :	Rupganj																
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0

Monthly Production by Field and Well upto June 2023



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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	69.38	62.16	67.50	60.38	66.01	62.34	0.00	0.00	0.00	0.00	0.00	0.00	387.8	20,353.41	828.2	858.5	875.1
Daily Avg.(mmscfd)	2,238	2,220	2,177	2,013	2,129	2,078	0	0	0	0	0	0	2,142		2,269	2,352	2,391

Monthly Condensate Production by Fields upto June 2023

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2022	2021	2020	
Bakhrabad	1,372	1,110	1,311	1,176	1,181	1,177							7,327	1,083	14,234	14,882	18,004	
Daily Avg.	44	40	42	39	38	39	0	0	0	0	0	0	40		39	41	49	
Bangura	4,830	4,270	4,519	3,693	4,241	4,493							26,046	1,415	49,145	75,148	95,394	
Daily Avg.	156	153	146	123	137	150	0	0	0	0	0	0	144		135	206	261	
Beani Bazar	7,447	6,602	7,068	6,727	6,874	6,526							41,244	1,787	40,093	41,982	46,061	
Daily Avg.	240	236	228	224	222	218	0	27	0	0	0	0	228		110	115	126	
Bibiyana	202,652	172,809	196,670	166,711	192,336	178,219							1,109,397	31,834	1,647,046	2,048,709	2,780,633	
Daily Avg.	6,537	6,172	6,344	5,557	6,204	5,941	0	0	0	0	0	0	6,129		4,512	5,613	7,597	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Fenchuganj	168	120	165	111	110	96							770	122	2,396	2,460	527	
Daily Avg.	5	4	5	4	4	3	0	0	0	0	0	0	4		7	7	1	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Habiganj	250	175	177	178	207	192							1,179	150	2,705	3,416	5,510	
Daily Avg.	8	6	6	6	7	6	0	0	0	0	0	0	7		7	9	15	
Jalalabad	26,767	23,093	24,081	21,751	25,507	24,233							145,432	11,646	329,117	346,435	367,161	
Daily Avg.	863	825	777	725	823	808	0	0	0	0	0	0	803		902	949	1,003	
Kailas Tila	12,473	10,800	11,780	11,366	11,217	10,769							68,405	8,487	149,408	126,611	177,210	
Daily Avg.	402	386	380	379	362	359	0	0	0	0	0	0	378		409	347	484	
Kamta	Production Suspended										0	0		4				
Daily Avg.	0										0	0		0		0	0	0
Meghna	181	152	176	188	204	165							1,066	131	3,491	5,456	6,652	
Daily Avg.	6	5	6	6	7	6	0	0	0	0	0	0	6		10	15	18	
Moulavi Bazar	44	36	40	39	52	44							254	121	995	847	1,262	
Daily Avg.	1	1	1	1	2	1	0	0	0	0	0	0	1		3	2	3	
Narshingdi	1,151	1,037	1,013	944	1,002	953							6,100	481	14,905	14,370	13,907	

Monthly Condensate Production by Fields upto June 2023

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2022	2021	2020
Daily Avg.	37	37	33	31	32	32	0	0	0	0	0	0	34		41	39	38
Rashidpur	1,202	1,119	1,228	1,155	1,198	1,189							7,091	843	14,105	14,274	15,049
Daily Avg.	39	40	40	39	39	40	0	0	0	0	0	0	39		39	39	41
Saldanadi	70	56	54	56	53	56							345	60	585	118	240
Daily Avg.	2	2	2	2	2	2	0	0	0	0	0	0	2		2	0	1
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	255	239	236	165	150	194							1,239	17	2,640	2,655	1,839
Daily Avg.	8	9	8	6	5	6	0	0	0	0	0	0	7		7	7	5
Srikail	5,592	4,372	4,247	3,442	4,259	3,819							25,731	334	63,152	61,474	21,213
Daily Avg.	180	156	137	115	137	127	0	0	0	0	0	0	142		173	168	58
Sundalpur	10	10	11	11	11	10							63	1	152	121	89
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	1,159	1,027	1,089	983	843	1,040							6,141	845	13,919	10,261	8,982
Daily Avg.	37	37	35	33	27	35	0	0	0	0	0	0	34		38	28	25
Titas	9,744	8,313	8,719	8,562	10,005	10,471							55,814	5,763	115,793	108,670	117,408
Daily Avg.	314	297	281	285	323	349	0	0	0	0	0	0	308		317	298	321
Begumganj	68	64	68	62	84	72							418	3	814	831	380
Daily Avg.	2	2	0	0	0	2	0	0	0	0	0	0	2		2	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Total (000'bbl)	275	235	263	227	260	244	0	0	0	0	0	0	1,504	65,283	2,465	2,879	3,678
Daily Avg. (000'bbl)	8.9	8.4	8.5	7.6	8.4	8	0.0	0.0	0.0	0.0	0	0	8		6.8	7.9	10.0

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in June 2023



HYDROCARBON UNIT
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Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2022	2,021
Bakhrabad	7,168	6,695	7,869	7,948	8,318	8,571							46,569	41,667	23,532
Daily Avg.	231	239	254	265	268	286	0	0	0	0	0	0	257	114	64
Bangura	3,188	2,788	3,038	2,614	3,078	3,077							17,783	228,414	247,538
Daily Avg.	103	100	98	87	99	103	0	0	0	0	0	0	98	626	678
Beani Bazar	21,352	19,232	21,227	20,897	21,576	21,238							125,522	227,536	202,439
Daily Avg.	689	687	685	697	696	708	0	0	0	0	0	0	693	623	555
Bibiwana	23,666	22,304	24,852	23,096	24,722	22,725							141,365	300,138	211,873
Daily Avg.	763	797	802	770	797	758	0	0	0	0	0	0	781	822	580
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	3,870	2,886	3,335	3,681	4,106	3,481							21,359	40,238	22,412
Daily Avg.	125	103	108	123	132	116	0	0	0	0	0	0	118	110	61
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	7,098	6,371	7,133	7,133	8,745	8,897							45,377	76,382	40,135
Daily Avg.	229	228	230	238	282	297	0	0	0	0	0	0	251	209	110
Jalalabad	1,371	1,904	2,097	1,842	1,172	2,029							10,415	46,828	63,469
Daily Avg.	44	68	68	61	38	68	0	0	0	0	0	0	58	128	174
Kailas Tila	34,680	36,989	44,571	43,895	48,493	54,487							263,115	166,147	145,547
Daily Avg.	1,119	1,321	1,438	1,463	1,564	1,816	0	0	0	0	0	0	1,454	455	399
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	8,272	7,704	8,550	8,439	8,835	8,819							50,619	85,545	22,459
Daily Avg.	267	275	276	281	285	294	0	0	0	0	0	0	280	234	62
Moulavi Baz	274	214	242	237	274	240							1,481	3,396	2,559
Daily Avg.	9	8	8	8	9	8	0	0	0	0	0	0	8	9	7
Narshingdi	906	822	897	812	901	869							5,207	11,738	10,185
Daily Avg.	29	29	29	27	29	29	0	0	0	0	0	0	29	32	28
Rashidpur	21,024	19,881	22,380	21,654	22,379	21,851							129,169	236,678	237,280
Daily Avg.	678	710	722	722	722	728	0	0	0	0	0	0	714	648	650
Saldanadi	139	106	114	99	111	104							673	1,564	1,169
Daily Avg.	4	4	4	3	4	3	0	0	0	0	0	0	4	4	3

Monthly Water Production by Fields in June 2023



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2022	2,021
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	3,813	3,516	3,973	3,923	4,456	5,142							24,823	35,265	1,175
Daily Avg	123	126	128	131	144	171	0	0	0	0	0	0	137	97	3
Shahbazpur	2,903	2,331	2,072	1,595	1,729	2,201							12,831	27,855	24,246
Daily Avg.	94	83	67	53	56	73	0	0	0	0	0	0	71	76	66
Srikail	1,959	1,703	1,631	1,357	1,574	1,396							9,620	19,797	15,601
Daily Avg.	63	61	53	45	51	47	0	0	0	0	0	0	53	54	43
Sundalpur	41	40	44	45	45	43							258	541	481
Daily Avg.	1	1	1	2	1	1	0	0	0	0	0	0	1	1	1
Sylhet	16,383	14,808	16,402	15,834	16,215	15,721							95,363	176,282	139,166
Daily Avg.	528	529	529	528	523	524	0	0	0	0	0	0	527	483	381
Titas	19,903	17,281	16,226	13,881	15,251	12,283							94,825	210,230	213,927
Daily Avg.	642	617	523	463	492	409	0	0	0	0	0	0	524	576	586
Begumganj	86	76	87	74	70	77							470	1,024	962
Daily Avg.	3	3	3	2	2	3	0	0	0	0	0	0	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'b	178,096	167,651	186,740	179,056	192,051	193,251	0	0	0	0	0	0	1,096,845	1,937,265	1,626,156
Daily Avg. (000'bbl)	5,745	5,988	6,024	5,969	6,195	6,442	0	0	0	0	0	0	6,060	5,308	4,455

Conditions of Field and Well upto June 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto June 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May,1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb,1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April,2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February,2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>

Conditions of Field and Well upto June 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>
RP-7	<i>SGFL</i>		<i>1960</i>			<i>1308-1338</i>	<i>FWHP</i>	<i>Lower</i>
RP-8	<i>SGFL</i>		<i>1960</i>			<i>1600-1625</i>	<i>FWHP</i>	<i>Upper</i>

Conditions of Field and Well upto June 2023



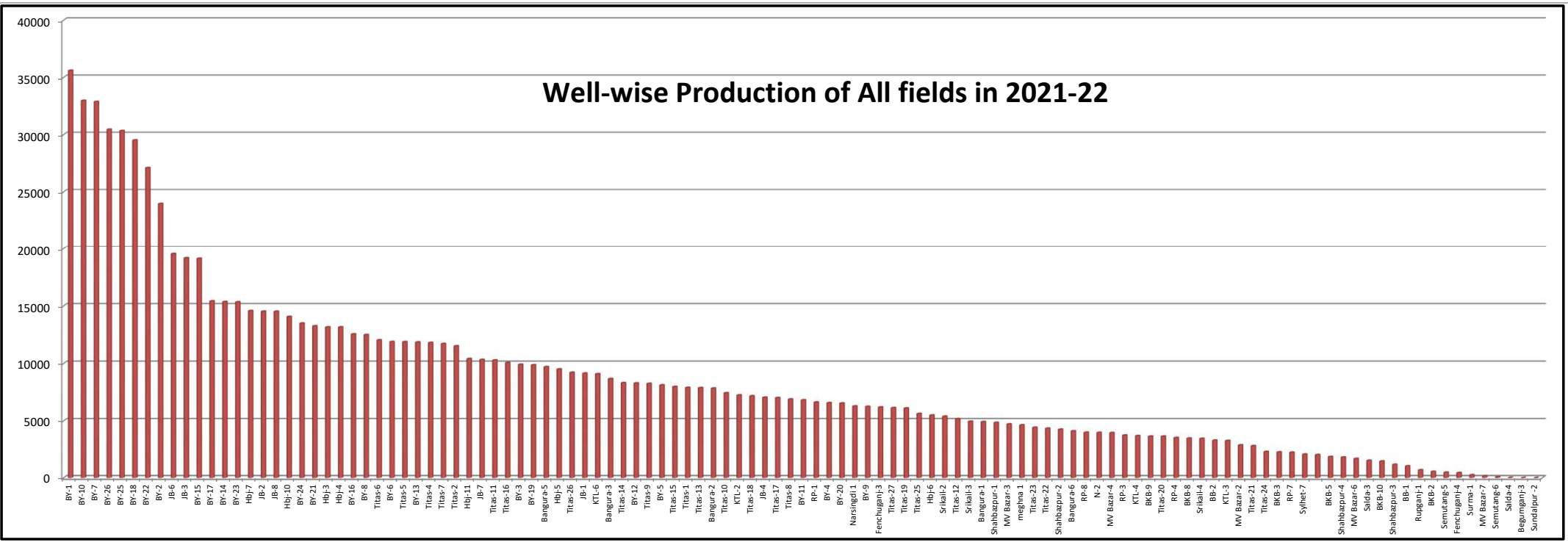
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field :		Salda Nadi						
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February,2012		639-640,698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field :		Sangu						
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field :		Semutang						
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field :		Shahbazpur						
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field		Srikail						
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field :		Sundalpur						
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field :		Sylhet						
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field :		Titas						

Conditions of Field and Well upto June 2023

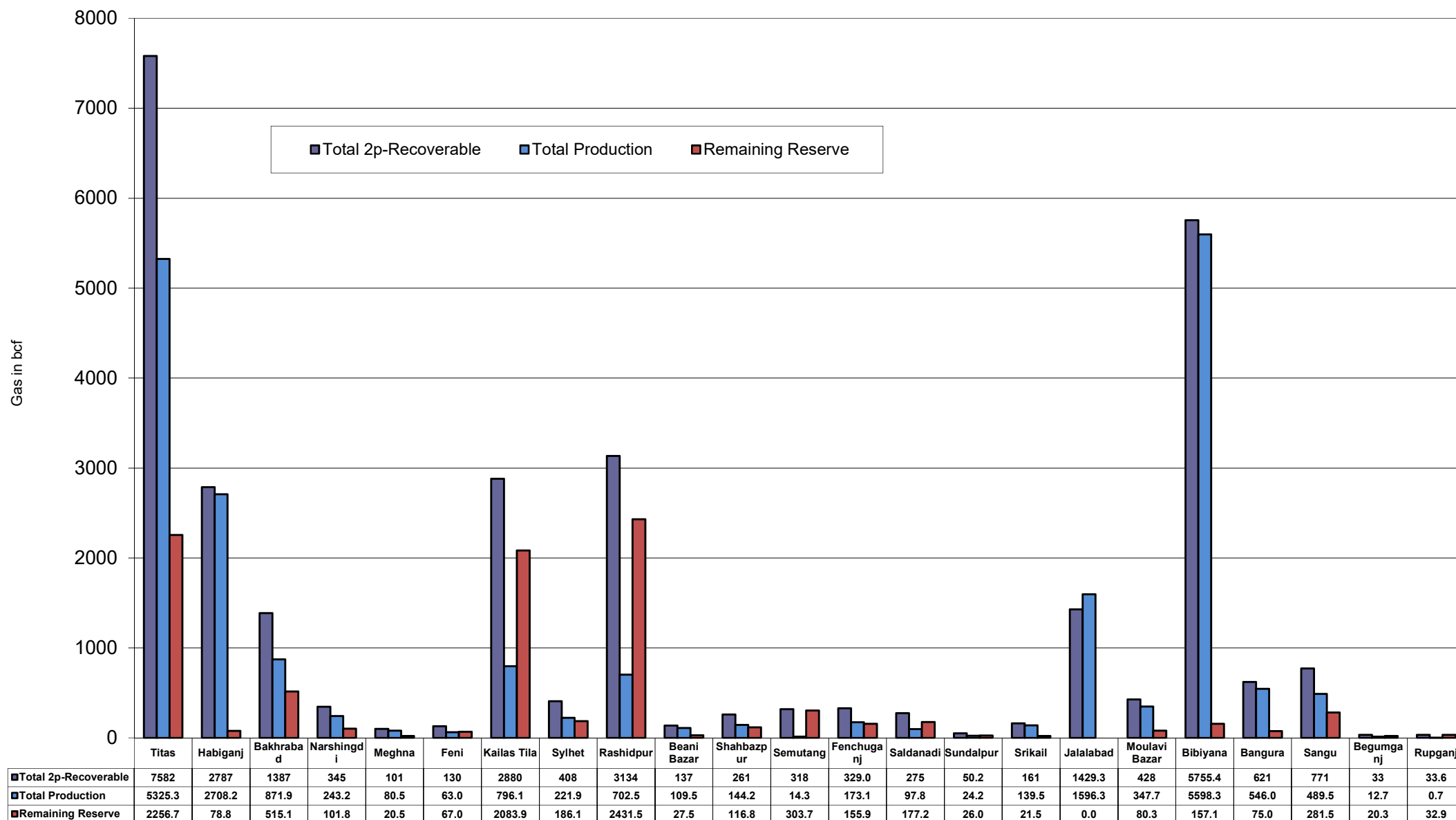


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field :	Begumganj							
Begumganj-3	BAPEX		1977					
Field :	Rupganj							
Rupganj-1	BAPEX		2014			38-88		

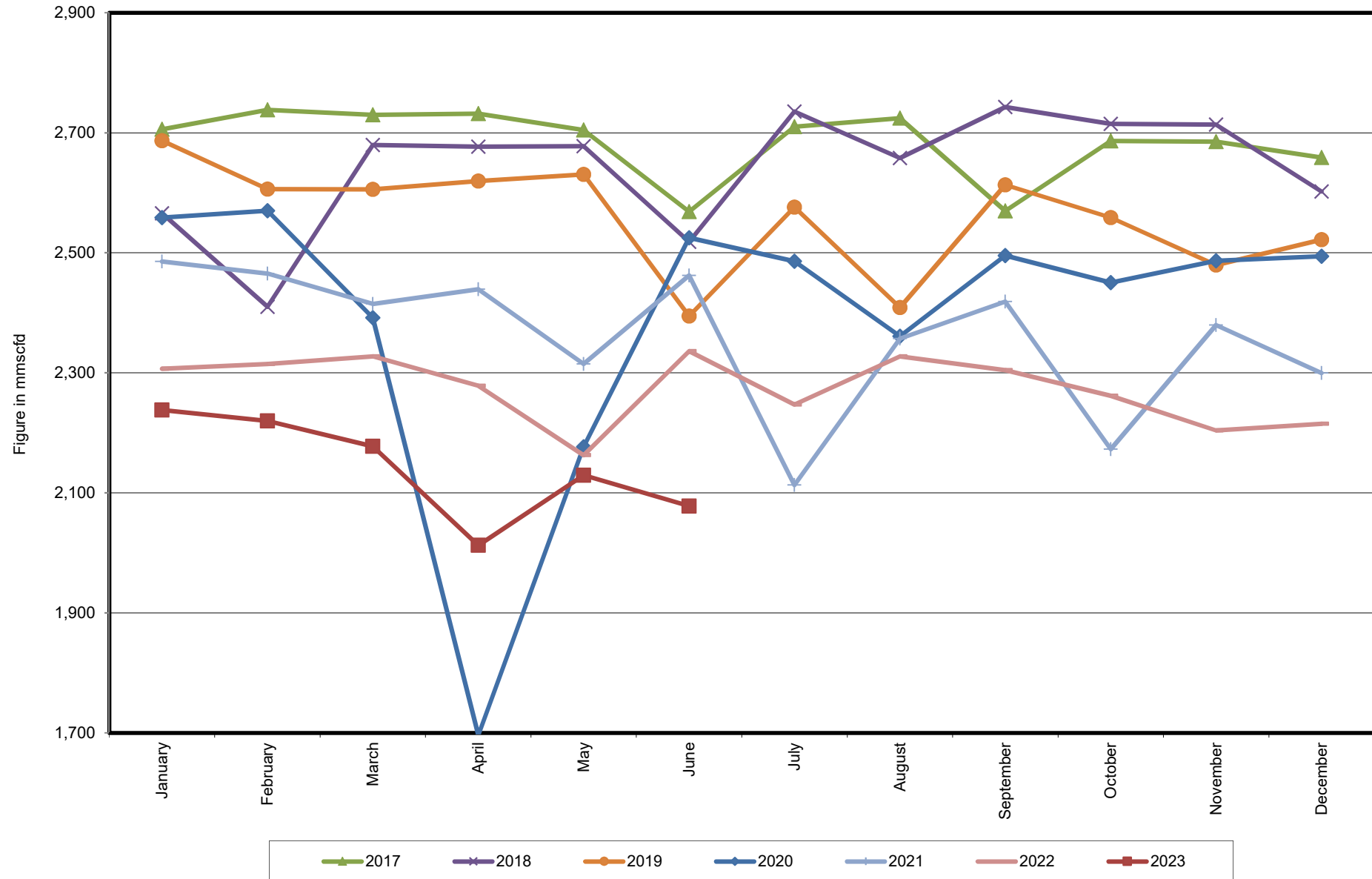
Well-wise Production of All fields in 2021-22



Reserve, Production and Remaining Reserve as of June 2023



Daily Avg. Production From January 2017 to June 2023



Field Wise Daily Avg. Production June 2023

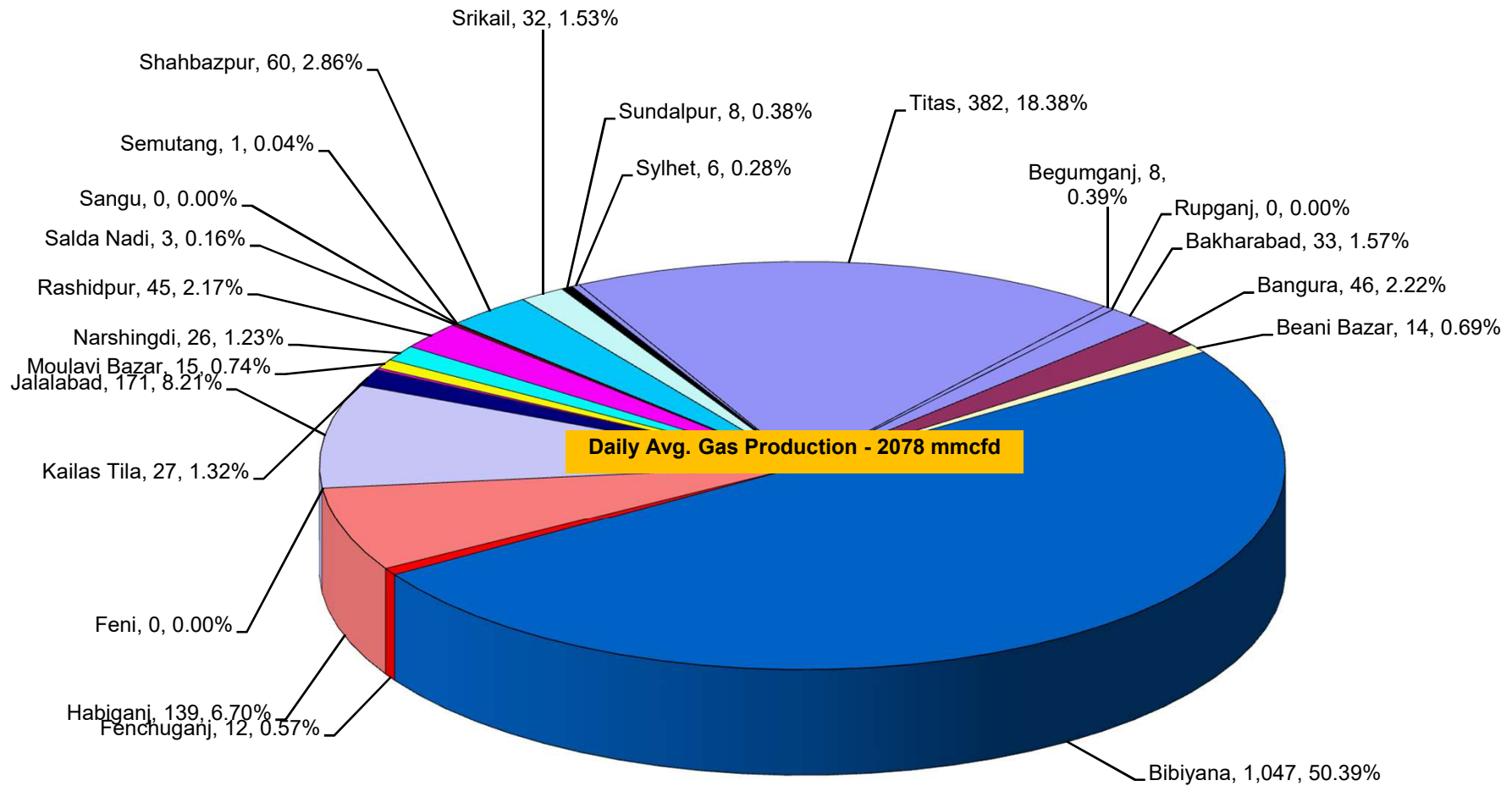
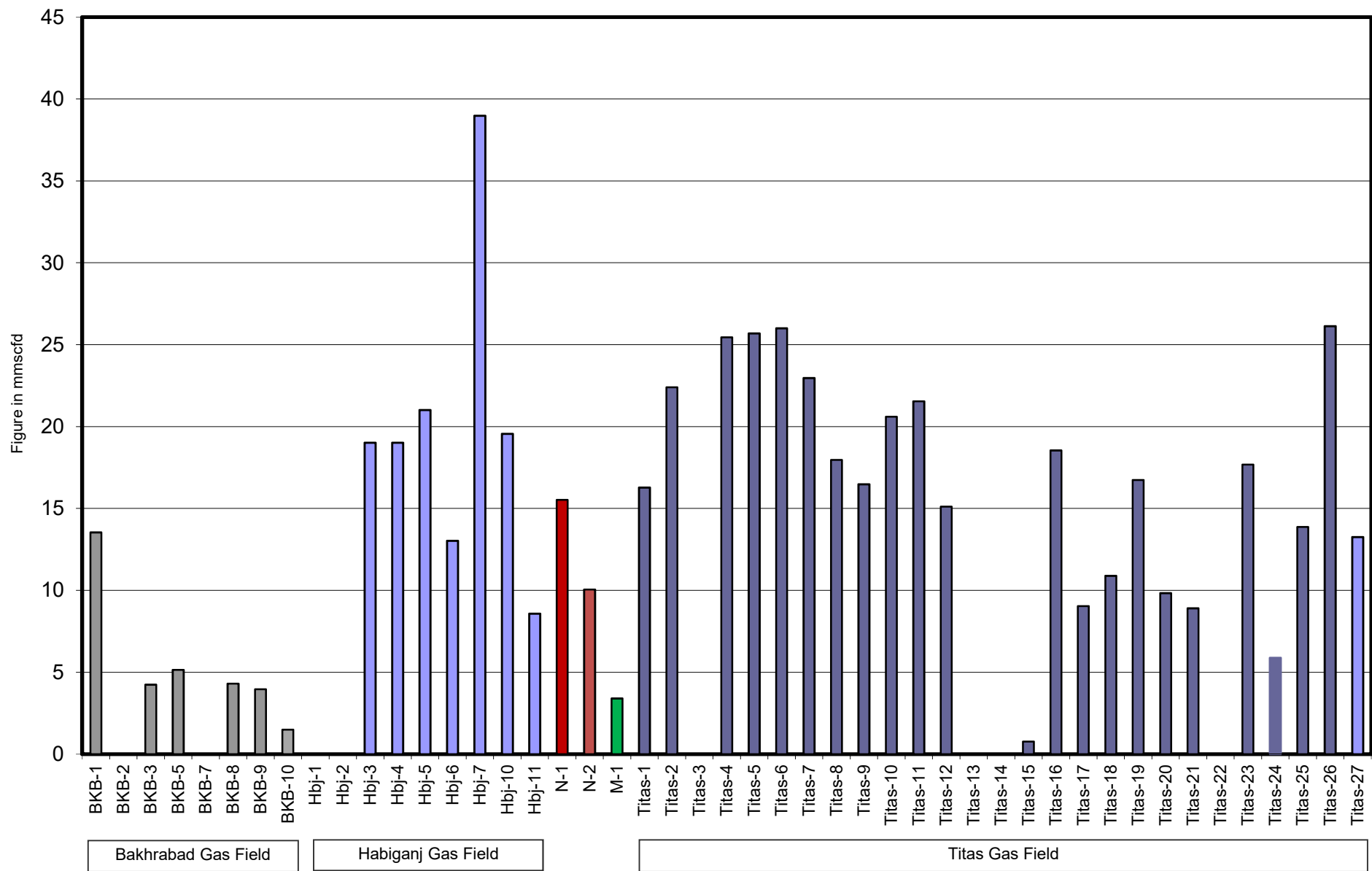
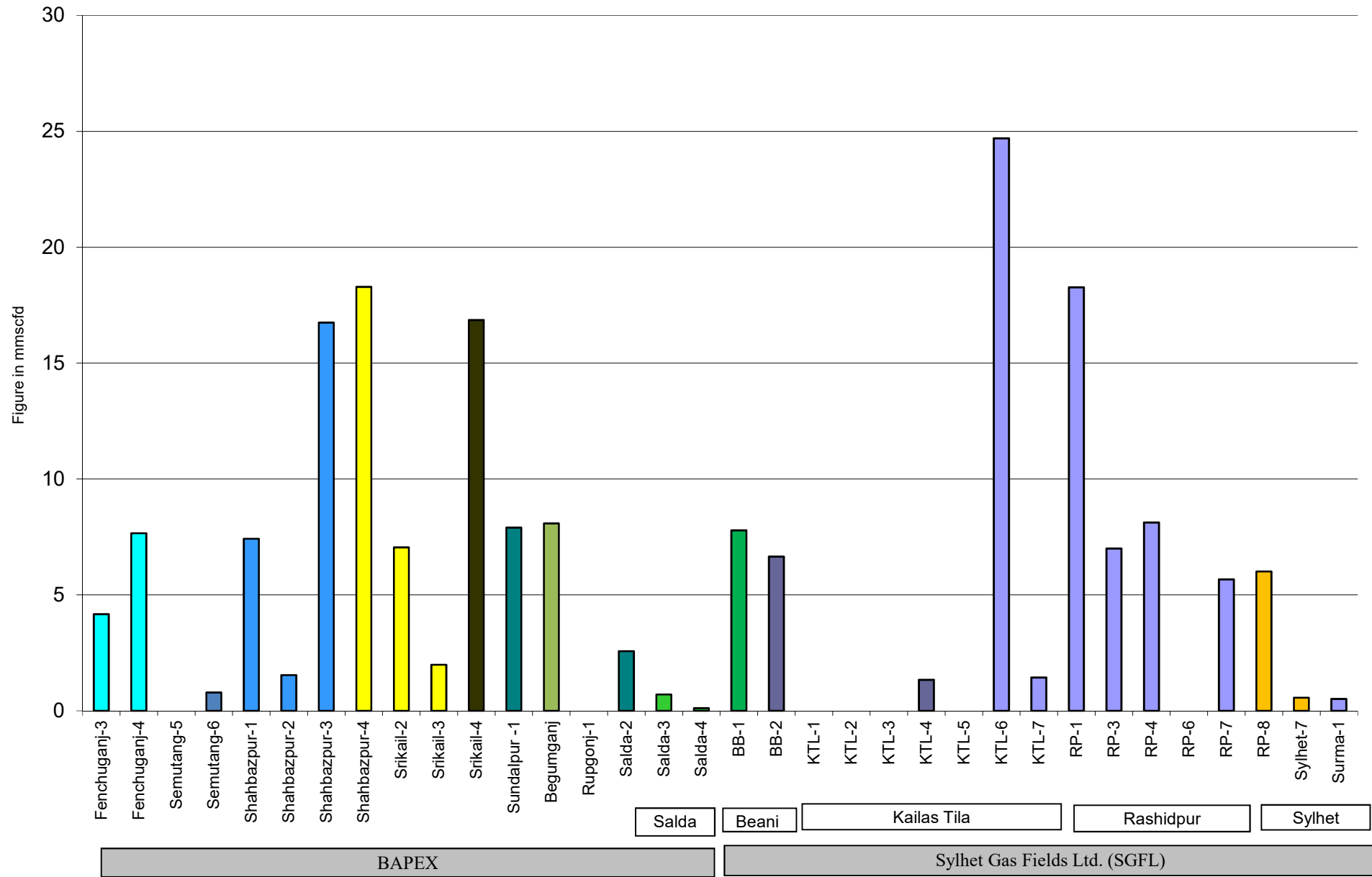


Figure in mmcf and % of total production

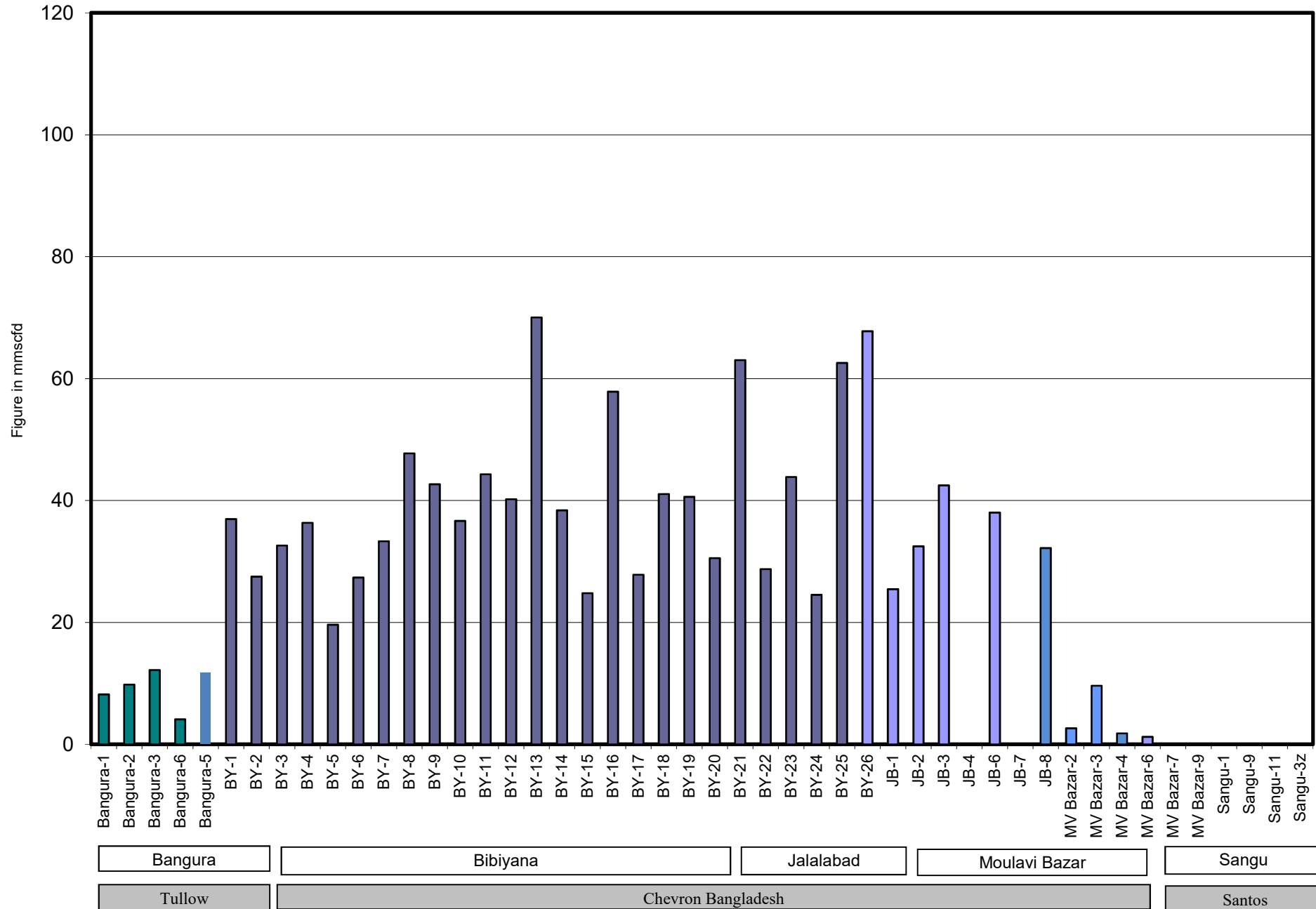
Wellwise Daily Avg. Production- BGFCL June 2023



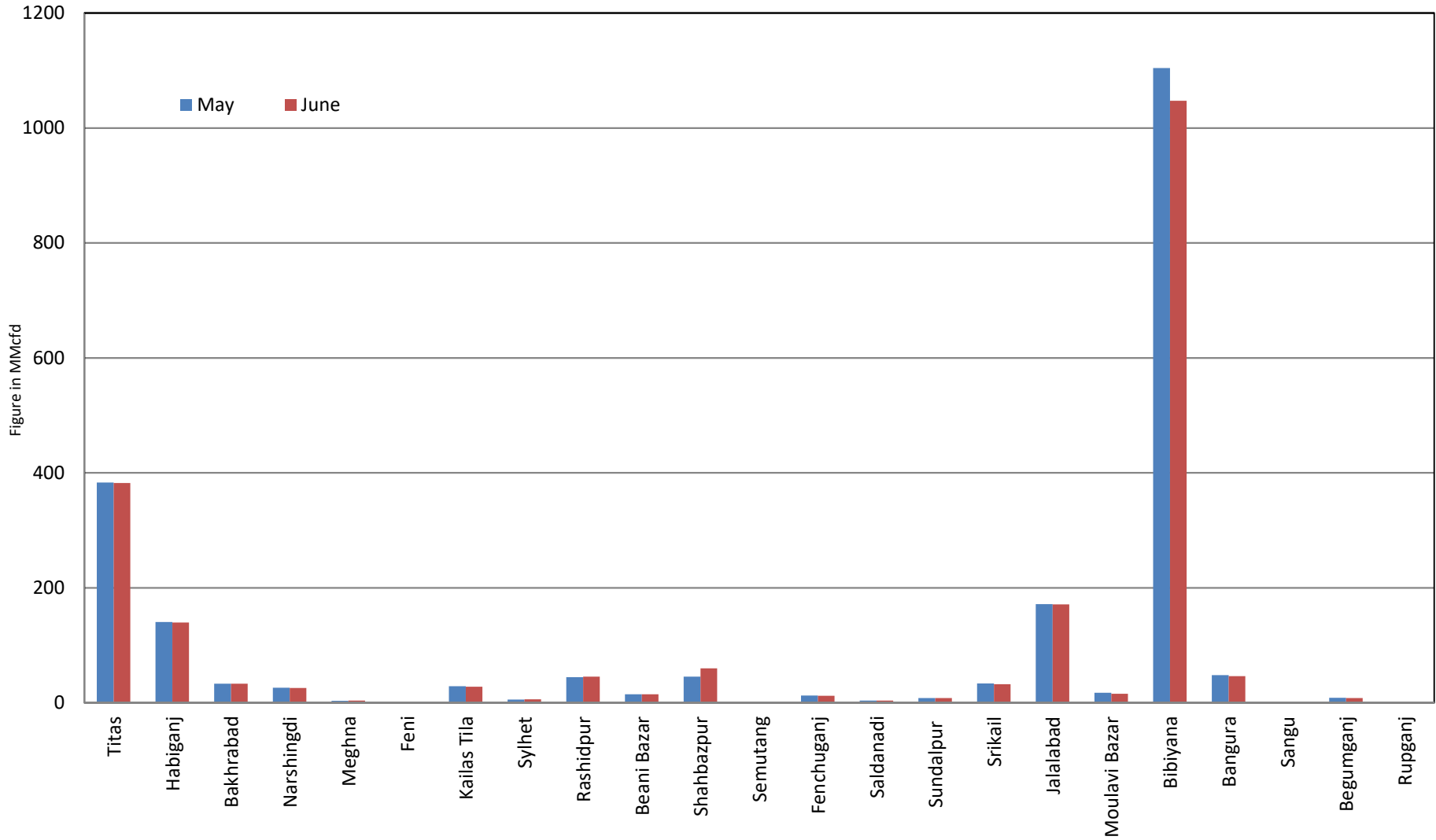
Wellwise Daily Avg. Production- Bapex and SGFL June 2023



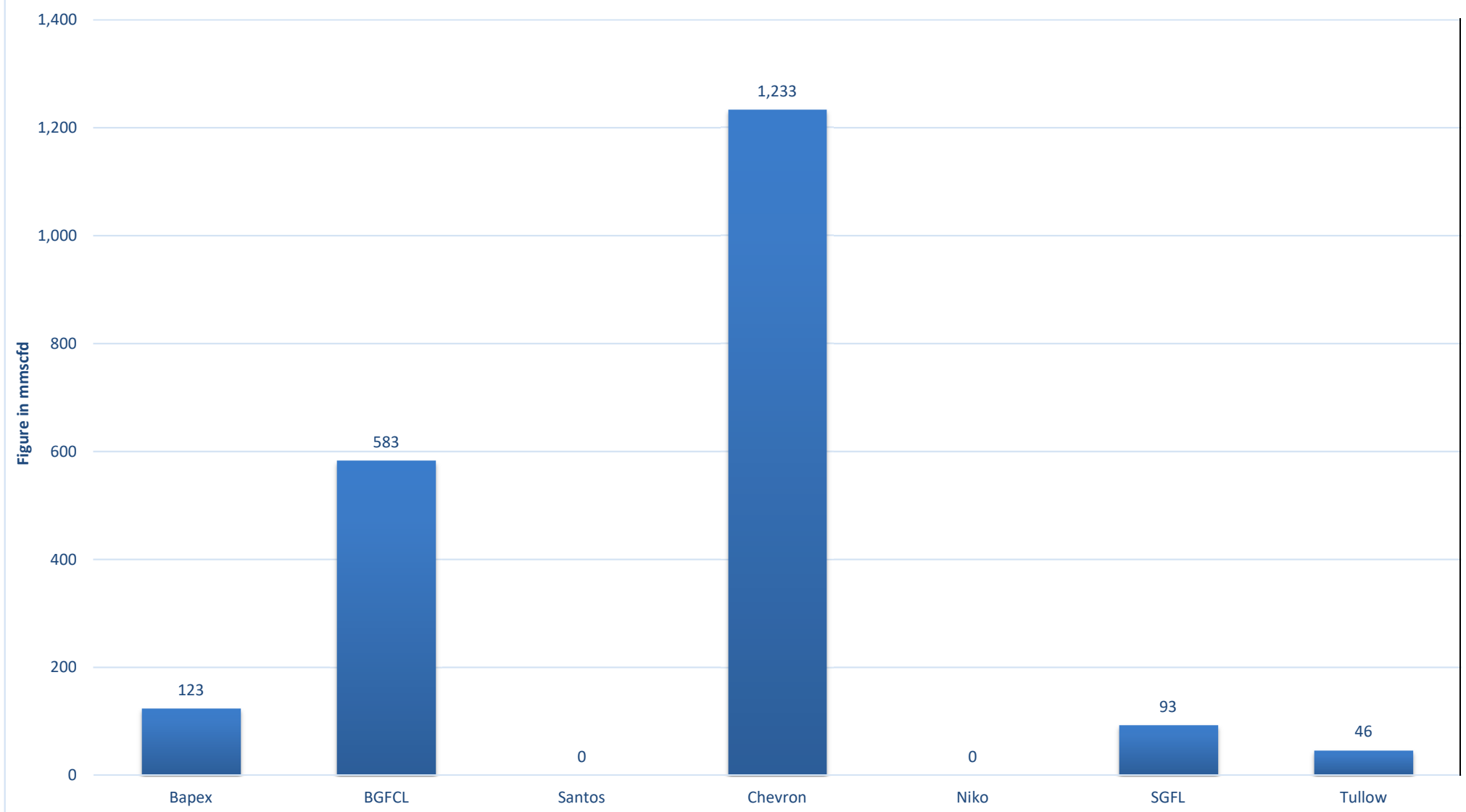
Wellwise Daily Avg. Production- IOC and JVA June 2023



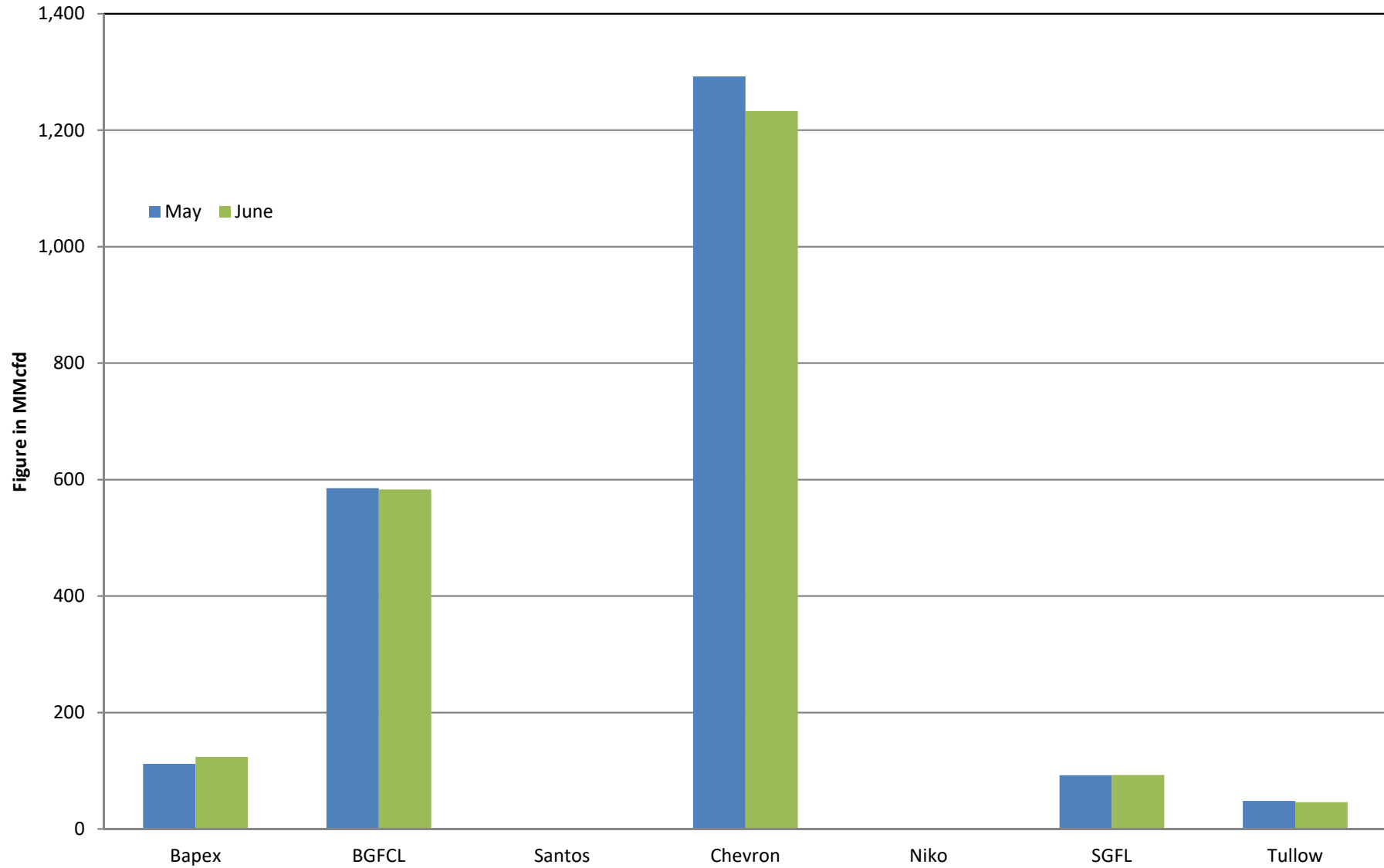
Comparison of fieldwise daily avg. Gas production between May 2023 & June 2023



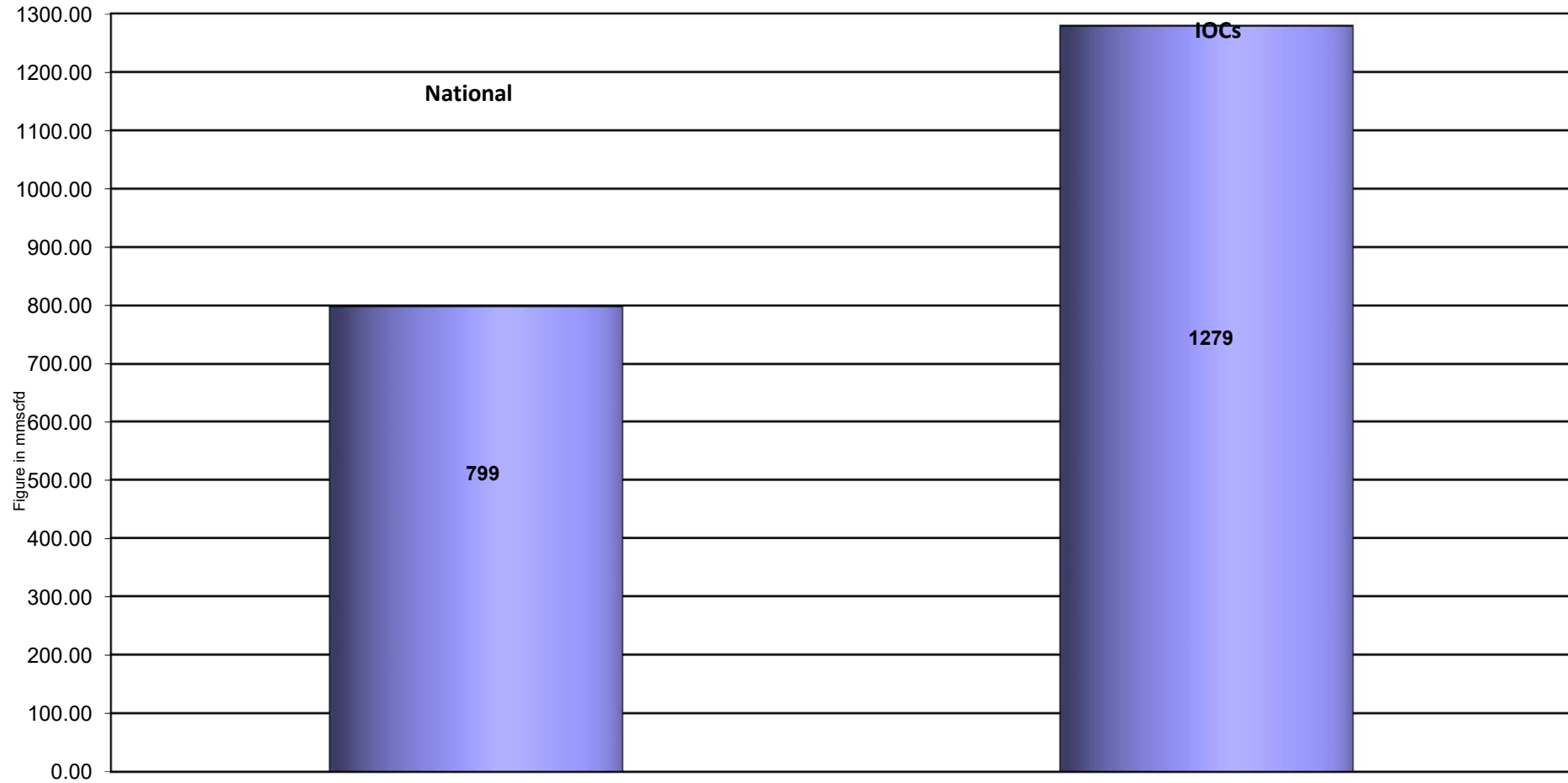
Daily Avg. Production by Operators June 2023



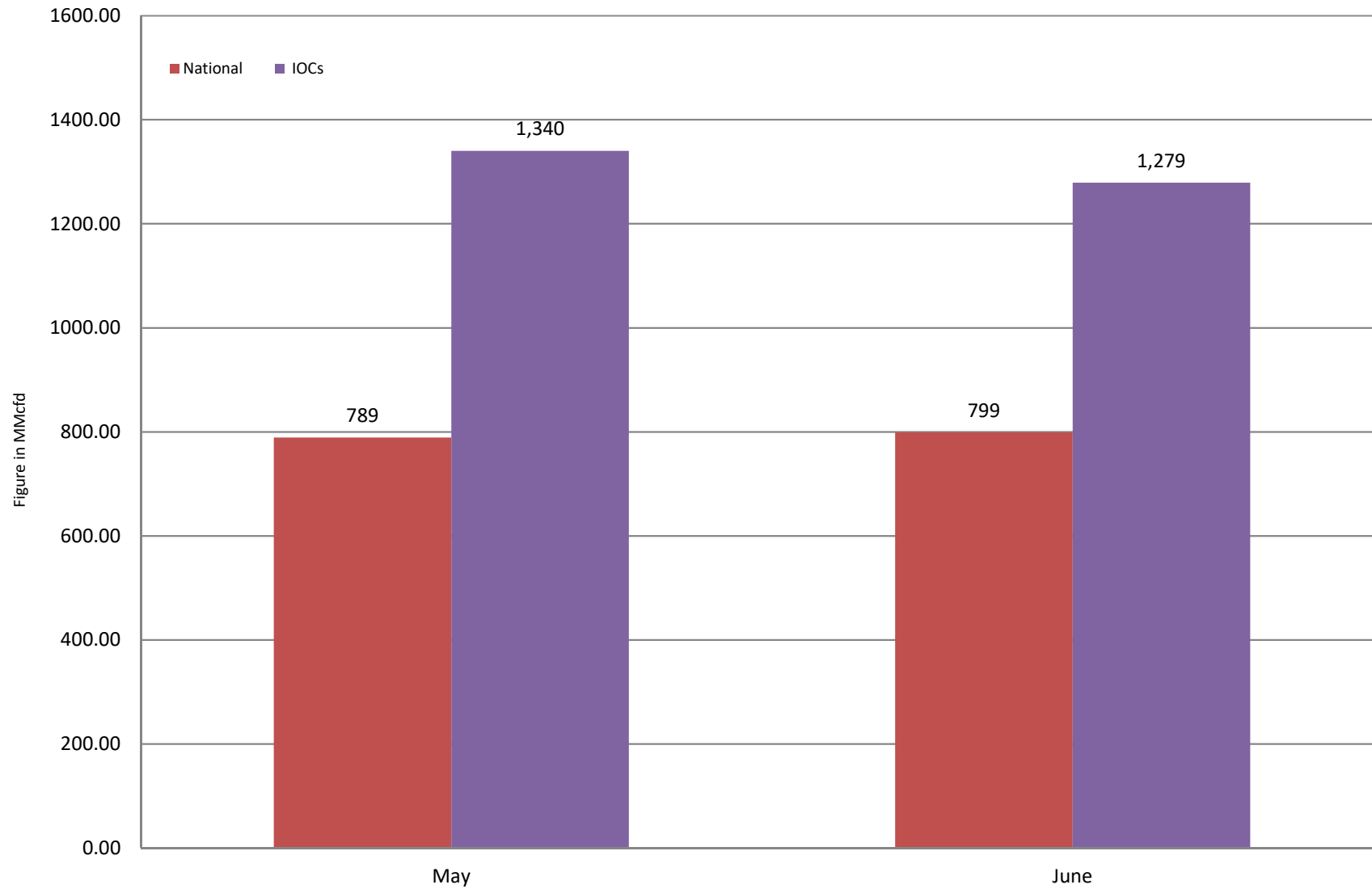
Comparison of operatorwise daily avg. Gas production between May 2023 & June 2023



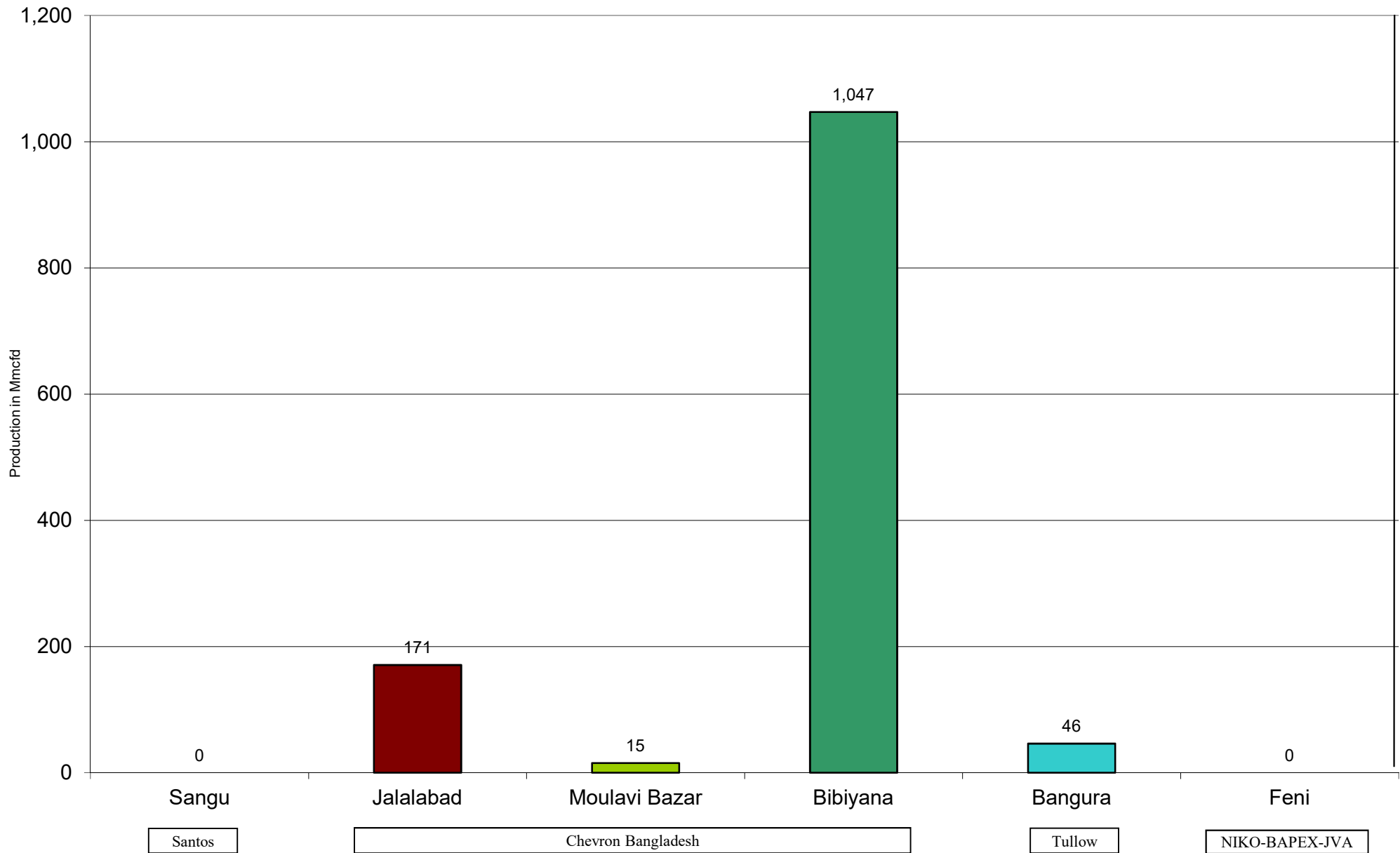
Daily Avg. Production - National Vs. IOCs June 2023



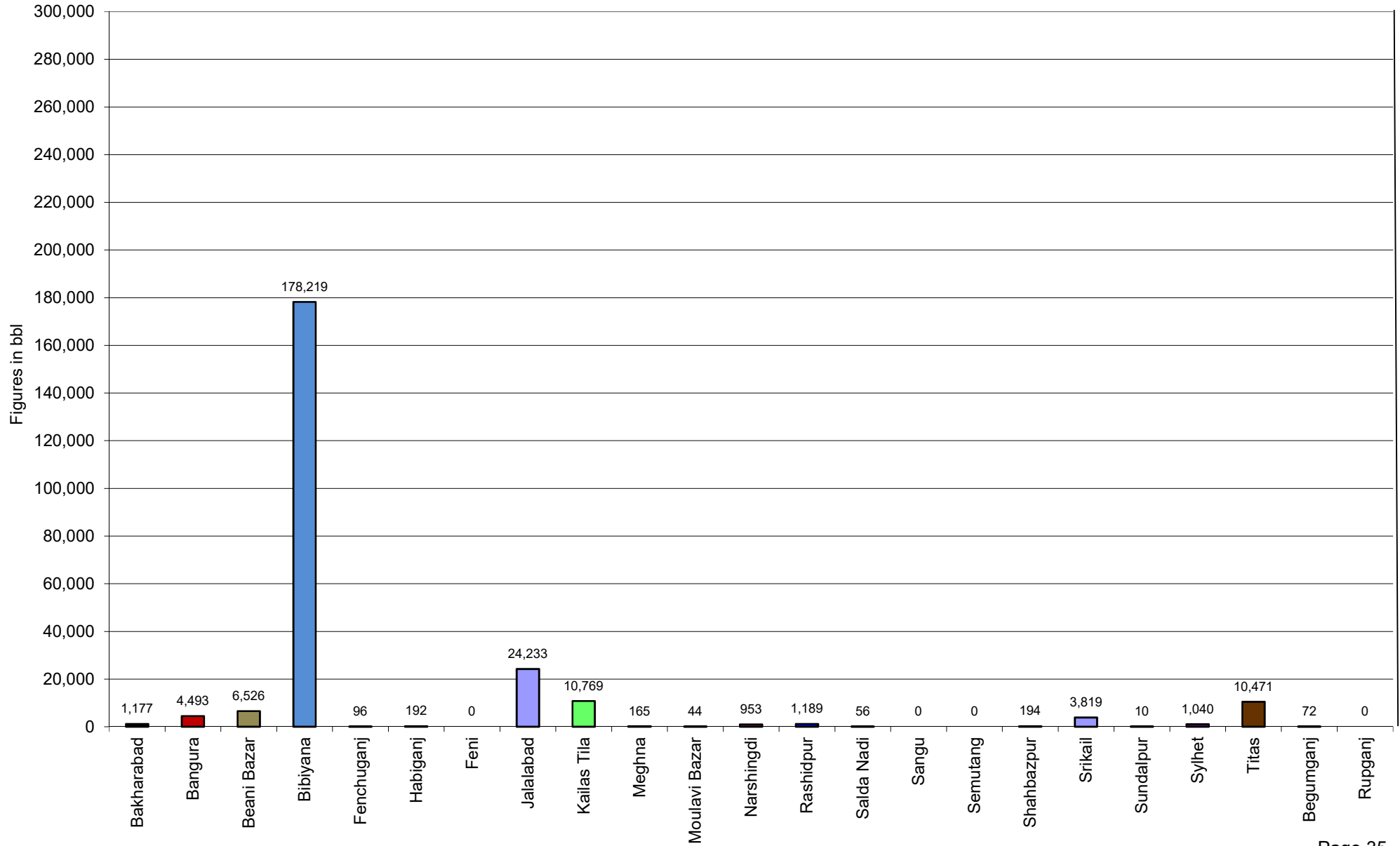
Comparison of daily avg. Gas production - National vs IOC's between May 2023 & June 2023



Daily Avg. Production - IOC and JVA June 2023



Monthly Condensate Production June 2023



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline areatowards SW of main basin,after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU,PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of June 2023

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in June 2023	115.88 kT	0.12 MT
Cumulative Production as of June 2023	13,549 kT	13.55 MT
Remaining Reserve	2,991 kT	2.99 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)
Measurement Record: Surface Belt Weigher
Measurement Period: June 2023

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Jun-2023	4,408.56	4,408.56	4,408.56	4,408.56	
2-Jun-2023	4,349.44	8,758.00	4,349.44	8,758.00	
3-Jun-2023	4,778.28	13,536.28	4,778.28	13,536.28	
4-Jun-2023	2,582.76	16,119.04	2,582.76	16,119.04	
5-Jun-2023	4,213.70	20,332.74	4,213.70	20,332.74	
6-Jun-2023	4,630.62	24,963.36	4,630.62	24,963.36	
7-Jun-2023	4,684.67	29,648.02	4,684.67	29,648.02	
8-Jun-2023	4,605.60	34,253.63	4,605.60	34,253.63	
9-Jun-2023	4,885.60	39,139.23	4,885.60	39,139.23	
10-Jun-2023	4,693.32	43,832.55	4,693.32	43,832.55	
11-Jun-2023	4,563.26	48,395.81	4,563.26	48,395.81	
12-Jun-2023	4,753.85	53,149.66	4,753.85	53,149.66	
13-Jun-2023	4,927.03	58,076.69	4,927.03	58,076.69	
14-Jun-2023	3,999.90	62,076.59	3,999.90	62,076.59	
15-Jun-2023	4,641.77	66,718.36	4,641.77	66,718.36	
16-Jun-2023	3,283.63	70,001.99	3,283.63	70,001.99	
17-Jun-2023	3,880.44	73,882.43	3,880.44	73,882.43	
18-Jun-2023	4,613.68	78,496.12	4,613.68	78,496.12	
19-Jun-2023	4,086.89	82,583.01	4,086.89	82,583.01	
20-Jun-2023	4,396.64	86,979.65	4,396.64	86,979.65	
21-Jun-2023	4,560.19	91,539.84	4,560.19	91,539.84	
22-Jun-2023	4,585.51	96,125.35	4,585.51	96,125.35	
23-Jun-2023	4,359.63	100,484.97	4,359.63	100,484.97	
24-Jun-2023	4,696.89	105,181.86	4,696.89	105,181.86	
25-Jun-2023	4,512.75	109,694.61	4,512.75	109,694.61	
26-Jun-2023	3,172.41	112,867.02	3,172.41	112,867.02	
27-Jun-2023	2,839.45	115,706.47	2,839.45	115,706.47	
28-Jun-2023	4,187.78	119,894.25	4,187.78	119,894.25	
29-Jun-2023	1,935.49	121,829.75	1,935.49	121,829.75	
30-Jun-2023	2,633.64	124,463.38	2,633.64	124,463.38	

Adjustable coal for scale calibration	189.19
Total Output	124,652.57
Deduction for scrap May 23)	0
Less Difference in water content	8772.203
Less out of seam Dilution	0.00
Net Output	115,880.37

Barapukuria Coal Mine Daywise Data Graph for June 2023

