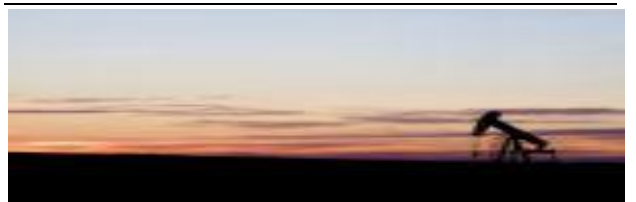




# Gas & Coal Reserve And Production

March 2018



## Gas Reserve & Production at a glance in March 2018:

Gas Initially in Place (GIIP)	:	35,796.19 Bcf
Recoverable (2P)	:	28,685.40 Bcf
Cumulative Production as of March 2018	:	15724.53 Bcf
Remaining Reserve upto March 2018	:	12,960.87 Bcf
Gas Production in March 2018	:	83.07 Bcf
National Oil Company (NOC's) production in March 2018	:	33.72 Bcf (39.34%)
International Oil Company (IOC's) production in March 2018	:	49.35 Bcf (60.66%)
No. of National Oil Company (NOC's) in March 2018	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in March 2018	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company(NOC) in March 2018	:	21
Total gas fields of International Oil Company(IOC) in March 2018	:	4
Total gas wells of National Oil Company(NOC) in March 2018	:	108
Total gas wells of International Oil Company(IOC) in March 2018	:	45
No. of National Oil Company (NOC's) gas production well in March 2018	:	68
No. of International Oil Company (IOC's) gas production well in March 2018	:	43
No. of National Oil company(NOC's) suspended well in March 2018	:	40
No. of International Oil company(IOC's) suspended well in March 2018	:	2

## Executive Summary of March 2018

Total gas and condensate Production in March 2018 were 83.07 Bcf and 364,739.18 Bbl. In the previous month i.e. February 2018, gas and condensate production was 67.48 Bcf and 343,617 Bbl and in the same month of the previous year i.e. March 2017, total gas and condensate production was 84.62 Bcf and 350,000 Bbl respectively. It indicates that 15.59 Bcf more gas was produced than February 2018 and 1.55 Bcf less gas was produced than March 2017.

The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 33.72 Bcf and 49.35 Bcf gas respectively in March 2018. During the previous month i.e. February 2018 gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 30.27 Bcf and 37.22 Bcf respectively. On the other hand, gas productions by National Oil Companies (NOC's) and International Oil Companies (IOC's) in March 2017 were 34.84 Bcf and 49.78 Bcf respectively. In the month of March 2018 Bibiyana gas field Produced 38.76 Bcf gas and it ranked top among the gas producers. It is noted that Bibiyana gas field Produced 27.39 Bcf in February 2018 and 38.42 Bcf gas in March 2017. Average production from the field during the month of March 2018 was 1250.32 Mmcf/d.

During the month of March 2018 total production of condensate was 364,739.18 Bbl compared to 343,617 Bbl in the previous month i.e. February 2018. Bibiyana gas field Produced 280,663.80 Bbl condensate and ranked top while Jalalabad ranked 2<sup>nd</sup> by producing 33,026.80 Bbl. In the previous month i.e. February 2018 Bibiyana gas field and Jalalabad gas field produced 261,507 Bbl and 31,133 Bbl of Condensate respectively.

The month of March 2018 total coal production was 103,872.64 Ton. In the previous month i.e. February 2018 total coal production was 96,960.37 Ton. It indicates that 6,912.27 Ton less Coal was produced compared to previous month.

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## Summary of Reserve and Production As of 31 March 2018

<b>Gas Initially Place (Proven + Probable)</b>	<b>35,796.19 Bcf</b>	<b>35.80 Tcf</b>
<b>Recoverable (Proven + Probable)</b>	<b>28,685.40 Bcf</b>	<b>28.69 Tcf</b>
<b>Gas Production in March 2018</b>	<b>83.07 Bcf</b>	<b>0.08 Tcf</b>
<b>Cumulative Production as of March 2018</b>	<b>15724.53 Bcf</b>	<b>15.72 Tcf</b>
<b>Remaining Reserve</b>	<b>12,960.87 Bcf</b>	<b>12.96 Tcf</b>

*NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA*

# Summary of Reserve and Production

(As of March 2018)



Sl No.	Field	Gas in Bcf						
		2P	GIIP	2P Reserve	Gas Prod. in March'18	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.0	0.9	32.1	0
2	Shahbazpur		415.0	261.0	1.5	42.6	218.4	4
3	Semutang		654.0	318.0	0.0	12.8	305.2	5
4	Fenchuganj		483.0	329.0	0.4	155.3	173.7	114
5	Salda Nadi		393.0	275.0	0.1	90.1	184.9	58
6	Srikail*		230.0	161.0	1.1	72.0	89.0	103
7	Sundalpur *		62.2	50.2	0.2	10.2	40.0	0
8	Rupganj		48.0	33.6	0.0	0.7	32.9	1
<b>Bapex</b>			<b>2,332.2</b>	<b>1,460.8</b>	<b>3.2</b>	<b>384.5</b>	<b>1,076.3</b>	<b>286</b>
9	Meghna		122.0	101.0	0.4	65.6	35.4	101
10	Narshingdi		405.0	345.0	0.8	192.5	152.5	406
11	Kamta		72.0	50.0	0.0	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	6.8	2,366.9	420.1	125
13	Bakhrabad		1,825.0	1,387.0	1.0	804.2	582.8	1,016
14	Titas		9,039.0	7,582.0	16.5	4,507.9	3,074.1	5,105
<b>BGFCL</b>			<b>15,444.0</b>	<b>12,252.0</b>	<b>25.5</b>	<b>7,958.3</b>	<b>4,293.7</b>	<b>6,758</b>
15	Sangu		976.0	771.0	0.0	489.5	281.5	37
<b>Santos/Cairn</b>			<b>976.0</b>	<b>771.0</b>	<b>0.0</b>	<b>489.5</b>	<b>281.5</b>	<b>37</b>
16	Bibiyana		5,321.0	4,532.0	38.8	3,248.1	1,283.9	18,717
17	Moulavi Bazar		630.0	494.0	1.0	314.4	179.6	117
18	Jalalabad**		1,346.0	1,346.0	7.8	1,210.9	135.1	9,871
<b>Chevron</b>			<b>7,297.0</b>	<b>6,372.0</b>	<b>47.6</b>	<b>4,773.4</b>	<b>1,598.6</b>	<b>28,705</b>
19	Feni		185.0	130.0	0.0	63.0	67.0	110
<b>Niko</b>			<b>185.0</b>	<b>129.6</b>		<b>63.0</b>	<b>66.6</b>	<b>110</b>
20	Kailas Tila		3,463.0	2,880.0	1.9	709.4	2,170.6	7,659
21	Sylhet		580.0	408.0	0.1	213.1	194.9	788
22	Rashidpur		3,887.0	3,134.0	1.7	613.4	2,520.6	764
23	Chattak		677.0	474.0	0.0	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.3	92.8	44.2	1,529
<b>SGFL</b>			<b>8,832.0</b>	<b>7,033.0</b>	<b>4.0</b>	<b>1,654.5</b>	<b>5,378.5</b>	<b>10,743</b>
25	Bangura		730.0	621.0	2.8	401.4	219.6	995
<b>Tullow</b>			<b>730.0</b>	<b>621.0</b>	<b>2.8</b>	<b>401.4</b>	<b>219.6</b>	<b>995</b>
26	Kutubdia		65.0	46.0	0.0	0.0	46.0	0
<b>Total</b>			<b>35,796.2</b>	<b>28,685.4</b>	<b>83.07</b>	<b>15,724.5</b>	<b>12,960.9</b>	<b>47,633</b>

\* Preliminary reserve estimated by BAPEX

\*\* 2P reserve estimation by Petrobangla has crossed the limit. So 2P reserve is estimated as GIIP reserve now.

## Production comparison between Feb 2018 & Mar 2018



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

SI No.	Field	Gas Prod. (MMcf) in February'18	Daily Avg. (MMcfd) in February'18	Gas Prod. (MMcf) in March'18	Daily Avg. (MMcfd) in March'18
1	Begumganj	0	0	0	0
2	Shahbazpur	1095	39	1519	49
3	Semutang	37	1	47	2
4	Fenchuganj	382	14	381	12
5	Salda Nadi	59	2	59	2
6	Srikail	982	35	1077	35
7	Sundalpur	142	5	158	5
8	Rupganj	0	0	0	0
<b>Bapex</b>		<b>2698</b>	<b>96</b>	<b>3242</b>	<b>105</b>
9	Meghna	356	13	390	13
10	Narshingdi	761	27	845	27
11	Kamta	0	0	0	0
12	Habiganj	6135	219	6793	219
13	Bakhrabad	928	33	987	32
14	Titas	14874	531	16451	531
<b>BGFCL</b>		<b>23055</b>	<b>823</b>	<b>25466</b>	<b>821</b>
15	Sangu	0	0	0	0
<b>Santos/Cairn</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
16	Bibiyana	27394	978	38761	1250
17	Moulavi Bazar	907	32	1039	34
18	Jalalabad	7290	260	7836	253
<b>Chevron</b>		<b>35591</b>	<b>1271</b>	<b>47635</b>	<b>1537</b>
19	Feni	0	0	0	0
<b>Niko</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
20	Kailas Tila	1724	62	1907	62
21	Sylhet	133	5	138	4
22	Rashidpur	1498	54	1650	53
23	Chattak	0	0	0	0
24	Beani Bazar	251	9	279	9
<b>SGFL</b>		<b>3606</b>	<b>129</b>	<b>3974</b>	<b>128</b>
25	Bangura	2533	90	2753	89
<b>Tullow</b>		<b>2533</b>	<b>90</b>	<b>2753</b>	<b>89</b>
26	Kutubdia	0	0	0	0
		0	0	0	0
<b>Total</b>		<b>67482</b>	<b>2410</b>	<b>83071</b>	<b>2680</b>

## Monthly Production by Field and Well upto March 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
<b>Field :</b>	<b>Bakharabad</b>																
BKB-1	0	0	0										0	141,167	0	0	1,030
BKB-2	44.35	39	41										124	86,250	543	731	873
BKB-3	202.35	184	182										568	159,424	2,249	2,223	1,620
BKB-4	0	0	0											55,872			
BKB-5	155.66	141	152										448	57,437	1,847	1,814	1,821
BKB-6	0	0	0										0	50,069			
BKB-7	0	0	0										0	107,750	0	0	1,399
BKB-8	198.43	177	192										568	124,811	3,462	4,142	3,536
BKB-9	320.41	280	304										904	18,694	3,637	4,160	4,287
BKB-10	121.80	108	117										347	2,723	1,453	924	
<b>Field Total:</b>	<b>1,043</b>	<b>928</b>	<b>987</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,959</b>	<b>804,197</b>	<b>13,190</b>	<b>13,070</b>	<b>14,565</b>
<b>Daily Avg.(mmscfd)</b>	34	33	32	0	0	0	0	0	0	0	0	0	33		36	36	40
<b>Field :</b>	<b>Bangura</b>																
Bangura-1	467	403	411										1,281	85,920	4,914	4,886	5,316
Bangura-2	628	552	610										1,790	74,525	7,837	9,200	10,167
Bangura-3	662	587	640										1,889	91,351	8,662	10,038	10,942
Bangura-6	358	322	740										1,420	5,520	4,100		
Bangura-5	759	670	351										1,781	144,113	9,699	11,514	12,347
<b>Field Total:</b>	<b>2,875</b>	<b>2,533</b>	<b>2,753</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,161</b>	<b>401,429</b>	<b>35,212</b>	<b>35,639</b>	<b>38,773</b>
<b>Daily Avg.(mmscfd)</b>	93	90	89	0	0	0	0	0	0	0	0	0	91		96	98	106
<b>Field :</b>	<b>Beani Bazar</b>																
BB-1	0	0	0										0	35,481	1,023	33	0
BB-2	281	251	279										811	57,272	3,282	3,431	3,477
<b>Field Total:</b>	<b>281</b>	<b>251</b>	<b>279</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>811</b>	<b>92,752</b>	<b>4,306</b>	<b>3,464</b>	<b>3,477</b>
<b>Daily Avg.(mmscfd)</b>	9	9	9	0	0	0	0	0	0	0	0	0	9		12	9	10
<b>Field :</b>	<b>Bibiyana</b>																
BY-1	2,807	2,069	2,766										7,642	353,784	35,595	35,050	31,887
BY-2	1,913	1,349	1,823										5,085	258,124	23,957	20	16,096
BY-3	637	740	965										2,342	231,362	9,904	16,873	19,957
BY-4	1,342	1,062	2,189										4,593	156,572	6,571	7,322	11,070



## Monthly Production by Field and Well upto March 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
BY-5	364	323	186										874	166,710	8,117	9,229	10,856
BY-6	1,008	657	986										2,651	213,090	11,879	15,208	16,520
BY-7	471	1,286	1,881										3,638	225,066	32,874	33,040	10,895
BY-8	785	562	740										2,088	127,411	12,486	2,987	5,237
BY-9	53	0	12										65	120,589	6,247	6,820	7,197
BY-10	2,605	1,922	2,790										7,317	311,360	32,967	33,582	32,542
BY-11	550	802	1,035										2,388	110,202	6,813	9,357	12,458
BY-12	630	437	635										1,702	117,571	8,284	10,574	12,677
BY-13	782	768	1,144										2,694	62,483	11,842	15,603	19,645
BY-14	1,043	752	1,176										2,970	82,061	15,354	15,170	25,721
BY-15	2,006	1,399	2,085										5,490	78,116	19,111	17,698	16,439
BY-16	826	615	878										2,319	54,128	12,541	15,844	18,446
BY-17	1,401	885	1,389										3,675	63,943	15,412	15,463	23,304
BY-18	2,552	1,879	2,613										7,044	92,957	29,509	33,072	23,332
BY-19	797	588	763										2,148	26,082	9,859	9,383	4,691
BY-20	427	513	706										1,647	31,651	6,533	9,282	14,190
BY-21	943	688	914										2,546	28,100	13,246	8,533	3,775
BY-22	2,150	1,536	2,231										5,916	88,961	27,093	33,387	22,565
BY-23	2,684	1,990	2,699										7,373	27,377	15,333	4,405	266
BY-24	1,142	715	1,101										2,958	47,854	13,484	15,265	13,497
BY-25	2,332	1,855	2,275										6,462	83,336	30,331	33,282	13,260
BY-26	2,706	2,004	2,775										7,486	89,198	30,446	33,167	18,099
<b>Field Total:</b>	<b>34958</b>	<b>27394</b>	<b>38761</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>101,113</b>	<b>3,248,086</b>	<b>445,787</b>	<b>439,615</b>	<b>404,621</b>
<b>Daily Avg.(mmscfd)</b>	1128	978	1250	0	0	0	0	0	0	0	0	0	1,123		1,221	1,204	1,109
<b>Field :</b>	<b>Chattak</b>																
Ch-1	Production Suspended													25,834			
<b>Field Total:</b>														<b>25,834</b>			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field :</b>	<b>Fenchuganj</b>																
Fenchuganj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	38,169	0	0	0
Fenchuganj-3	395	352	349										1,096	88,548	6,192	7,606	7,564
Fenchuganj-4	14	30	32										76	28,541	441	3,189	5,834

## Monthly Production by Field and Well upto March 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
<b>Field Total:</b>	<b>409</b>	<b>382</b>	<b>381</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,172</b>	<b>155,258</b>	<b>6,633</b>	<b>10,795</b>	<b>13,398</b>
<b>Daily Avg.(mmscfd)</b>	13	14	12	0	0	0	0	0	0	0	0	0	13		18	30	37
<b>Field :</b>	<b>Feni</b>																
Feni-1	Production Suspended													34,214			
Feni-2	Production Suspended													6,119			
Feni-3	Production Suspended													2,176			
Feni-4	Production Suspended													14,386			
Feni-5	Production Suspended													6,127			
<b>Field Total:</b>														<b>63,023</b>			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field :</b>	<b>Habiganj</b>																
Hbj-1	0	0	0										0	275,901	0	0	0
Hbj-2	0	0	0										0	275,704	0	0	0
Hbj-3	1,118	1,008	1,120										3,246	367,248	13,151	13,227	13,080
Hbj-4	1,118	1,008	1,120										3,246	361,706	13,151	13,227	13,080
Hbj-5	808	728	809										2,344	290,521	9,497	9,552	9,446
Hbj-6	467	421	468										1,355	158,078	5,491	5,523	5,462
Hbj-7	1,243	1,126	1,243										3,612	242,197	14,565	14,685	14,659
Hbj-8	0	0	0										0	11,023	0	0	0
Hbj-9	0	0	0										0	52,652	0	0	0
Hbj-10	1,196	1,084	1,196										3,476	242,681	14,058	14,629	14,659
Hbj-11	839	760	839										2,439	89,168	10,398	11,247	11,367
<b>Field Total:</b>	<b>6,790</b>	<b>6,135</b>	<b>6,793</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19,717</b>	<b>2,366,878</b>	<b>80,313</b>	<b>82,091</b>	<b>81,752</b>
<b>Daily Avg.(mmscfd)</b>	219	219	219	0	0	0	0	0	0	0	0	0	219		220	225	224
<b>Field :</b>	<b>Jalalabad</b>																
JB-1	1,048	791	800										2,639	237,939	9,142	11,951	18,014
JB-2	1,140	1,054	1,130										3,325	269,948	14,517	17,057	20,012
JB-3	1,510	1,414	1,515										4,439	327,565	19,162	21,086	26,552
JB-4	586	568	621										1,775	274,955	7,045	8,313	20,427

## Monthly Production by Field and Well upto March 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
JB-6	1,510	1,415	1,513										4,437	46,398	19,524	19,136	3,300
JB-7	1,202	1,021	1,159										3,382	19,719	10,324	5,254	760
JB-8	1,125	1,026	1,098										3,249	34,386	14,513	16,252	372
<b>Field Total:</b>	<b>8,121</b>	<b>7,290</b>	<b>7,836</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>23,247</b>	<b>1,210,909</b>	<b>94,226</b>	<b>99,048</b>	<b>89,437</b>
<b>Daily Avg.(mmscfd)</b>	262	260	253	0	0	0	0	0	0	0	0	0	258		258	271	245
<b>Field :</b>	<b>Kailas Tila</b>																
KTL-1	0	0	0										0	204,347	0	0	0
KTL-2	620	555	611										1,785	172,742	7,242	7,282	7,111
KTL-3	279	226	249										754	135,627	3,255	5,003	5,920
KTL-4	293	261	289										843	93,603	3,680	3,499	4,009
KTL-5	0	0	0										0	17,923	0	0	0
KTL-6	768	683	758										2,209	84,348	9,086	8,975	8,732
KTL-7	0	0	0										0	816	0	329	487
<b>Field Total:</b>	<b>1,961</b>	<b>1,724</b>	<b>1,907</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,592</b>	<b>709,404</b>	<b>23,263</b>	<b>25,088</b>	<b>26,259</b>
<b>Daily Avg.(mmscfd)</b>	63	62	62	0	0	0	0	0	0	0	0	0	62		64	69	72
<b>Field :</b>	<b>Kamta</b>																
Kamta-1	Production Suspended													<b>21,139</b>			
<b>Field Total:</b>														<b>21,139</b>			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field :</b>	<b>Meghna</b>																
M-1	396	356	390										1,142	65,577	4,625	4,425	3,838
<b>Field Total:</b>	<b>396</b>	<b>356</b>	<b>390</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,142</b>	<b>65,577</b>	<b>4,625</b>	<b>4,425</b>	<b>3,838</b>
<b>Daily Avg.(mmscfd)</b>	13	13	13	0	0	0	0	0	0	0	0	0	13		13	12	11
<b>Field :</b>	<b>Moulavi Bazar</b>																
MV Bazar-2	217	191	218										625	52,361	2,866	3,201	2,889
MV Bazar-3	356	318	343										1,017	155,114	4,705	5,394	6,116
MV Bazar-4	254	238	301										793	55,757	3,945	4,141	2,927
MV Bazar-5	Production Suspend		0			0	0	0	0	0	0	0		66			
MV Bazar-6	174	156	175										505	15,120	1,676	1,737	2,198

## Monthly Production by Field and Well upto March 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
MV Bazar-7	4	3	3										10	5,633	152	123	1,433
MV Bazar-9	0	1	0										1	30,335	0	41	474
<b>Field Total:</b>	<b>1,005</b>	<b>907</b>	<b>1,039</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,950</b>	<b>314,386</b>	<b>13,345</b>	<b>14,638</b>	<b>16,037</b>
<b>Daily Avg.(mmscfd)</b>	32	32	34	0	0	0	0	0	0	0	0	0	33		37	40	44
<b>Field :</b>	<b>Narshingdi</b>																
N-1	535	479	523										1,537	139,951	6,279	6,242	6,239
N-2	308	282	321										912	52,576	3,962	4,122	3,914
<b>Field Total:</b>	<b>843</b>	<b>761</b>	<b>845</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,449</b>	<b>192,527</b>	<b>10,241</b>	<b>10,364</b>	<b>10,154</b>
<b>Daily Avg.(mmscfd)</b>	27	27	27	0	0	0	0	0	0	0	0	0	27		28	28	28
<b>Field :</b>	<b>Rashidpur</b>																
RP-1	568	508	562										1,637	162,195	6,625	6,639	6,423
RP-2	0	0	0											82,474			
RP-3	307	276	303										886	128,553	3,730	3,877	4,177
RP-4	289	259	284										831	125,499	3,516	3,675	3,683
RP-5	0	0	0											25,647			
RP-6	0	0	0										0	9,983	0	0	0
RP-7	187	169	186										541	62,770	2,225	2,355	2,236
RP-8	318	287	316										921	16,258	3,977	4,422	5,115
<b>Field Total:</b>	<b>1,668</b>	<b>1,498</b>	<b>1,650</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,816</b>	<b>613,380</b>	<b>20,074</b>	<b>20,969</b>	<b>21,634</b>
<b>Daily Avg.(mmscfd)</b>	54	54	53	0	0	0	0	0	0	0	0	0	54		55	57	59
<b>Field :</b>	<b>Salda Nadi</b>																
Salda-1	0	0	0	0	0		0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	0	0		0	0	0	0	0	0	0	28,495	0	0	0
Salda-3	49	52	54										155	24,668	1,514	2,350	3,546
Salda-4	10	7	5										22	69	14	34	
<b>Field Total:</b>	<b>59</b>	<b>59</b>	<b>59</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>177</b>	<b>90,136</b>	<b>1,527</b>	<b>2,383</b>	<b>3,546</b>
<b>Daily Avg.(mmscfd)</b>	2	2	2	0	0	0	0	0	0	0	0	0	2		4	7	10
<b>Field :</b>	<b>Sangu</b>																

## Monthly Production by Field and Well upto March 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0	
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0	
Sangu-4	Production Suspended						0	0	0	0	0	0	0	87,280				
Sangu-5	Production Suspended						0	0	0	0	0	0	0	61,674				
Sangu-7	Production Suspended						0	0	0	0	0	0	0	18,202				
Sangu-8	Production Suspended						0	0	0	0	0	0	0	37,619				
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0	
Sangu-10	Production Suspended						0	0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0	
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>489,467</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
<b>Field :</b>	<b>Semutang</b>																	
Semutang-5	39	31	39											108	11,882	471	946	1,389
Semutang-6	8	7	8											23	895	66	0	15
<b>Field Total:</b>	<b>47</b>	<b>37</b>	<b>47</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>131</b>	<b>12,778</b>	<b>537</b>	<b>946</b>	<b>1,403</b>
<b>Daily Avg.(mmscfd)</b>	2	1	2	0	0	0	0	0	0	0	0	0	0	1		1	3	4
<b>Field :</b>	<b>Shahbazpur</b>																	
Shahbazpur-1	134	0	0											134	21,358	4,835	3,623	2,268
Shahbazpur-2	324	5	423											751	5,183	4,243	189	0
Shahbazpur-3	291	444	453											1,189	8,293	1,162	3,116	2,826
Shahbazpur-4	452	647	643											1,742	7,809	1,801	1,091	3,175
<b>Field Total:</b>	<b>1,202</b>	<b>1,095</b>	<b>1,519</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,816</b>	<b>42,644</b>	<b>12,041</b>	<b>8,019</b>	<b>8,269</b>
<b>Daily Avg.(mmscfd)</b>	39	39	49	0	0	0	0	0	0	0	0	0	0	42		33	22	23
<b>Field</b>	<b>Srikail</b>																	
Srikail-2	440	403	435											1,278	34,068	5,384	6,064	6,150
Srikail-3	382	340	378											1,101	31,659	4,944	6,607	7,919

## Monthly Production by Field and Well upto March 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015	
Srikail-4	265	239	264										767	6,242	3,439	2,035		
<b>Field Total:</b>	<b>1,086</b>	<b>982</b>	<b>1,077</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,146</b>	<b>71,968</b>	<b>13,767</b>	<b>14,707</b>	<b>14,070</b>	
<b>Daily Avg.(mmscfd)</b>	35	35	35	0	0	0	0	0	0	0	0	0	35		38	40	39	
<b>Field :</b>	<b>Sundalpur</b>																	
Sundalpur -1	0	0	0										0	9,809	0	552	1,425	
Sundalpur -2	51	142	158										351	351	0	0	0	
<b>Field Total:</b>	<b>51</b>	<b>142</b>	<b>158</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>351</b>	<b>10,160</b>	<b>0</b>	<b>552</b>	<b>1,425</b>	
<b>Daily Avg.(mmscfd)</b>	2	5	5	0	0	0	0	0	0	0	0	0	4		0	2	4	
<b>Field :</b>	<b>Sylhet</b>																	
Sylhet-3	Production Suspended													89,032				
Sylhet-6	Production Suspended													91,748				
Sylhet-7	146	133	138										417	25,786	2,061	2,212	2,239	
Surma-1	0	0	0										0	6,528	249	720	791	
<b>Field Total:</b>	<b>146</b>	<b>133</b>	<b>138</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>417</b>	<b>213,094</b>	<b>2,309</b>	<b>2,932</b>	<b>3,031</b>	
<b>Daily Avg.(mmscfd)</b>	5	5	4	0	0	0	0	0	0	0	0	0	5		6	8	8	
<b>Field :</b>	<b>Titas</b>																	
Titas-1	758	665	743										2,166	433,279	7,897	9,999	10,555	
Titas-2	1,022	875	956										2,852	426,835	11,506	11,474	13,015	
Titas-3	Production Suspended													0	314,888			
Titas-4	1,001	892	964										2,858	361,583	11,798	12,782	12,882	
Titas-5	1,016	902	984										2,902	419,316	11,869	10,692	13,118	
Titas-6	997	919	1,053										2,968	354,067	12,029	12,809	12,958	
Titas-7	1,041	924	1,003										2,968	335,913	11,707	12,125	12,259	
Titas-8	524	472	523										1,519	268,000	6,889	7,046	7,162	
Titas-9	586	508	552										1,646	271,430	8,246	8,467	8,355	
Titas-10	651	583	639										1,873	193,262	7,431	4,350	2,425	
Titas-11	892	812	915										2,619	239,522	10,276	9,075	10,129	
Titas-12	415	395	436										1,247	96,863	5,168	5,326	5,218	
Titas-13	623	555	619										1,797	184,937	7,879	9,553	10,106	
Titas-14	673	590	645										1,908	144,690	8,309	8,888	9,582	
Titas-15	433	404	463										1,300	135,270	7,973	11,777	12,315	

## Monthly Production by Field and Well upto March 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
Titas-16	782	677	747										2,206	139,946	10,060	11,333	11,966
Titas-17	556	499	560										1,615	34,782	7,011	7,359	7,080
Titas-18	587	527	589										1,702	33,043	7,168	7,338	7,075
Titas-19	516	481	529										1,526	23,460	6,106	6,253	6,309
Titas-20	321	291	323										935	15,848	3,635	3,645	3,604
Titas-21	249	224	248										722	6,958	2,800	1,572	0
Titas-22	373	335	363										1,071	21,331	4,336	5,497	6,468
Titas-27	508	458	496										1,462	24,474	6,136	6,233	6,193
Titas-23	485	442	487										1,414	5,824	4,410		
Titas-24	248	224	248										721	3,004	2,283		
Titas-25	532	479	534										1,545	7,435	5,622	269	
Titas-26	816	742	832										2,390	11,984	9,210	383	
<b>Field Total:</b>	<b>16,604</b>	<b>14,874</b>	<b>16,451</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>47,930</b>	<b>4,507,945</b>	<b>197,756</b>	<b>184,246</b>	<b>188,773</b>
<b>Daily Avg.(mmscfd)</b>	536	531	531	0	0	0	0	0	0	0	0	0	533		542	505	517
<b>Field :</b>	<b>Begumganj</b>																
Begumganj-3	0	0											0	877	0	85	791
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>877</b>	<b>0</b>	<b>85</b>	<b>791</b>
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	2
<b>Field :</b>	<b>Rupganj</b>																
Rupganj-1	0	0											0	679	679		
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>679</b>	<b>679</b>		
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		2		
<b>Grand Total (in Bcf)</b>	79.54	67.48	83.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	230.1	15,724.5	979.8	973.1	945.3
<b>Daily Avg.(mmscfd)</b>	2,566	2,410	2,680	0	0	0	0	0	0	0	0	0	2,557		2,684	2,666	2,590

## Monthly Condensate Production by Fields upto March 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2017	2016	2015
Bakhrabad	574	499	381										1,454	1,016	6,173	7,091	6,632
Daily Avg.	19	18	12	0	0	0	0	0	0	0	0	0	16		17	229	214
Bangura	8,773	7,740	7,919										24,432	995	103,198	103,416	108,140
Daily Avg.	283	276	255	0	0	0	0	0	0	0	0	0	271		283	3,336	3,488
Beani Bazar	4,559	3,897	4,497										12,954	1,529	68,202	56,146	55,563
Daily Avg.	147	139	145	0	0	0	0	0	0	0	0	0	144		187	1,811	1,792
Bibiyana	287,672	261,508	280,664										829,844	18,717	3,283,757	3,291,906	2,277,248
Daily Avg.	9,280	9,340	9,054	0	0	0	0	0	0	0	0	0	9,220		8,997	106,191	73,460
Chattak	0	0	0										0	4			
Daily Avg.	0	0	0										0				
Fenchuganj	143	123	135										401	114	2,462	6,138	8,895
Daily Avg.	5	4	4	0	0	0	0	0	0	0	0	0	4		7	198	287
Feni	0	0	0										0	110	0	0	0
Daily Avg.	0	0	0										0		0	0	0
Habiganj	337	303	337										977	125	3,955	4,143	4,075
Daily Avg.	11	11	11	0	0	0	0	0	0	0	0	0	11		11	134	131
Jalalabad	35,294	31,133	33,027										99,454	9,871	437,070	528,191	577,549
Daily Avg.	1,139	1,112	1,065	0	0	0	0	0	0	0	0	0	1,105		1,197	17,038	18,631
Kailas Tila	16,735	19,090	17,805										53,630	7,659	203,979	223,169	250,829
Daily Avg.	540	682	574	0	0	0	0	0	0	0	0	0	596		559	7,199	8,091
Kamta	Production Suspended														4		
Daily Avg.														0		0	
Meghna	649	587	660										1,896	101	7,741	7,735	6,952
Daily Avg.	21	21	21	0	0	0	0	0	0	0	0	0	21		21	250	224
Moulavi Bazar	109	90	89										288	117	1,128	1,585	1,606
Daily Avg.	4	3	3	0	0	0	0	0	0	0	0	0	3		3	51	52



## Monthly Condensate Production by Fields upto March 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2017	2016	2015
Narshingdi	1,390	1,226	1,359										3,975	406	16,656	17,534	17,840
Daily Avg.	45	44	44	0	0	0	0	0	0	0	0	0	44		46	566	575
Rashidpur	718	564	966										2,247	764	10,723	14,938	17,853
Daily Avg.	23	20	31	0	0	0	0	0	0	0	0	0	25		29	482	576
Saldanadi	0	2	0										2	58	225	386	550
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		1	12	18
Sangu	0	0	0										0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	3	4										6	5	99	272	531
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	9	17
Shahbazpur	181	145	198										524	4	1,791	839	816
Daily Avg.	6	5	6	0	0	0	0	0	0	0	0	0	6		5	27	26
Srikail	2,966	2,608	2,924										8,497	103	37,879	21,075	10,527
Daily Avg.	96	93	94	0	0	0	0	0	0	0	0	0	94		104	680	340
Sundalpur	0	3	5										8	0	0	0	39
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	1
Sylhet	987	772	650										2,409	788	15,593	20,532	22,261
Daily Avg.	32	28	21	0	0	0	0	0	0	0	0	0	27		43	662	718
Titas	14,787	13,325	13,121										41,233	5,105	154,262	133,133	134,637
Daily Avg.	477	476	423	0	0	0	0	0	0	0	0	0	458		423	4,295	4,343
Begumganj	0	0	0										0	0	0	0	143
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	5
Rupganj	0	0	0										0	1	1,133		
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		3		
<b>Total (000'bbl)</b>	<b>376</b>	<b>344</b>	<b>365</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,084</b>	<b>47,633</b>	<b>4,356</b>	<b>4,438</b>	<b>3,499</b>
<b>Daily Avg. (000'bbl)</b>	<b>12.1</b>	<b>12.3</b>	<b>11.8</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>12</b>		<b>11.9</b>	<b>12.2</b>	<b>9.6</b>

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

## Monthly Water Production by Fields in March 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	2,017
Bakhrabad	2,868	2,279	2,356										7,503	8,419
Daily Avg.	93	81	76										127	
Bangura	3,961	3,560	3,864										11,385	11,705
Daily Avg.	128	127	125										193	
Beani Bazar	8,498	7,789	8,836										25,123	24,865
Daily Avg.	274	278	285										426	
Bibiyana	16,080	14,564	17,086										47,730	47,219
Daily Avg.	519	520	551										809	
Chattak	0	0	0										0	
Daily Avg.	0	0	0										0	
Fenchuganj	2,499	2,423	2,553										7,475	6,700
Daily Avg.	81	87	82										127	
Feni	0	0	0										0	0
Daily Avg.	0	0	0										0	0
Habiganj	1,760	1,580	1,772										5,112	5,197
Daily Avg.	57	56	57										87	
Jalalabad	4,132	4,539	4,717										13,388	12,915
Daily Avg.	133	162	152										227	
Kailas Tila	3,037	3,171	3,589										9,797	6,809
Daily Avg.	98	113	116										166	
Kamta	0	0	0										0	
Daily Avg.	0	0	0										0	
Meghna	173	168	173										514	551
Daily Avg.	6	6	6										9	
Moulavi Bazar	326	268	268										862	754
Daily Avg.	11	10	9										15	
Narshingdi	888	798	884										2,570	2,645
Daily Avg.	29	29	29										44	
Rashidpur	10,397	9,335	10,279										30,011	30,969
Daily Avg.	335	333	332										509	
Saldanadi	8	7	0										15	387
Daily Avg.	0	0	0										0	

## Monthly Water Production by Fields in March 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	2,017
Sangu	0	0	0										0	0
Daily Avg	0	0	0										0	0
Semutang	416	302	388										1,105	719
Daily Avg	13	11	13										19	
Shahbazzpur	1,390	1,193	1,646										4,229	3,912
Daily Avg.	45	43	53										72	
Srikail	1,619	1,439	1,542										4,600	4,904
Daily Avg.	52	51	50										78	
Sundalpur	3	7	15										25	0
Daily Avg.	0	0	0										0	
Sylhet	837	891	1,143										2,871	1,298
Daily Avg.	27	32	37										49	
Titas	47,689	42,663	47,259										137,611	126,334
Daily Avg.	1,538	1,524	1,524										2,332	
Begumganj	0	0	0										0	0
Daily Avg.	0	0	0										0	
Rupganj	0	0	0										0	34
Daily Avg.	0	0	0										0	
<b>Total (000'bl</b>	<b>106,580</b>	<b>96,975</b>	<b>108,371</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>311,925</b>	<b>296</b>
<b>Daily Avg. (000'bbbl)</b>	<b>3,438</b>	<b>3,463</b>								<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>5,287</b>	<b>1</b>

## Conditions of Field and Well upto March 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
<b>Field : Bakharabad</b>								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
<b>Field : Bangura</b>								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
<b>Field : Beani Bazar</b>								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
<b>Field : Bibiyana</b>								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

## Conditions of Field and Well upto March 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		1998			2104-2229	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		1998			1904-2218	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		1998			1354-1477	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		1998			1248-1262	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		1998			1333-1348	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		1998			1552-1586	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		1998			1739-2021	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		1998			1337-2091	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		1998			1728-1857	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		1998			1877-2094	<i>FWHP</i>	<i>BB60, BB64</i>
<b>Field : Chattak</b>								
Ch-1	SGFL		1959					
<b>Field : Fenchuganj</b>								
Fenchuganj-2	BAPEX		1988	<i>May, 2004</i>				
Fenchuganj-3	BAPEX		1988	<i>January, 2005</i>		2004-2010		<i>upper</i>
Fenchuganj-4	BAPEX		1988			2037-2065		
<b>Field : Feni</b>								
Feni-1	BAPEX		1981					
Feni-2	BAPEX		1981					
Feni-3	BAPEX		1981					
Feni-4	BAPEX		1981					
Feni-5	BAPEX		1981					
<b>Field : Habiganj</b>								
Hbj-1	BGFCL	<i>Vertical</i>	1963	<i>Feb,1969</i>	11500		<i>FWHP</i>	<i>upper</i>
Hbj-2	BGFCL	<i>Vertical</i>	1963	<i>Feb,1969</i>	5100		<i>FWHP</i>	<i>upper</i>
Hbj-3	BGFCL	<i>Vertical</i>	1963	<i>July,1985</i>	5282	1478-1486	<i>FWHP</i>	<i>upper</i>
Hbj-4	BGFCL	<i>Vertical</i>	1963	<i>May,1985</i>	5249	1460-1467	<i>FWHP</i>	<i>upper</i>
Hbj-5	BGFCL	<i>Directional</i>	1963	<i>Feb,1992</i>	11552	1440-1446	<i>FWHP</i>	<i>upper</i>
Hbj-6	BGFCL	<i>Vertical</i>	1963	<i>Feb,1992</i>	5515	1375-1379	<i>FWHP</i>	<i>upper</i>
Hbj-7	BGFCL	<i>Vertical</i>	1963	<i>April,2000</i>	10236	1331-1139	<i>FWHP</i>	<i>upper</i>
Hbj-8	BGFCL	<i>Vertical</i>	1963	<i>May, 2000</i>	5280			<i>upper</i>
Hbj-9	BGFCL	<i>Vertical</i>	1963	<i>July,1998</i>	5249			<i>upper</i>
Hbj-10	BGFCL	<i>Vertical</i>	1963	<i>Apr, 2000</i>	5133	1322-1331	<i>FWHP</i>	<i>upper</i>
Hbj-11	BGFCL	<i>Vertical</i>	1963	<i>january,2008</i>	10499	1417-1423	<i>FWHP</i>	<i>upper</i>
<b>Field : Jalalabad</b>								
JB-1	<i>Chevron</i>		1989			1333-1436	<i>FWHP</i>	<i>BB60, BB50</i>

## Conditions of Field and Well upto March 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		1989			1279-1294	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		1989			1332-1375	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		1989			1365-1425	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		1989			1354-1362	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		1989			1666-1679	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		1989			1362-1370	<i>FWHP</i>	<i>BB50, BB60</i>
<b>Field : Kailas Tila</b>								
KTL-1	<i>SGFL</i>		1962	<i>June, 1983</i>	12417	0	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		1962	<i>Feb, 1995</i>		2225-2230	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		1962	<i>March, 1995</i>		2470-2495	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		1962	<i>March, 1997</i>		2360-2410	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		1962	<i>Sep, 2006</i>		0	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		1962	<i>Aug, 2007</i>		2490-2495	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		1962			0	<i>SIWHP</i>	
<b>Field : Kamta</b>								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	1981	<i>july,1982</i>	11857			<i>N/A</i>
<b>Field : Meghna</b>								
M-1	<i>BGFCL</i>	<i>Vertical</i>	2004	<i>july,1990</i>	10069	1400-1450	<i>FWHP</i>	<i>A,E,F &amp; G</i>
<b>Field : Moulavi Bazar</b>								
MV Bazar-2	<i>Chevron</i>		1997			800-820	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		1997			800-820	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		1997			946-952	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		1997			0	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		1997			822-890	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		1997			844-901	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		1997			0	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
<b>Field : Narshingdi</b>								
N-1	<i>BGFCL</i>	<i>vertical</i>	1990	<i>october,1990</i>	11320	1143-1197	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	1990	<i>february,2007</i>	10778	1015-1097	<i>FWHP</i>	<i>BL</i>
<b>Field : Rashidpur</b>								
RP-1	<i>SGFL</i>		1960			1290-1291	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		1960			73	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		1960			1548-1568	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		1960			1450-1655	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		1960			2291	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		1960			870	<i>SIWHP</i>	<i>A</i>

## Conditions of Field and Well upto March 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
<b>Field : Salda Nadi</b>								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	January, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
<b>Field : Sangu</b>								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
<b>Field : Semutang</b>								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
<b>Field : Shahbazpur</b>								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
<b>Field : Srikail</b>								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
<b>Field : Sundalpur</b>								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
<b>Field : Sylhet</b>								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

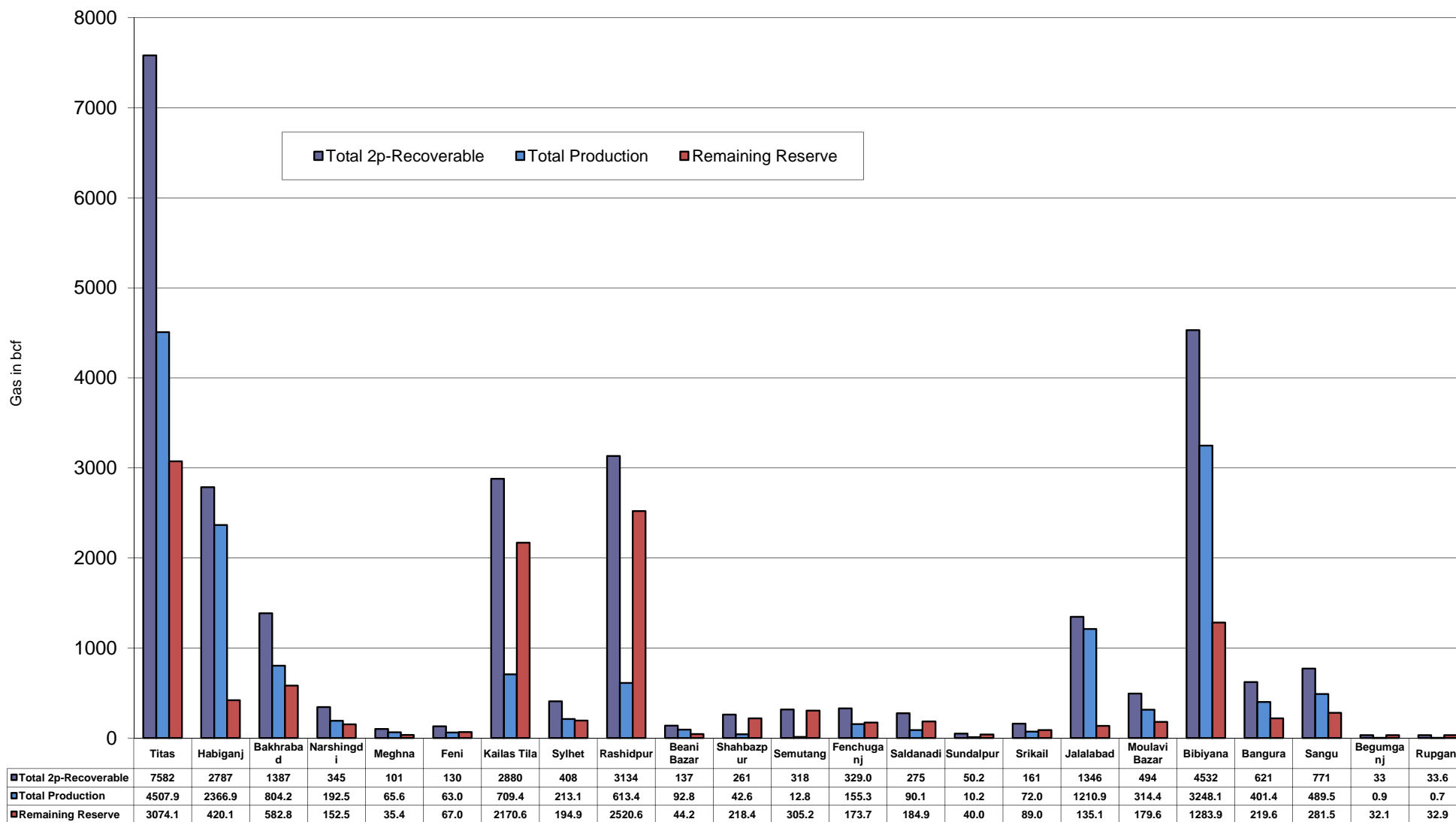
## Conditions of Field and Well upto March 2018



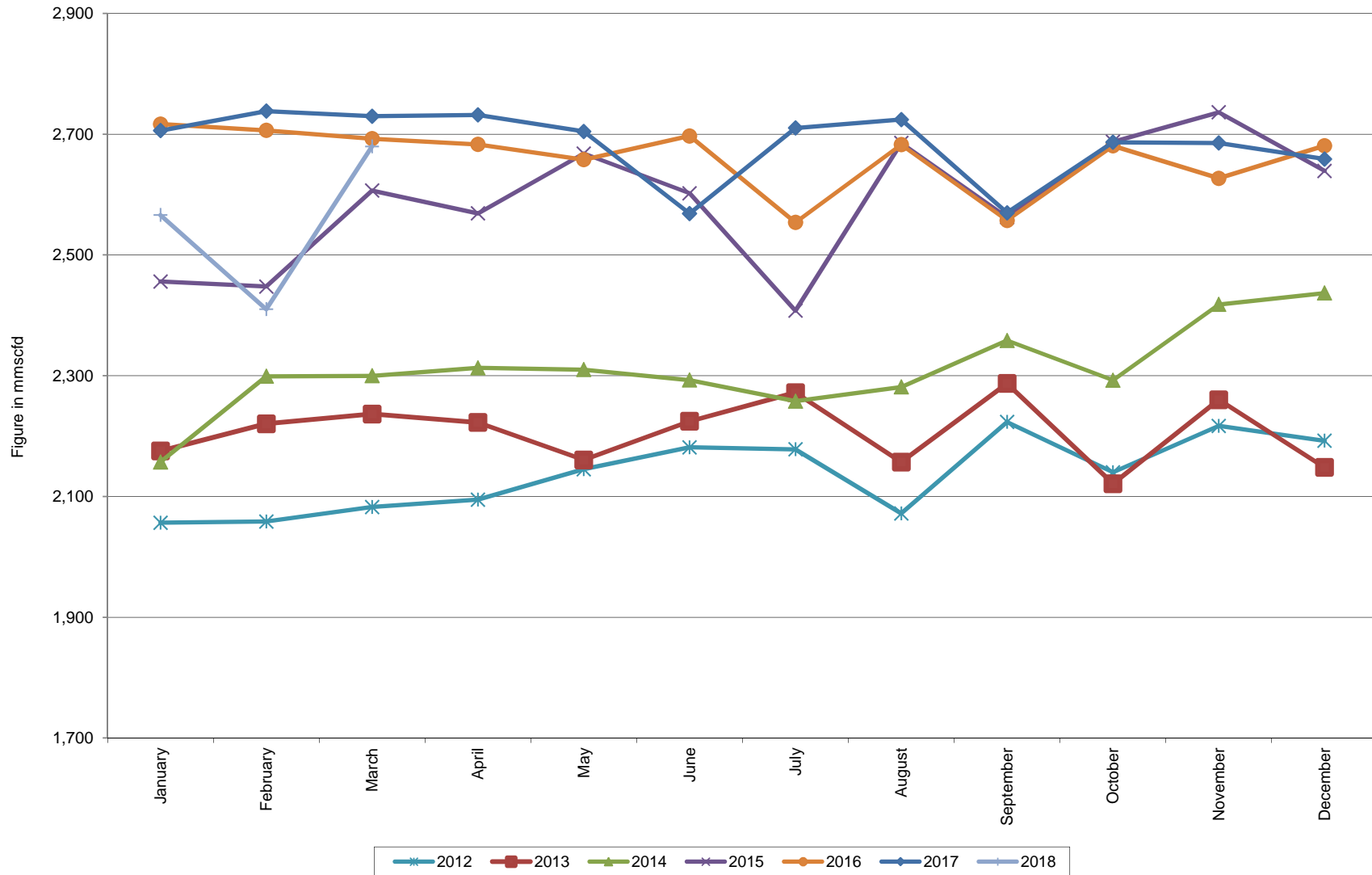
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
<b>Field : Titas</b>								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
<b>Field : Begumganj</b>								
Begumganj-3	BAPEX		1977					
<b>Field : Rupganj</b>								
Rupganj-1	BAPEX		2014			38-88		



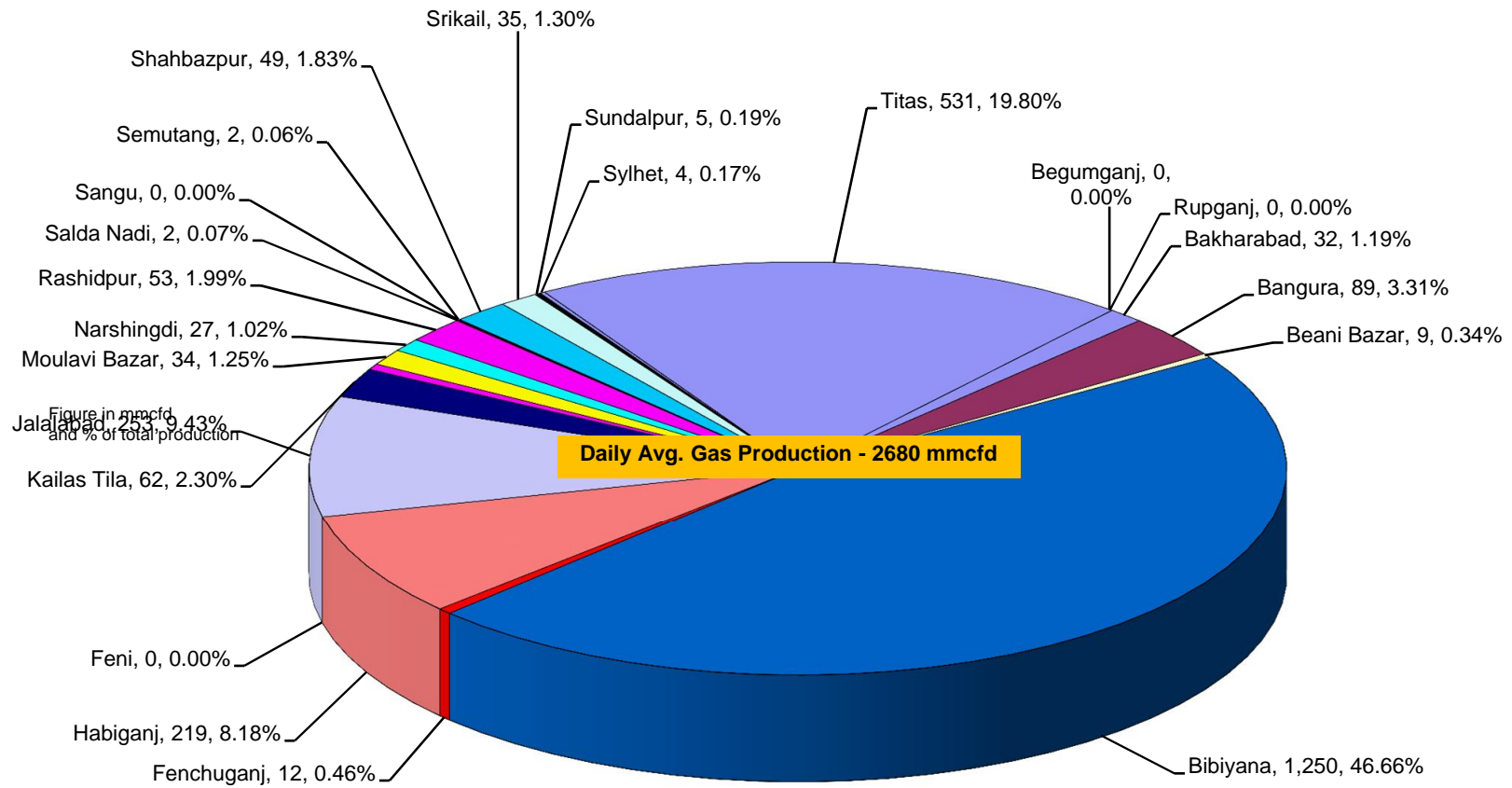
## Reserve, Production and Remaining Reserve as of March 2018



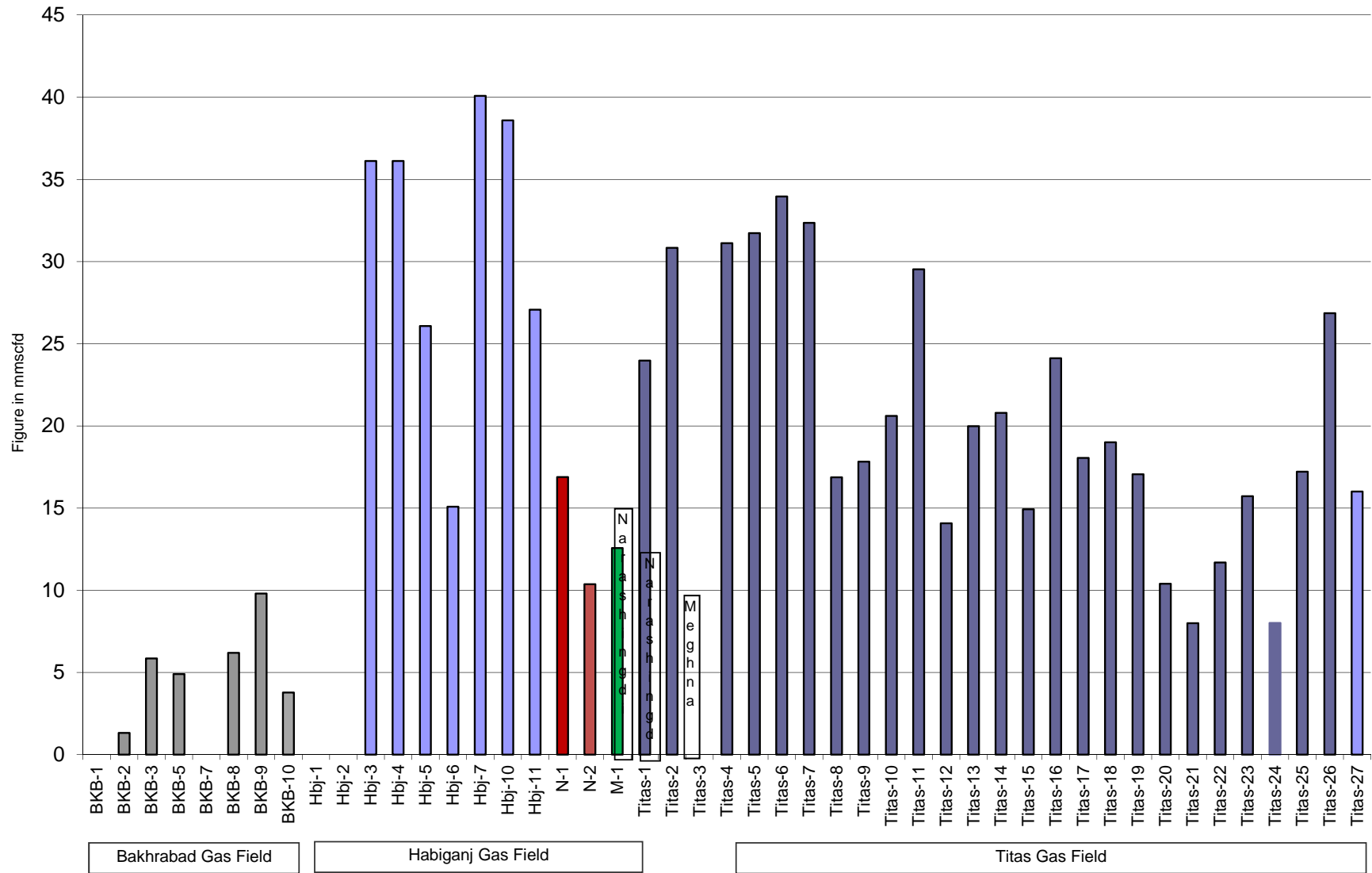
## Daily Avg. Production From January 2012 to March 2018



## Field Wise Daily Avg. Production March 2018

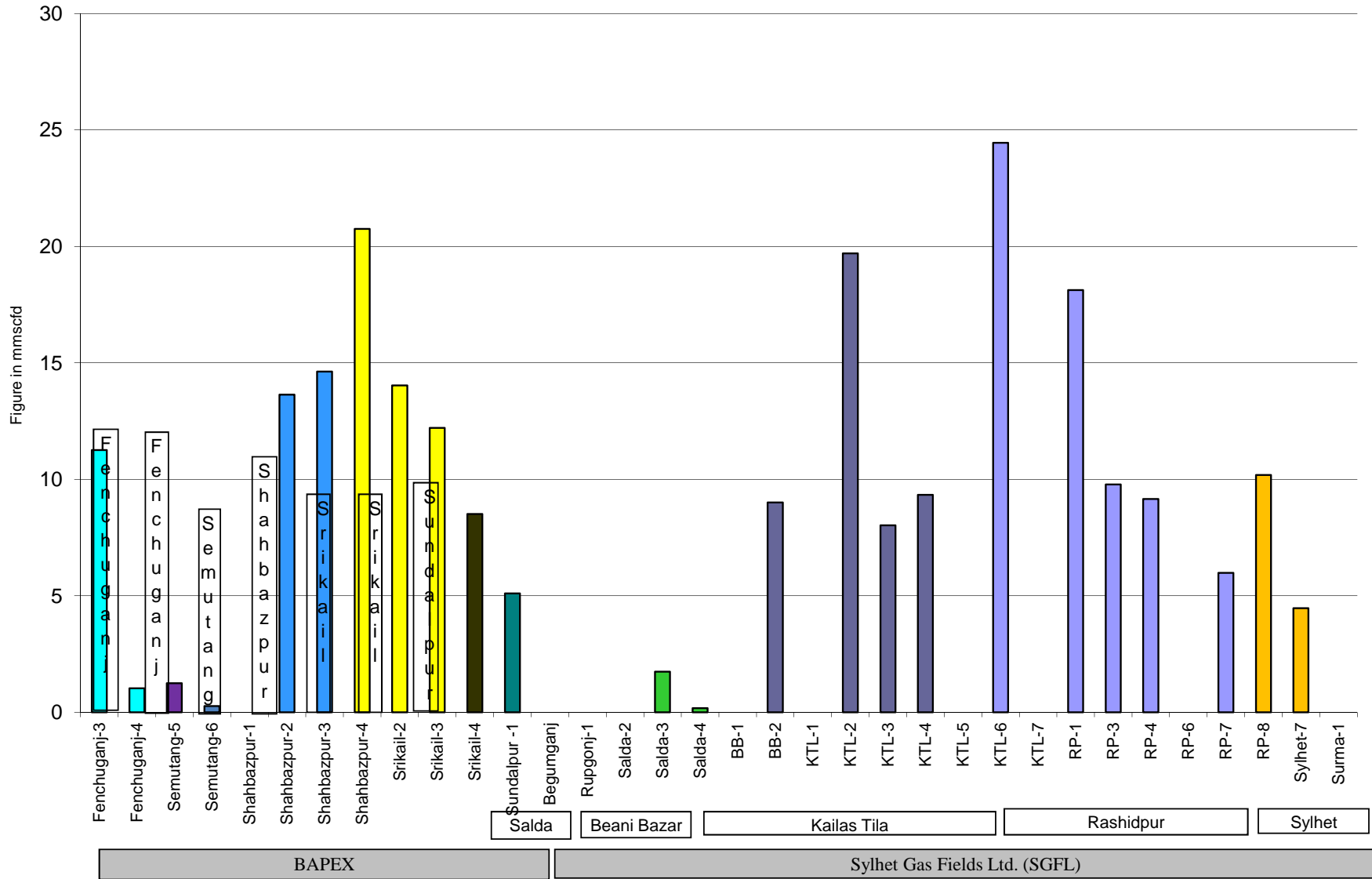


## Wellwise Daily Avg. Production- BGFCL March 2018

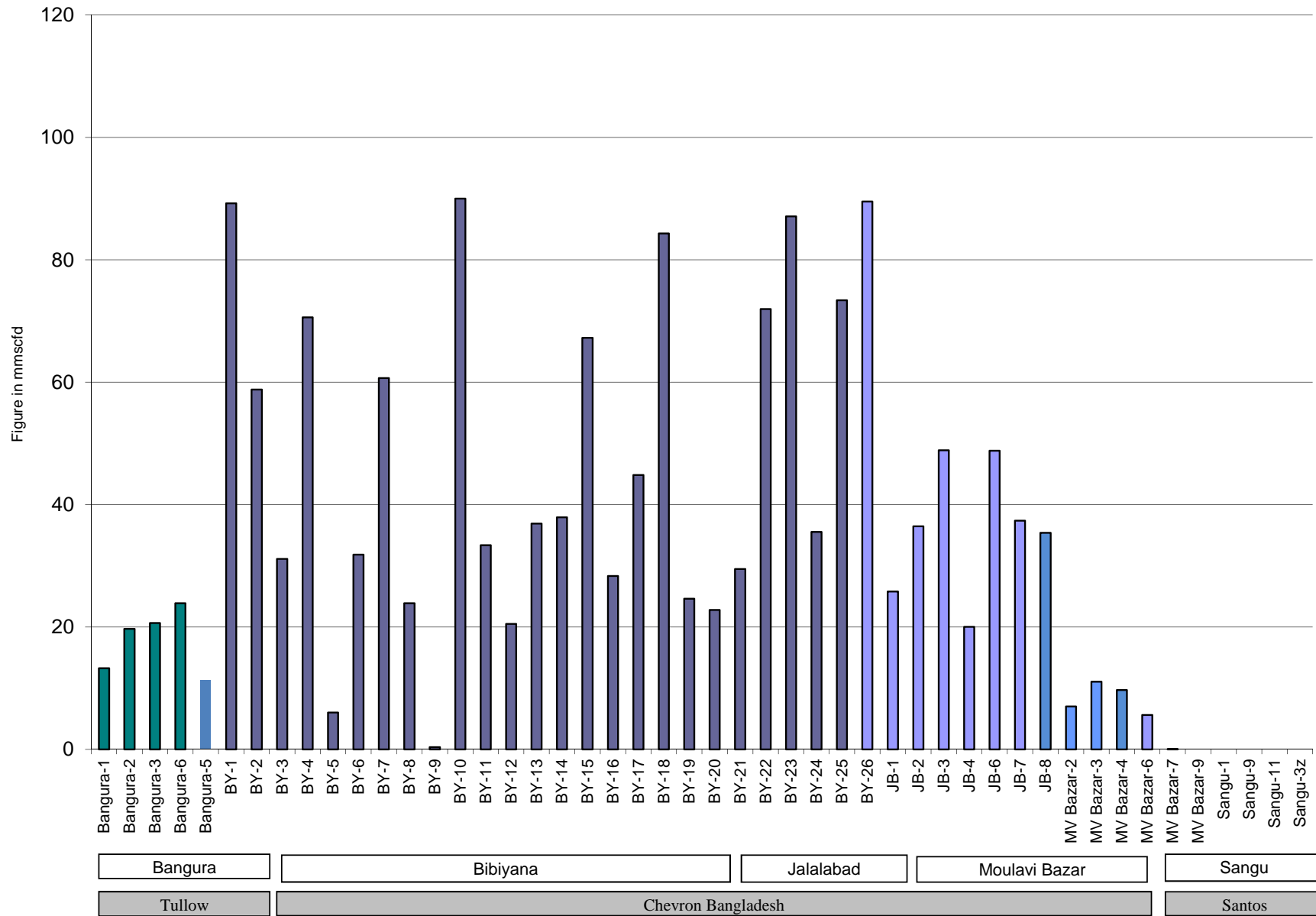


Bangladesh Gas Fields Co. Ltd. (BGFCL)

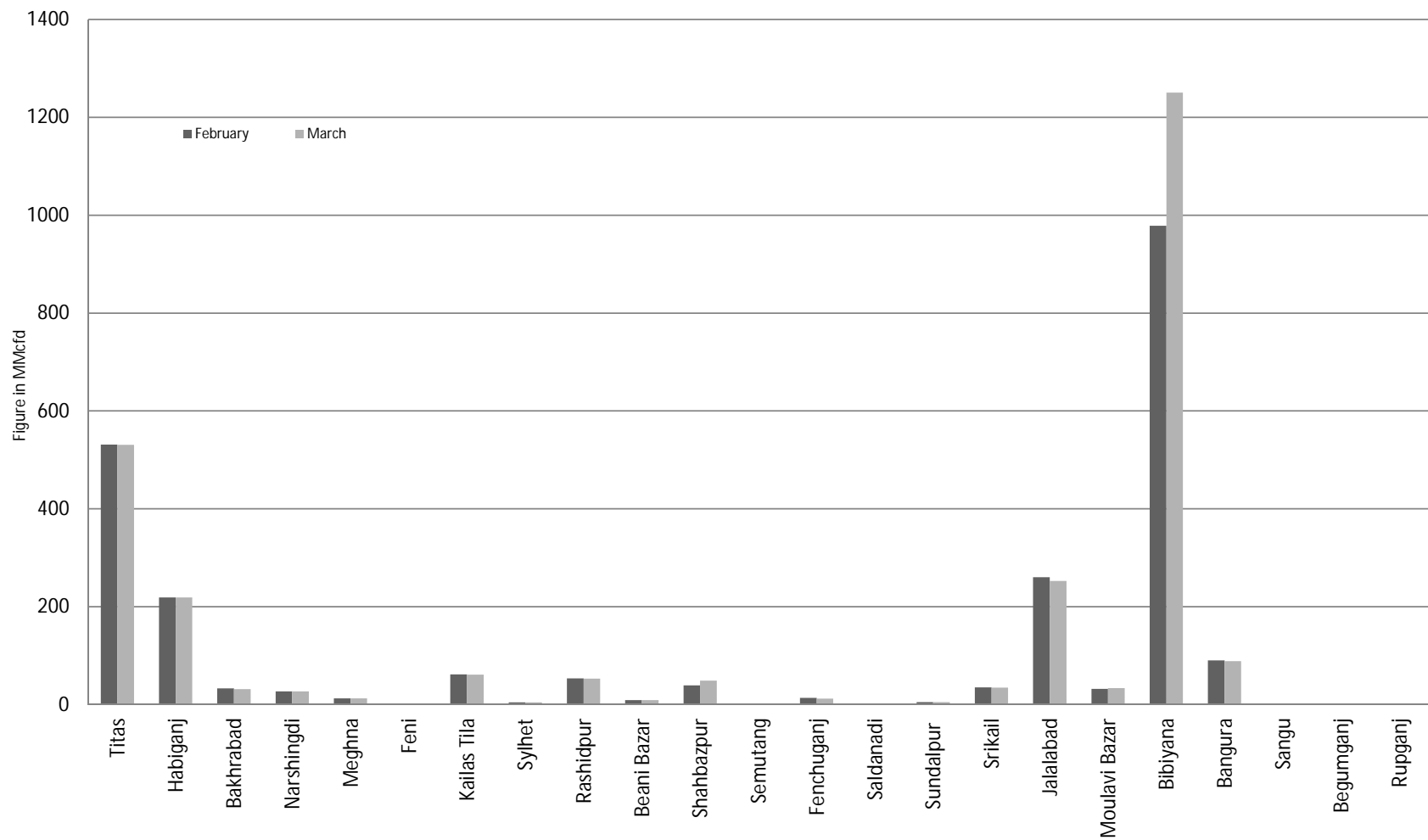
## Wellwise Daily Avg. Production- Bapex and SGFL March 2018



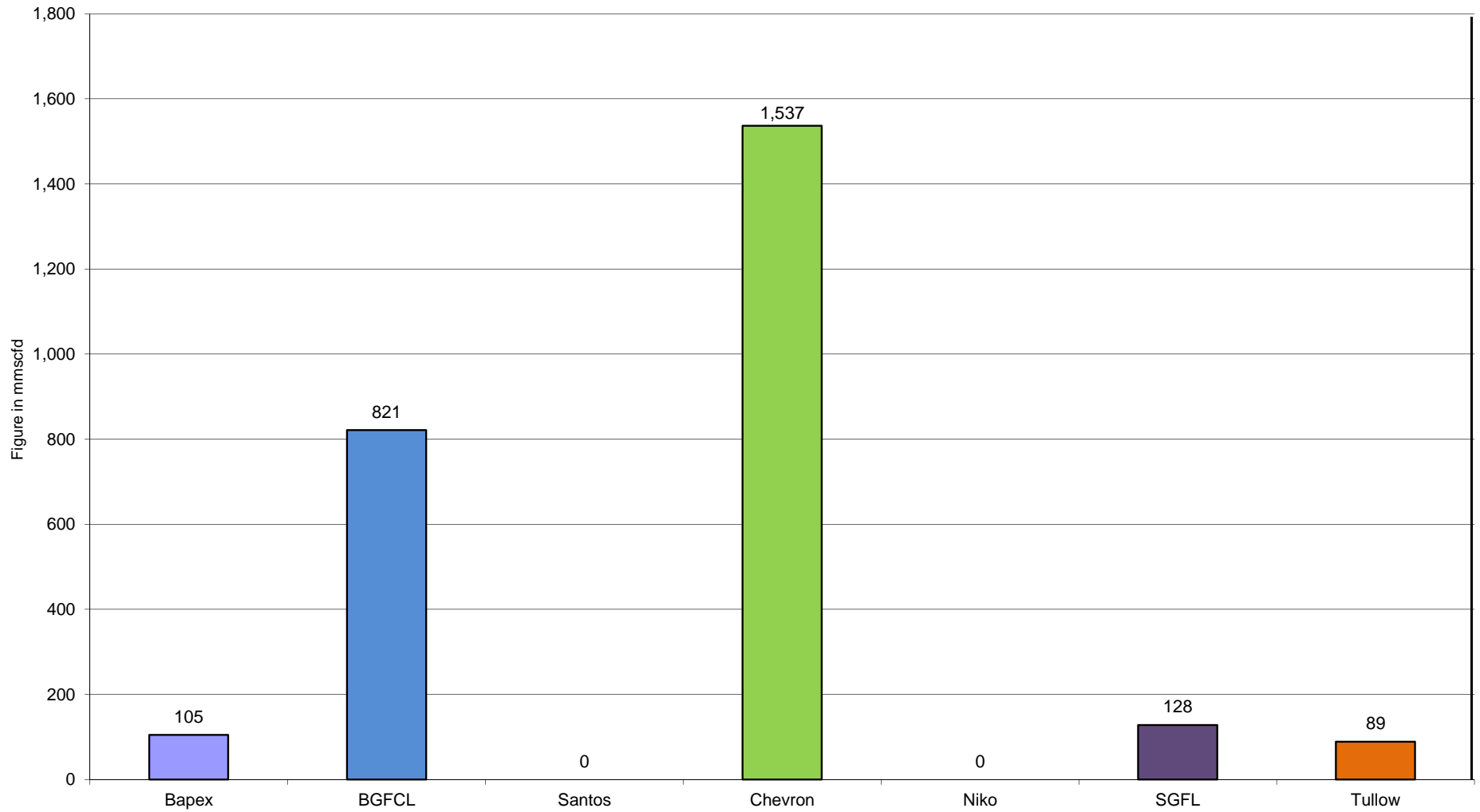
## Wellwise Daily Avg. Production- IOC and JVA March 2018



## Comparison of fieldwise daily avg. Gas production between February 2018 & March 2018

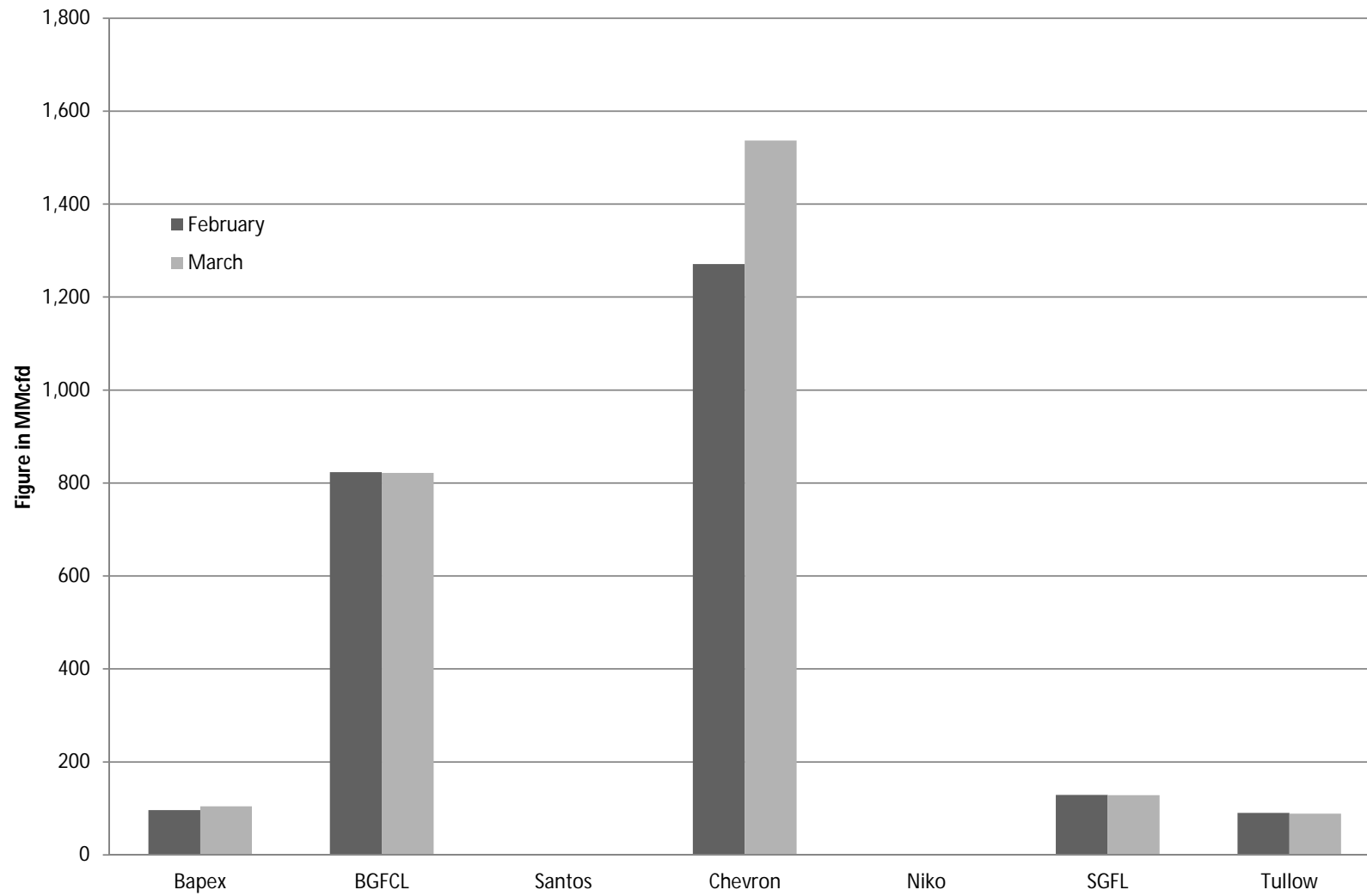


## Daily Avg. Production by Operators March 2018

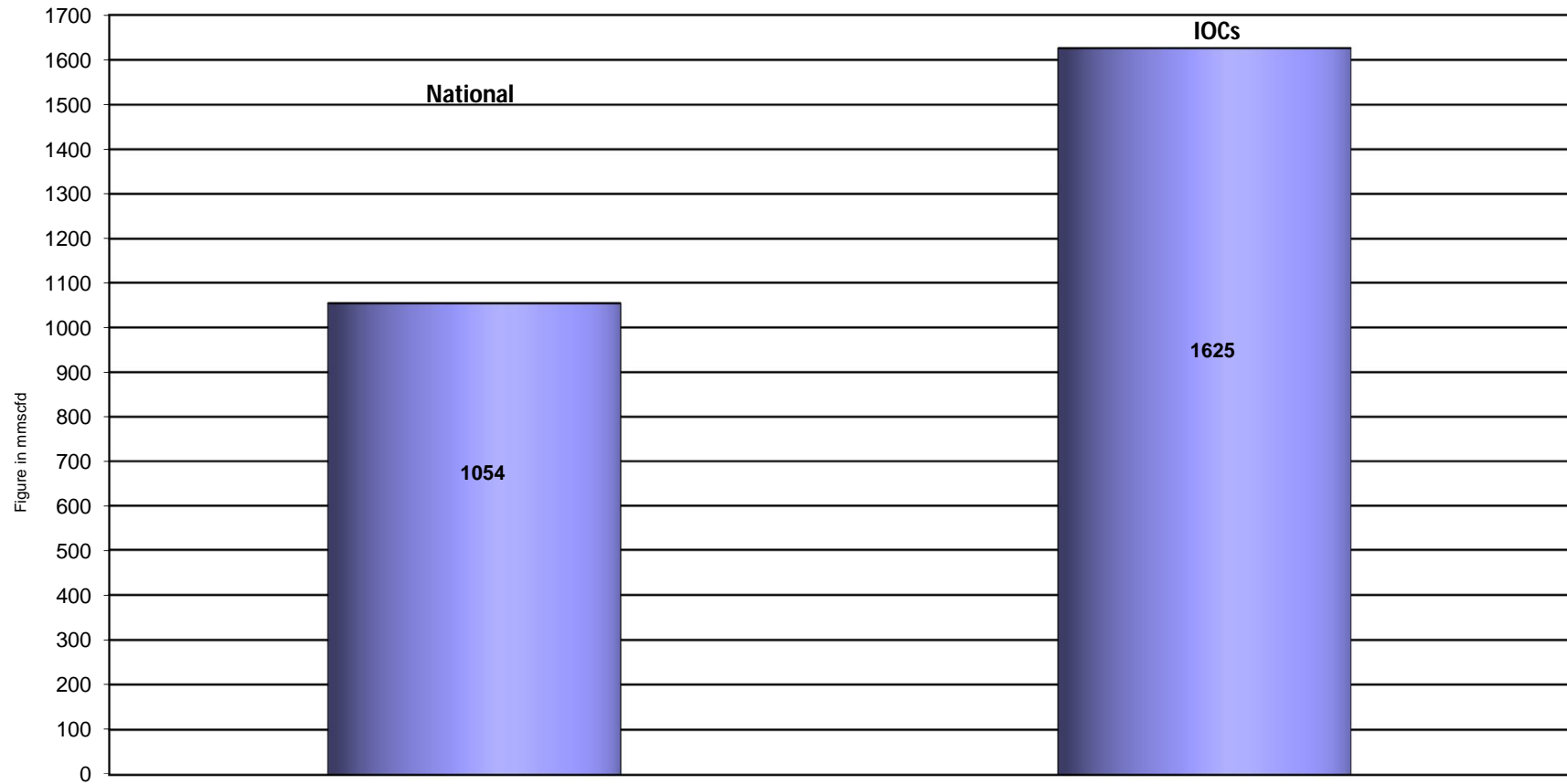




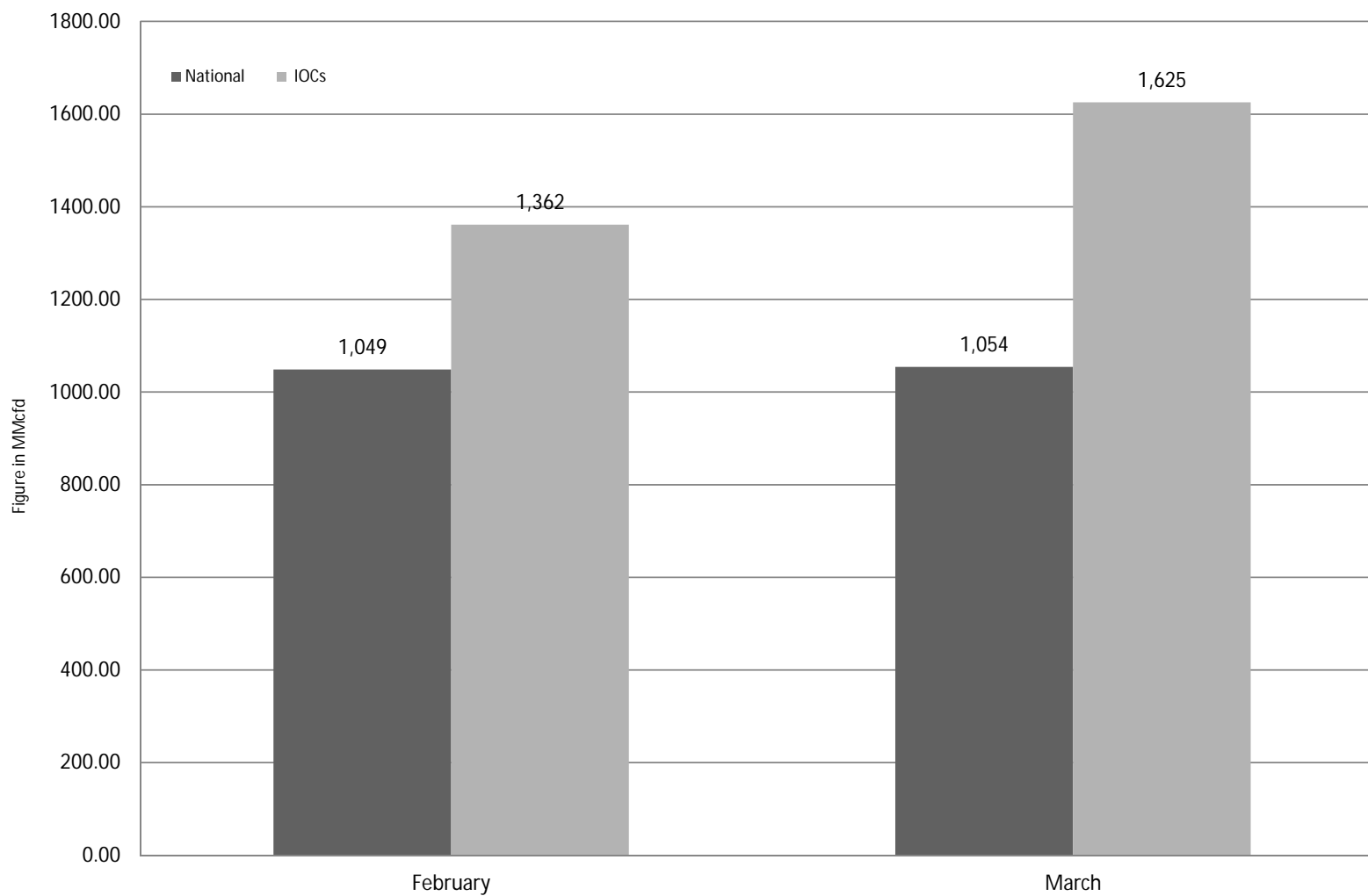
### Comparison of operatorwise daily avg. Gas production between February 2018 & March 2018



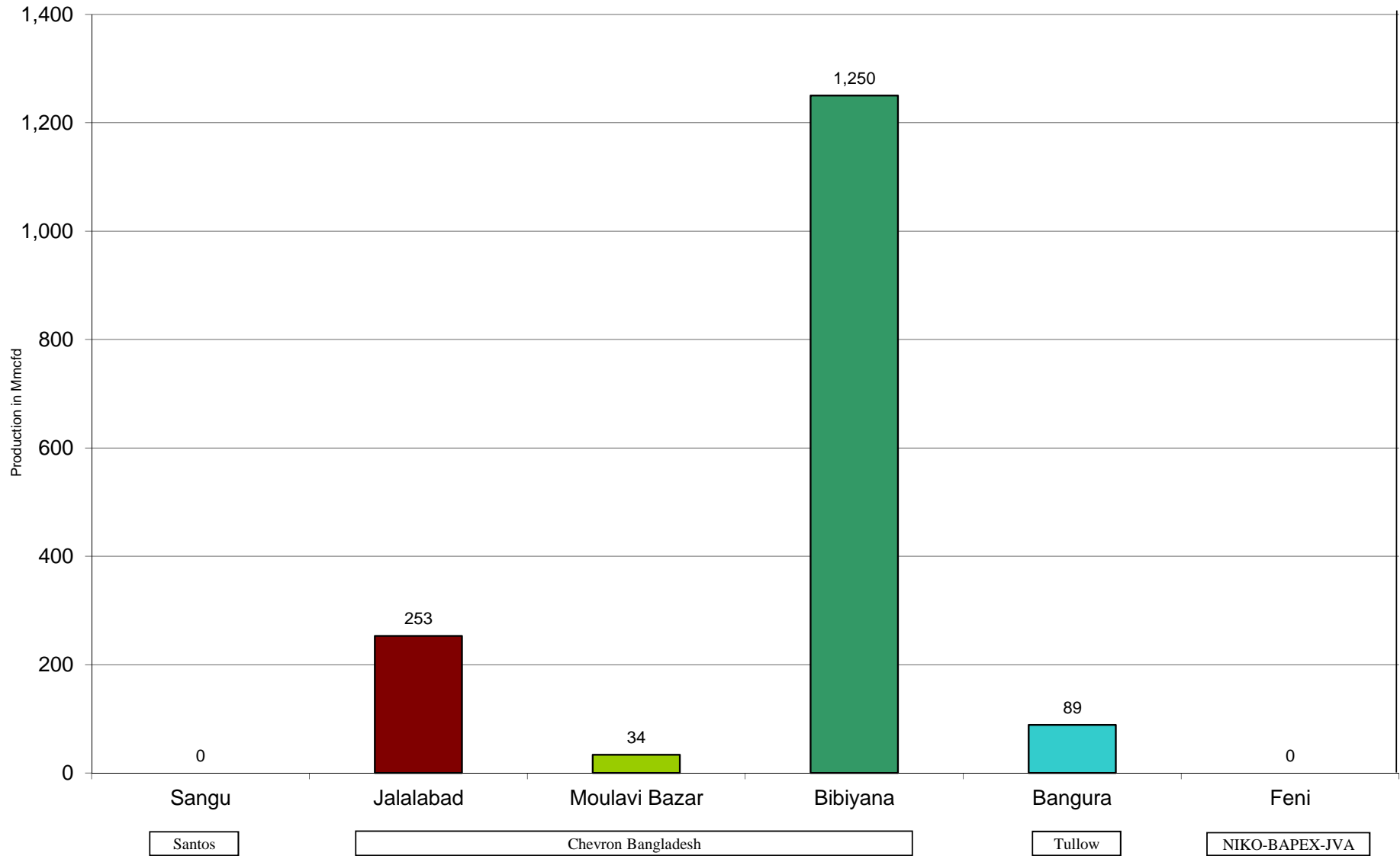
## Daily Avg. Production - National Vs. IOCs March 2018



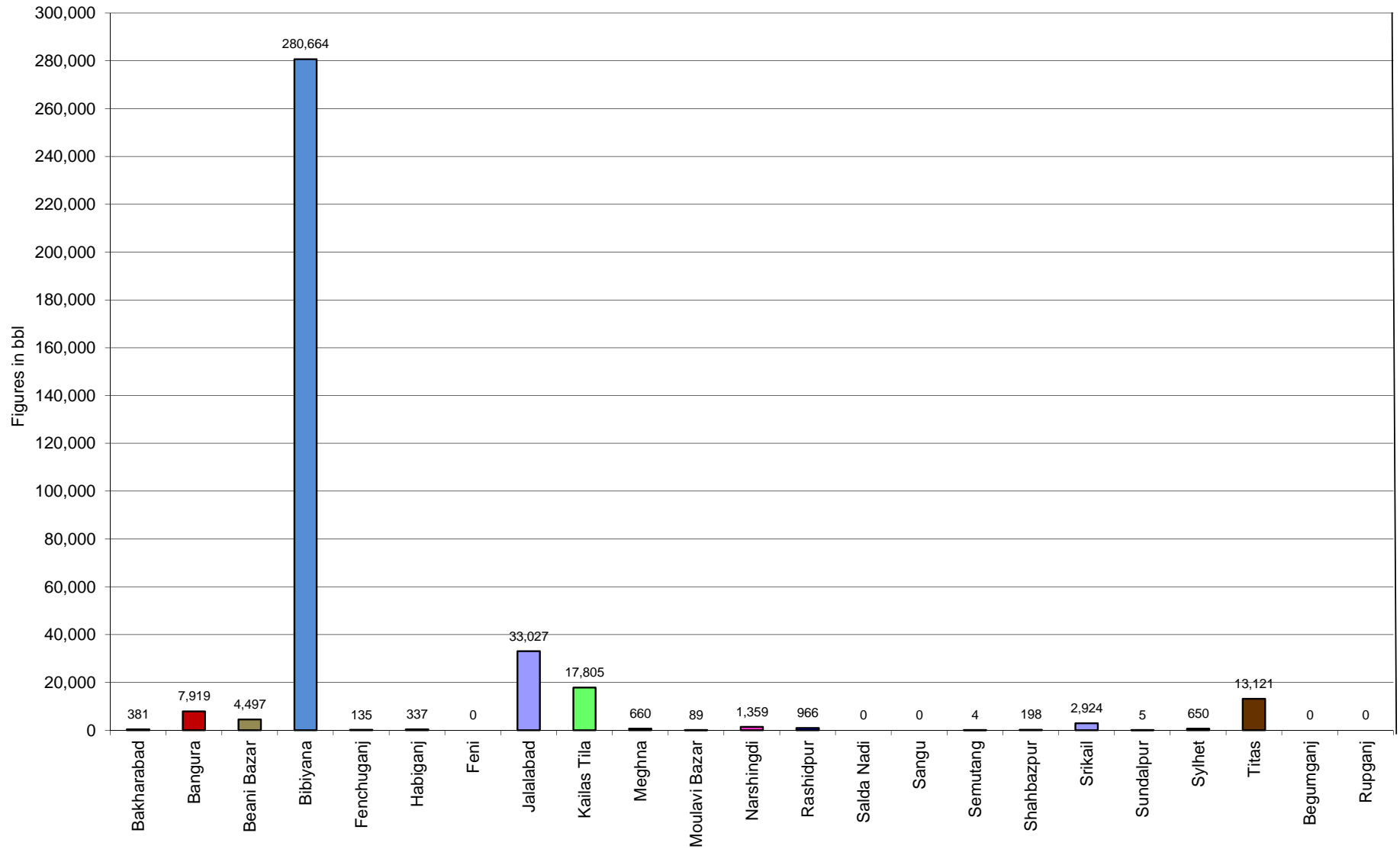
### Comparison of daily avg. Gas production - National vs IOC's between February 2018 & March 2018



## Daily Avg. Production - IOC and JVA March 2018



## Monthly Condensate Production March 2018



## Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	<b>Total</b>	<b>402.32</b>	<b>839.9</b>	<b>1896.88-1917.88</b>	<b>3139.10-3160.10</b>

*\*Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

*NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC*

## Summary of Reserve and Production of Barapukuria Coal Mine As of 31 March 2018

<b>Coal Initially Place (Proven + Probable)</b>	<b>346.71 Mt</b>	<b>0.347 Bt</b>
<b>Total Reserve of Seam VI</b>	<b>285.41 Mt</b>	<b>0.285 Bt</b>
<b>Recoverable from Seam VI Central part(Proven + Probable)</b>	<b>16.50 Mt*</b>	<b>0.017 Bt</b>
<b>Coal Production in March 2018</b>	<b>0.10 Mt</b>	<b>0.000 Bt</b>
<b>Cumulative Production as of March 2018</b>	<b>10.04 Mt</b>	<b>0.010 Bt</b>
<b>Remaining Reserve</b>	<b>6.46 Mt</b>	<b>0.006 Bt</b>

*NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC*

\*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

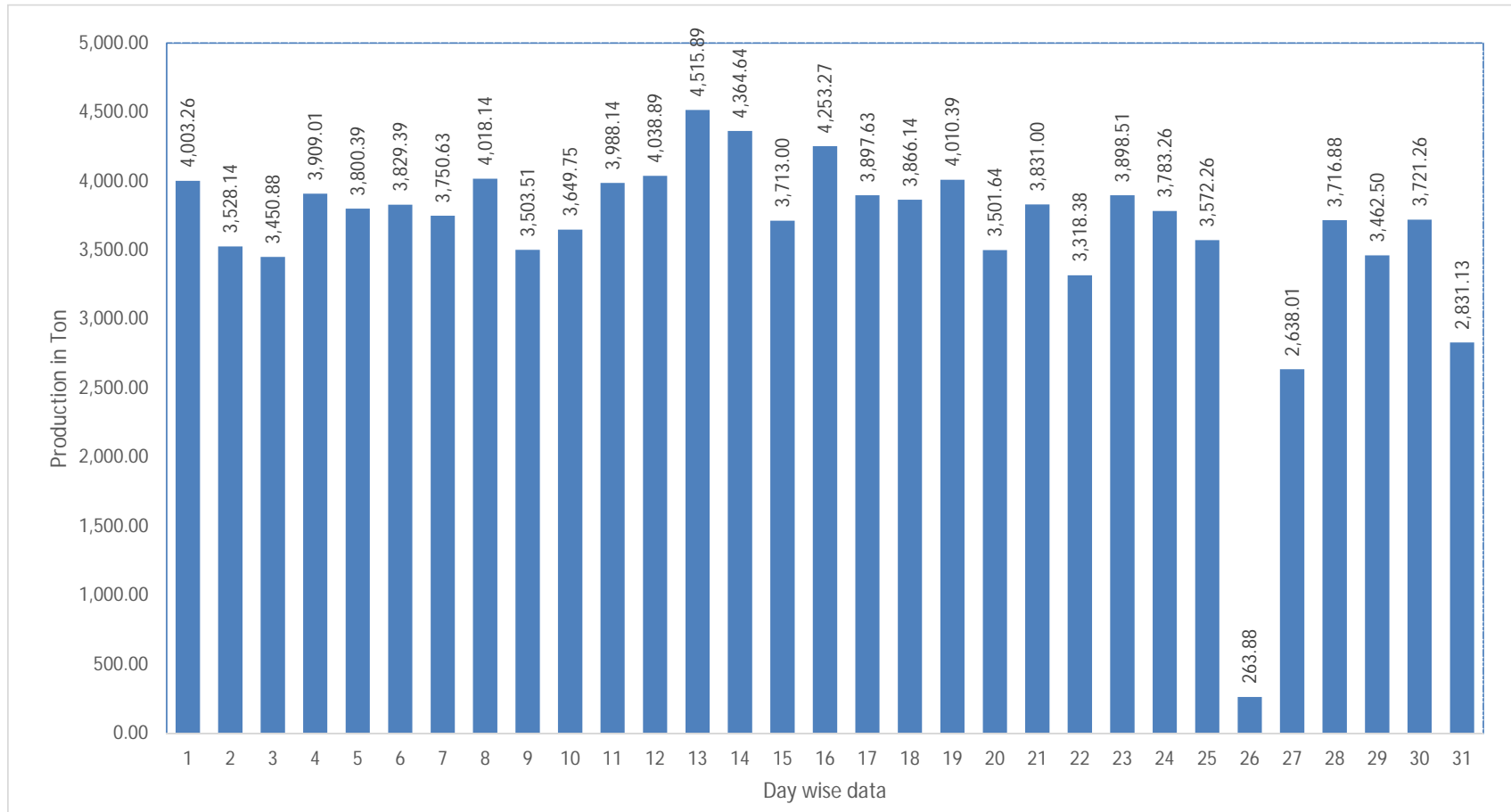
**Barapukuria Coal Mine-MPM and P Contract (BCMCL)**  
**Measurement Record: Surface Belt Weigher**  
**Measurement Period: March 2018**

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Mar-2018	4,003.26	4,003.26	4,003.26	4,003.26	
2-Mar-2018	3,528.14	7,531.40	3,528.14	7,531.40	
3-Mar-2018	3,450.88	10,982.28	3,450.88	10,982.28	
4-Mar-2018	3,909.01	14,891.29	3,909.01	14,891.29	
5-Mar-2018	3,800.39	18,691.68	3,800.39	18,691.68	
6-Mar-2018	3,829.39	22,521.07	3,829.39	22,521.07	
7-Mar-2018	3,750.63	26,271.70	3,750.63	26,271.70	
8-Mar-2018	4,018.14	30,289.84	4,018.14	30,289.84	
9-Mar-2018	3,503.51	33,793.35	3,503.51	33,793.35	
10-Mar-2018	3,649.75	37,443.10	3,649.75	37,443.10	
11-Mar-2018	3,988.14	41,431.24	3,988.14	41,431.24	
12-Mar-2018	4,038.89	45,470.13	4,038.89	45,470.13	
13-Mar-2018	4,515.89	49,986.02	4,515.89	49,986.02	
14-Mar-2018	4,364.64	54,350.66	4,364.64	54,350.66	
15-Mar-2018	3,713.00	58,063.66	3,713.00	58,063.66	
16-Mar-2018	4,253.27	62,316.93	4,253.27	62,316.93	
17-Mar-2018	3,897.63	66,214.56	3,897.63	66,214.56	
18-Mar-2018	3,866.14	70,080.70	3,866.14	70,080.70	
19-Mar-2018	4,010.39	74,091.09	4,010.39	74,091.09	
20-Mar-2018	3,501.64	77,592.73	3,501.64	77,592.73	
21-Mar-2018	3,831.00	81,423.73	3,831.00	81,423.73	
22-Mar-2018	3,318.38	84,742.11	3,318.38	84,742.11	
23-Mar-2018	3,898.51	88,640.62	3,898.51	88,640.62	
24-Mar-2018	3,783.26	92,423.88	3,783.26	92,423.88	
25-Mar-2018	3,572.26	95,996.14	3,572.26	95,996.14	
26-Mar-2018	263.88	96,260.02	263.88	96,260.02	
27-Mar-2018	2,638.01	98,898.03	2,638.01	98,898.03	
28-Mar-2018	3,716.88	102,614.91	3,716.88	102,614.91	
29-Mar-2018	3,462.50	106,077.41	3,462.50	106,077.41	
30-Mar-2018	3,721.26	109,798.67	3,721.26	109,798.67	
31-Mar-2018	2,831.13	112,629.80	2,831.13	112,629.80	

less Difference in Water Content:	6104.608
Less Out of Seam dilution:	2652.55
<b>Output (tons) measured by Belt</b>	<b>103,872.64</b>
Tonnes mined in DARR	620.63
Net Output after removing DARR tonnes:	103,252.01



## Barapukuria Coal Mine Daywise Data Graph for March 2018



আসুন, যানবাহনসমূহকে অটোগ্যাসে রূপান্তর করি...

জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি...

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"Energy misused, cannot be excused"

আমাদের ঘরে যদি এখনো কয়েল স্টার্টার যুক্ত টিউবলাইট থেকে থাকে, আসুন আজই LED টিউবলাইট দ্বারা প্রতিস্থাপন করি।

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“আসুন আমাদের জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি”

১। **LPG** ব্যবহার করুন..

অবৈধ গ্যাস সংযোগ থেকে বিরত থাকুন

২। **CNG** নয়, অকটেন দিয়ে গাড়ি চালান...

গাড়ির ইঞ্জিনের আয়ুষ্কাল বাড়ান

চলুন আজই যানবাহনসমূহ AUTO GAS (LPG) এ রূপান্তর করি...

- \* CNG এর তুলনায় LPG কনভারশনে ৫০% কম খরচ হয়
- \* ৩-৫ মিনিটে ট্যাংকে ফুয়েল ভর্তি হয়, লম্বা লাইনে দাঁড়িয়ে অপেক্ষা করার প্রয়োজন পরে না
- \* CNG এর তুলনায় সিলিন্ডারে জায়গা, ওজন ও প্রেশার কম দরকার
- \* রক্ষণাবেক্ষণের খরচ কম
- \* পেট্রলের তুলনায় AUTO GAS -এ খরচ প্রায় ৫০% কম
- \* গ্যাসোলিন ও ডিজেলের তুলনায় নিঃসরণ কম

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