

Gas and Coal Reserve & Production

June 2021



Executive Summary of June 2021

Total gas and condensate Production in June 2021 were 73.87 Bcf and 244611.21 Bbl. During the previous month i.e. May 2021, gas and condensate production were 71.76 Bcf and 242449.43 Bbl and in the same month of the previous year i.e. June 2020, total gas and condensate production were 75.75 Bcf and 324844.12 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 25.49 Bcf and 48.38 Bcf gas respectively in June 2021. During the previous month i.e. May 2021, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 25.18 Bcf and 46.58 Bcf respectively. In the month of June 2021, Bibiyana gas field Produced 39.96 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of June 2021 was 1332 Mmcf. It is noted that Bibiyana gas field Produced 38.20 Bcf in May 2021.

During the month of June 2021 total production of condensate was 244611.21 Bbl compared to 242449.43 Bbl in the previous month i.e. May 2021. Bibiyana gas field Produced 176078 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 28255.50 Bbl.

In the month of June 2021 total coal production was 137,300.87 Ton. During the previous month i.e. May 2021 total coal production was 131,541.91 Ton. It indicates that 5,758.96 Ton more Coal was produced compared to the previous month.

Total LNG import in June 2021 was 24.03 Bcf. As a result, Total LNG Import in this FY is 216.10 Bcf and cumulative LNG import stands on 534.86 Bcf from August 2018.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.10 Bcf
Cumulative Production as of June 2021	:	18,678.53 Bcf
Remaining Reserve up to June 2021	:	11,247.57 Bcf
Gas Production in June 2021	:	73.87 Bcf
National Oil Company (NOC's) production in June 2021	:	25.49 Bcf
International Oil Company (IOC's) production in June 2021	:	48.38 Bcf
No. of National Oil Company (NOC's) in June 2021	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in June 2021	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in June 2021	:	21
Total gas fields of International Oil Company (IOC) in June 2021	:	5
Total gas wells of National Oil Company (NOC) in June 2021	:	115
Total gas wells of International Oil Company (IOC) in June 2021	:	60
No. of National Oil Company (NOC's) gas production well in June 2021	:	70
No. of Intl. Oil Company (IOC's) gas production well in June 2021	:	42
No. of National Oil company (NOC's) suspended well in June 2021	:	45
No. of International Oil company (IOC's) suspended well in June 2021	:	18
Total LNG Import in June 2021	:	24.03 Bcf
Total LNG Import from July 2020 to June 2021	:	216.10 Bcf
Cumulative LNG Import from August 2018	:	534.86 Bcf

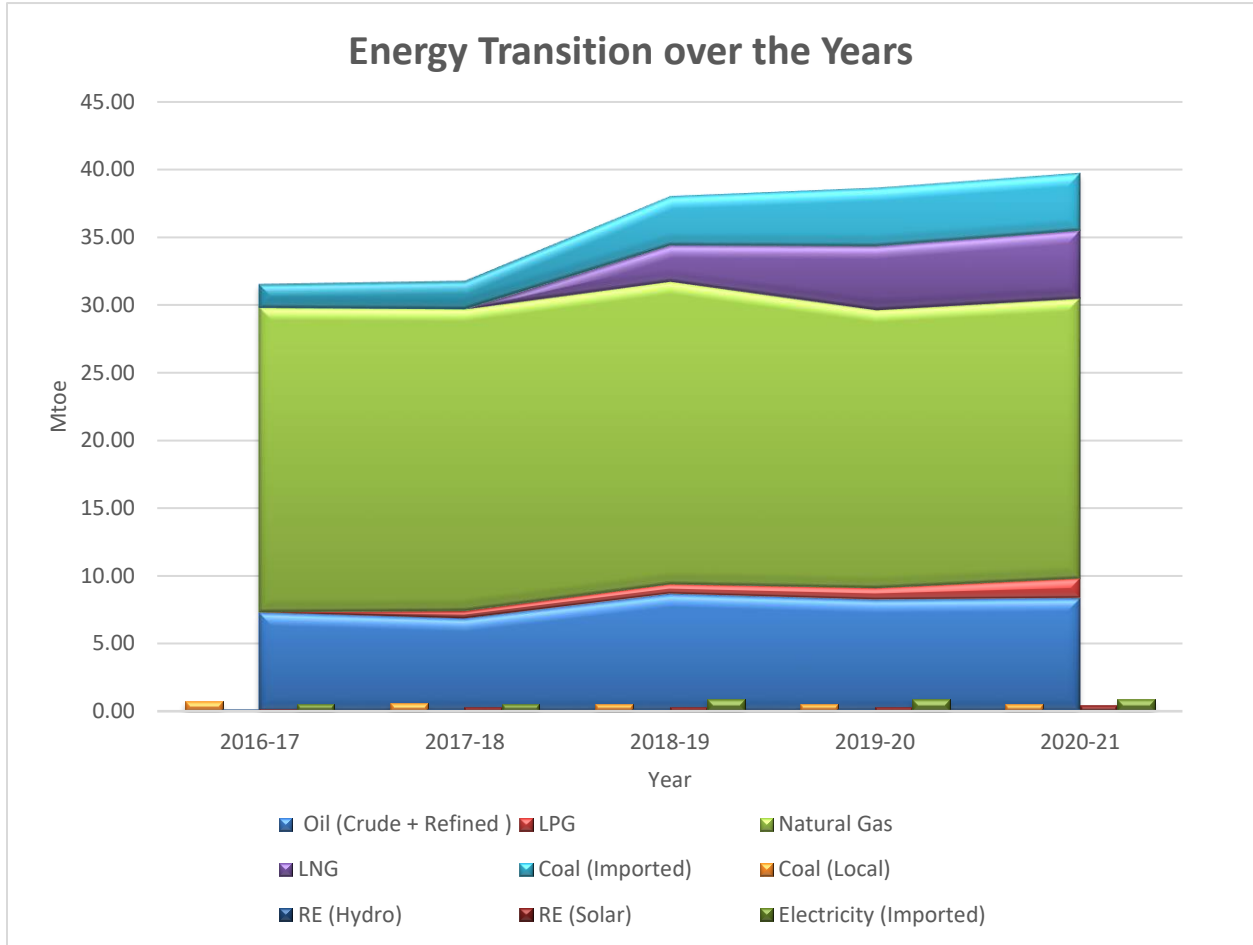


Table of Contents

Gas Report	Page No.
Summary	1
summary of Reserve and Production	2
Production comparison between May 2021 & June 2021	3
Production per well & production, reserve ratio	4
Monthly Production by Fields & Wells up to June 2021	5-12
Monthly Condensate Production by Fields up to June 2021	13-14
Monthly Water Production by Fields from June 2021	15-16
Conditions of Field and Well up to June 2021	17-21
Chart	
Well-wise Production of All fields in 2019-20	22
Reserve, Production and Remaining Reserve as of June 2021	23
Daily Average Gas Production from January 2015 to June 2021	24
Field wise Daily Average Production as of June 2021	25
Well wise Daily Average Production-BGFCL as of June 2021	26
Well wise Daily Average Production-BAPEX and SGFL, June 2021	27
Well wise Daily Average Production-IOC and JVA, June 2021	28
Comparison of Field wise Avg Gas Production between May 21 & June 21	29
Daily Average Production by Operator, June 2021	30
Comparison of Operator wise daily Avg Production between May 21 & June 21	31
Daily Average Production – National vs IOC's, June 2021	32
Daily Avg Gas Production- National vs IOC's between May 21 & June 21	33
Daily Average Production IOC's and JVA, June 2021	34
Monthly Condensate Production, June 2021	35
Coal Report	
Summary	36-37
Barapukuria Coal Mine-MPM and P Contract (BCMCL)	38
Barapukuria Coal Mine Day wise Data Graph for June 2021	39
Conclusion	40

Summary of Reserve, Production & Import As of June 2021

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.10 Bcf	29.93 Tcf
Gas Production in June 2021	73.87 Bcf	0.07 Tcf
Cumulative Gas Production as of June 2021	18,678.53 Bcf	18.68 Tcf
Remaining Reserve	11,247.57 Bcf	11.25 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in June 2021	24.03 Bcf	0.02 Tcf
Total LNG Import from July 2020 to June 2021	216.10 Bcf	0.22 Tcf
Cumulative LNG Import from August 2018	534.86 Bcf	0.53 Tcf

Summary of Reserve and Production

(As of June 2021)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In June'21	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.24	6.7	26.3	2
2	Shahbazpur		415.0	261.0	1.83	70.6	190.4	11
3	Semutang		654.0	318.0	0.03	13.8	304.2	5
4	Fenchuganj		483.0	329.0	0.43	163.3	165.7	117
5	Salda Nadi		393.0	275.0	0.08	95.2	179.8	59
6	Srikail*		230.0	161.0	1.18	110.3	50.7	214
7	Sundalpur *		62.2	50.2	0.22	18.5	31.7	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	4.01	479.1	981.7	410
9	Meghna		122.0	101.0	0.21	76.6	24.4	124
10	Narshingdi		405.0	345.0	0.80	223.8	121.2	452
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	5.01	2,598.6	188.4	144
13	Bakhrabad		1,825.0	1,387.0	1.02	846.8	540.2	1,054
14	Titas		9,039.0	7,582.0	11.79	5,038.6	2,543.4	5,536
BGFCL			15,444.0	12,252.0	18.83	8,805.6	3,446.4	7,314
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	5,755.4	39.96	4,742.9	1,012.5	28,157
17	Moulavi Bazar**		494.0	428.0	0.48	336.7	91.3	120
18	Jalalabad**		2,716.0	1,429.3	5.61	1,463.9	0.0	11,002
Chevron			11,593.0	7,612.7	46.05	6,543.5	1,069.2	39,278
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	129.6	0.00	63.0	66.6	110
20	Kailas Tila		3,463.0	2,880.0	0.97	773.2	2,106.8	8,206
21	Sylhet		580.0	408.0	0.11	217.7	190.3	818
22	Rashidpur		3,887.0	3,134.0	1.33	670.3	2,463.7	814
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.23	102.7	34.3	1,685
SGFL			8,832.0	7,033.0	2.64	1,789.8	5,243.2	11,527
25	Bangura		730.0	621.0	2.33	508.0	113.0	1,305
Tullow			730.0	621.0	2.33	508.0	113.0	1,305
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	29,926.1	73.87	18,678.5	11,247.6	59,981

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between May'21 & June'21



SI No.	Field	Gas Prod. (MMcf) in May'21	Daily Avg. (MMcfd) in May'21	Gas Prod. (MMcf) in June 21	Daily Avg. (MMcfd) in June 21
1	Begumganj	188	6	244	8
2	Shahbazpur	1514	49	1832	61
3	Semutang	27	1	25	1
4	Fenchuganj	415	13	431	14
5	Salda Nadi	51	2	81	3
6	Srikail	1220	39	1181	39
7	Sundalpur	228	7	220	7
8	Rupganj	0	0	0	0
Bapex		3642	117	4015	134
9	Meghna	219	7	210	7
10	Narshingdi	828	27	804	27
11	Kamta	0	0	0	0
12	Habiganj	5177	167	5009	167
13	Bakhrabad	1098	35	1023	34
14	Titas	11484	370	11789	393
BGFCL		18806	607	18834	628
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	38202	1232	39961	1332
17	Moulavi Bazar	399	13	483	16
18	Jalalabad	5669	183	5606	187
Chevron		44270	1428	46050	1535
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1026	33	969	32
21	Sylhet	115	4	111	4
22	Rashidpur	1352	44	1332	44
23	Chattak	0	0	0	0
24	Beani Bazar	239	8	229	8
SGFL		2732	88	2641	88
25	Bangura	2307	74	2330	78
Tullow		2307	74	2330	78
26	Kutubdia	0	0	0	0
Total		71757	2315	73870	2462

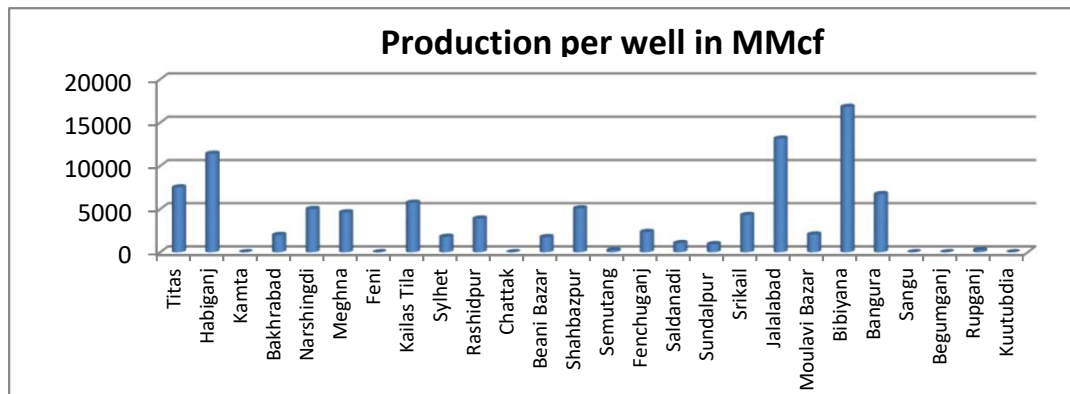
Production per well & production reserve ratio



HYDROCARBON UNIT

Energy & Mineral Resources Division

	No of production well	Total 2p- Recoverable	2019-20 production	production per well mmcf	production reserve ratio
Titas	26	7582	153.5	5903.85	0.020
Habiganj	8	2787	67.89	8486.25	0.024
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	15.02	2145.71	0.011
Narshingdi	2	345	9.09	4545.00	0.026
Meghna	1	101	3.1	3100.00	0.031
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	20.19	5047.50	0.007
Sylhet	1	408	1.36	1360.00	0.003
Rashidpur	5	3134	17.53	3506.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	3.06	3060.00	0.022
Shahbazpur	4	261	16.8	4200.00	0.064
Semutang	2	318	0.32	160.00	0.001
Fenchuganj	2	329	1.42	710.00	0.004
Saldanadi	2	275	2.17	1085.00	0.008
Sundalpur	1	50.2	2.6	2600.00	0.052
Srikail	3	161	11.19	3730.00	0.070
Jalalabad	7	2716	73.11	10444.29	0.027
Moulavi Bazar	4	494	5.33	1332.50	0.011
Bibiyana	26	4532	447.87	17225.77	0.099
Bangura	5	621	33.45	6690.00	0.054
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	1.94	0.00	0.059
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	30055.8	886.94	7919.11	0.030



Monthly Production by Field and Well upto June 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Field : Bakharabad																	
BKB-1	407	357	326	335	371	325							2,121	151,475	4,892	3,295	0
BKB-2	0	0	0	0	0	0							0	87,012	63	378	445
BKB-3	163	146	158	153	154	151							924	165,391	1,864	1,757	1,989
BKB-4	0	0	0	0	0	0							0	55,872	0	0	
BKB-5	141	127	120	106	110	103							707	62,978	1,703	1,757	1,822
BKB-6	0	0	0	0	0	0							0	50,069	0	0	0
BKB-7	0	0	0	0	0	0							0	107,750	0	0	0
BKB-8	252	227	248	238	240	232							1,437	133,232	2,969	2,565	2,017
BKB-9	170	150	165	160	156	147							948	26,826	2,171	2,585	3,332
BKB-10	75	67	70	66	68	66							413	6,193	1,015	1,092	1,297
Field Total:	1,209	1,074	1,087	1,059	1,098	1,023	0	0	0	0	0	0	6,550	846,798	14,678	13,429	10,903
Daily Avg.(mmscfd)	39	38	35	35	35	34	0	0	0	0	0	0	36		40	37	30
Field : Bangura																	
Bangura-1	339	304	270	322	306	315							1,856	98,888	3,640	4,138	4,615
Bangura-2	399	358	356	364	326	370							2,173	91,363	4,340	5,312	6,802
Bangura-3	489	438	394	444	397	340							2,502	110,382	4,958	6,195	7,265
Bangura-6	235	211	145	214	191	207							1,203	17,367	3,700	3,518	4,847
Bangura-5	1,351	1,186	1,261	1,195	1,087	1,097							7,178	190,018	15,921	16,177	8,410
Field Total:	2,813	2,498	2,426	2,538	2,307	2,330	0	0	0	0	0	0	14,911	508,018	32,559	35,340	31,940
Daily Avg.(mmscfd)	91	89	78	85	74	78	0	0	0	0	0	0	82		89	97	88
Field : Beani Bazar																	
BB-1	0	0	0	0	0	0	0	0	0	0	0	0	0	35,481	0	0	0
BB-2	245	219	243	236	239	229							1,410	67,221	2,940	3,135	3,276
Field Total:	245	219	243	236	239	229	0	0	0	0	0	0	1,410	102,702	2,940	3,135	3,276
Daily Avg.(mmscfd)	8	8	8	8	8	8	0	0	0	0	0	0	8		8	9	9
Field : Bibiyana																	
BY-1	2,188	1,947	1,989	1,914	1,755	1,828							11,621	435,244	26,283	29,455	21,743
BY-2	1,070	942	886	869	773	791							5,331	309,967	12,748	17,462	21,388
BY-3	1,350	954	1,660	1,556	1,508	1,412							8,440	262,596	14,326	4,562	6,249
BY-4	1,836	1,653	1,676	1,605	1,483	1,513							9,767	237,758	22,661	24,793	28,559
BY-5	122	512	1,032	989	925	938							4,518	188,094	5,441	6,168	6,131
BY-6	138	331	1,607	1,528	1,425	1,493							6,521	244,576	7,419	9,140	11,057
BY-7	1,791	1,610	1,624	1,562	1,471	1,484							9,542	302,580	21,873	26,581	23,155
BY-8	1,793	1,617	1,646	1,602	1,607	1,647							9,912	162,469	9,776	8,538	8,921
BY-9	1,768	1,585	1,639	1,603	1,507	1,601							9,703	146,946	7,462	5,164	4,093

Monthly Production by Field and Well upto June 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018	
BY-10	1,769	1,594	1,630	1580	1,490	1,547							9,609	384,282	16,678	22,997	30,954	
BY-11	2,125	1,910	1,927	1918	1,797	1,858							11,535	159,673	19,194	8,983	12,147	
BY-12	1,810	1,644	1,680	1629	1,602	1,663							10,027	174,804	17,675	24,399	6,835	
BY-13	2,239	1,995	2,046	1953	1,844	1,913							11,992	117,628	21,893	10,785	13,171	
BY-14	2	0	1	86	549	1,539							2,176	110,983	9,202	8,991	11,523	
BY-15	1,446	1,258	1,230	1335	1,229	1,208							7,705	146,978	20,428	21,925	24,295	
BY-16	2,178	1,937	1,979	1901	1,838	1,827							11,660	95,526	12,548	10,246	9,264	
BY-17	1,375	1,098	1,165	1139	1,086	1,155							7,018	120,603	17,109	18,604	17,603	
BY-18	2,109	1,888	1,935	1876	1,794	1,822							11,423	185,519	26,284	30,009	31,890	
BY-19	1,986	1,779	1,822	1753	1,621	1,700							10,659	93,830	23,886	27,207	8,144	
BY-20	1,809	1,631	1,648	1580	1,549	1,566							9,783	92,299	21,972	22,699	7,840	
BY-21	2,062	1,848	1,893	1838	1,786	1,784							11,210	75,650	20,638	8,577	9,670	
BY-22	1,413	1,229	1,287	1255	1,270	1,276							7,730	151,796	16,774	19,492	24,755	
BY-23	1,855	1,652	1,701	1732	1,736	1,776							10,452	109,883	22,066	25,318	32,043	
BY-24	814	817	1,013	937	936	989							5,506	84,243	10,304	10,269	13,268	
BY-25	1,996	1,767	1,838	1785	1,735	1,734							10,856	165,457	22,625	26,797	28,306	
BY-26	2,168	1,948	1,960	1945	1,887	1,895							11,803	183,545	26,748	29,429	33,853	
Field Total:	41212	37143	40513	39468	38202	39961	0	0	0	0	0	0	236,499	4,742,928	454,012	458,589	446,855	
Daily Avg.(mmscfd)	1329	1,327	1307	1316	1232	1332	0	0	0	0	0	0	1,307		1,240	1,256	1,224	
Field :	Chattak																	
Ch-1	Production Suspended													25,834				
Field Total:	0			0			0			0			0			25,834		
Daily Avg.(mmscfd)	0			0			0			0			0			0		
Field :	Fenchuganj																	
Fenchuganj-2														0	38,169	0	0	0
Fenchuganj-3	154	148	159	163	132	123						880	94,942	1,547	1,877	3,186		
Fenchuganj-4	0	0	0	0	283	307						590	30,172	3	305	809		
Field Total:	154	148	159	163	415	431	0	0	0	0	0	0	1,470	163,283	1,550	2,182	3,994	
Daily Avg.(mmscfd)	5	5	5	5	13	14	0	0	0	0	0	0	8		4	6	11	
Field :	Feni																	
Feni-1	Production Suspended								0	0	0	34,214						
Feni-2	Production Suspended								0	0	0	6,119						
Feni-3	Production Suspended								0	0	0	2,176						

Monthly Production by Field and Well upto June 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018	
Feni-4	Production Suspended								0	0				14,386				
Feni-5	Production Suspended								0	0				6,127				
Field Total:													63,023					
Daily Avg.(mmscfd)																		
Field :	Habiganj																	
Hbj-1	0	192	179	141	153	131								796	286,679	3,651	4,124	2,207
Hbj-2	0	0	0	0	0	0								0	275,704	0	0	0
Hbj-3	805	676	748	721	735	715								4,399	402,455	9,952	10,947	13,155
Hbj-4	805	676	748	721	735	715								4,399	396,913	9,952	10,947	13,155
Hbj-5	715	646	717	691	704	689								4,161	319,432	8,620	8,977	9,497
Hbj-6	469	422	468	453	460	448								2,719	175,582	5,305	5,349	5,487
Hbj-7	1,210	1,090	1,202	1,170	1,195	1,159								7,026	288,087	13,671	14,272	14,533
Hbj-8	0	0	0	0	0	0								0	11,023	0	0	0
Hbj-9	0	0	0	0	0	0								0	52,652	0	0	0
Hbj-10	869	756	832.1	763	767.2	740								4,727	278,244	9,961	10,423	13,928
Hbj-11	463	392	431.4	419.1	428	413								2,546	111,869	6,094	6,920	9,579
Field Total:	5,336	4,848	5,326	5,078	5,177	5,009	0	0	0	0	0	0	30,774	2,598,639	67,206	71,959	81,540	
Daily Avg.(mmscfd)	172	173	172	169	167	167	0	0	0	0	0	0	170		184	197	223	
Field :	Jalalabad																	
JB-1	849	762	794	747	708	713								4,572	268,756	9,224	9,191	10,469
JB-2	1,043	935	987	950	919	913								5,746	308,386	11,644	11,400	12,973
JB-3	1,373	1,231	1,292	1,269	1,219	1,227								7,610	378,530	15,132	15,263	17,399
JB-4	726	647	677	585	551	527								3,713	294,834	7,355	4,766	5,821
JB-6	1,385	1,232	1,337	1,307	1,273	1,255								7,789	96,950	14,814	15,021	17,364
JB-7	0	0	0	0	0	0								1	43,505	2,718	11,396	13,053
JB-8	1,085	968	1,050	1,033	999	972								6,106	72,907	11,643	11,228	12,793
Field Total:	6,461	5,775	6,136	5,891	5,669	5,606	0	0	0	0	0	0	35,538	1,463,868	72,531	78,265	89,872	
Daily Avg.(mmscfd)	208	206	198	196	183	187	0	0	0	0	0	0	196		198	214	246	
Field :	Kailas Tila																	
KTL-1	0	0	0	0	0	0								0	205,181	0	371	462

Monthly Production by Field and Well upto June 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
KTL-2	369	299	250	193	99	81							1,291	192,895	6,291	7,166	7,190
KTL-3	0	0	0	0	0	0							0	140,672	269	2,583	2,947
KTL-4	167	152	168	162	167	160							976	101,850	2,139	2,639	3,336
KTL-5	0	0	0	0	0	0							0	17,923	0	0	0
KTL-6	756	690	763	738	761	728							4,437	113,817	9,249	9,042	8,950
KTL-7	0	0	0	0	0	0							0	816	0	0	0
Field Total:	1,292	1,142	1,182	1,093	1,026	969	0	0	0	0	0	0	6,705	773,153	17,949	21,801	22,886
Daily Avg.(mmscfd)	42	41	38	36	33	32	0	0	0	0	0	0	37		49	60	63
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:														21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	218	198	211	209	219	210							1,264	76,640	2,945	3,458	4,538
Field Total:	218	198	211	209	219	210	0	0	0	0	0	0	1,264	76,640	2,945	3,458	4,538
Daily Avg.(mmscfd)	7	7	7	7	7	7	0	0	0	0	0	0	7		8	9	12
Field : Moulavi Bazar																	
MV Bazar-2	57	34	34	39	28	34							226	56,250	1,217	770	2,302
MV Bazar-3	335	305	238	286	220	261							1,644	165,323	3,848	2,022	3,712
MV Bazar-4	72	71	54	59	70	71							397	59,778	266	1,047	3,103
MV Bazar-5	0	0	0	0	0	0								66			
MV Bazar-6	98	84	82	92	81	118							554	19,317	529	1,886	1,734
MV Bazar-7	0	0	0	0	0	0							0	5,648	0	4	21
MV Bazar-9	0	0	0	0	0	0							0	30,337	0	1	1
Field Total:	562	494	408	475	399	483	0	0	0	0	0	0	2,821	336,718	5,859	5,730	10,872
Daily Avg.(mmscfd)	18	18	13	16	13	16	0	0	0	0	0	0	16		16	16	30
Field : Narshingdi																	
N-1	502	445	504	464	491	482							2,887	159,105	5,960	5,663	6,181
N-2	324	268	352	324	338	321							1,926	64,689	3,661	3,732	3,705
Field Total:	825	712	856	788	828	804	0	0	0	0	0	0	4,813	223,794	9,621	9,395	9,886

Monthly Production by Field and Well upto June 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Daily Avg.(mmscfd)	27	25	28	26	27	27	0	0	0	0	0	0	27		26	26	27
Field : Rashidpur																	
RP-1	557	502	553	539	543	537							3,232	183,047	6,447	6,305	6,505
RP-2	0	0	0	0	0	0							0	82,474	0	0	
RP-3	155	165	200	209	217	210							1,156	138,698	2,891	3,443	3,541
RP-4	222	200	223	215	216	218							1,295	134,731	2,655	2,886	3,227
RP-5	0	0	0	0	0	0							0	25,647	0	0	
RP-6	0	0	0	0	0	0							0	9,983	0	0	0
RP-7	140	126	136	132	132	134							801	68,541	1,628	1,786	2,096
RP-8	258	228	248	238	243	233							1,449	27,225	3,228	3,515	3,696
Field Total:	1,333	1,222	1,361	1,334	1,352	1,332	0	0	0	0	0	0	7,933	670,346	16,849	17,936	19,065
Daily Avg.(mmscfd)	43	44	44	44	44	44	0	0	0	0	0	0	44		46	49	52
Field : Salda Nadi																	
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	0	0	0	0	0	0	0	0	0	0	28,495	0	0	0
Salda-3	108	72	83	50	48	71							433	29,534	1,712	1,809	1,067
Salda-4	30	15	9	6	3	10							74	311	92	29	70
Field Total:	138	87	92	57	51	81	0	0	0	0	0	0	506	95,245	1,804	1,838	1,137
Daily Avg.(mmscfd)	4	3	3	2	2	3	0	0	0	0	0	0	3		5	5	3
Field : Sangu																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0

Monthly Production by Field and Well upto June 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field :	Semutang																
Semutang-5	3	0	0	0									3	12,311	104	140	291
Semutang-6	21	22	25	26	27	25							145	1,466	204	161	84
Field Total:	24	22	25	26	27	25	0	0	0	0	0	0	148	13,778	308	301	375
Daily Avg.(mmscfd)	1	1	1	1	1	1	0	0	0	0	0	0	1		1	1	1
Field :	Shahbazpur																
Shahbazpur-1	0	0	0	0	32	16							48	22,533	254	874	134
Shahbazpur-2	548	40	177	446	457	583							2,251	24,658	5,129	6,196	6,650
Shahbazpur-3	526	569	613	584	618	631							3,541		6,301	6,668	5,222
Shahbazpur-4	0	101	630	537	406	602							2,276	23,418	2,374	5,764	6,936
Field Total:	1,074	711	1,420	1,567	1,514	1,832	0	0	0	0	0	0	8,116	70,609	14,058	19,501	18,943
Daily Avg.(mmscfd)	35	25	46	52	49	61	0	0	0	0	0	0	45		38	53	52
Field	Srikail																
Srikail-2	369	302	278	243	230	211							1,633	49,315	4,450	5,288	5,154
Srikail-3	255	220	154	151	145	102							1,026	43,205	3,360	3,988	4,273
Srikail-4	612	582	644	617	644	627							3,727	17,758	2,561	3,026	2,971
East 1					202	241											
Field Total:	1,236	1,104	1,076	1,010	1,220	1,181	0	0	0	0	0	0	6,386	110,278	10,371	12,301	12,398
Daily Avg.(mmscfd)	40	39	35	34	39	39	0	0	0	0	0	0	35		28	34	34
Field :	Sundalpur																
Sundalpur -1	0	0	0	0	0	0	0	0	0	0	0	0	0	9,809	0	0	0
Sundalpur -2	224	209	234	223	228	220							1,338	8,736	2,649	2,572	2,176
Field Total:	224	209	234	223	228	220	0	0	0	0	0	0	1,338	18,545	2,649	2,572	2,176
Daily Avg.(mmscfd)	7	7	8	7	7	7	0	0	0	0	0	0	7		7	7	6
Field :	Sylhet																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	117	105	116	112	115	111							676	30,417	1,377	1,373	1,622

Monthly Production by Field and Well upto June 2021



HYDROCARBON UNIT

Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Surma-1													0	6,528	0	0	0
Field Total:	117	105	116	112	115	111	0	0	0	0	0	0	676	217,725	1,377	1,373	1,622
Daily Avg.(mmscfd)	4	4	4	4	4	4	0	0	0	0	0	0	4		4	4	4
Field :	Titas																
Titas-1	515	466	507	498	503	479							2,968	454,870	5,626	6,648	8,516
Titas-2	861	766	845	830	815	768							4,885	460,484	9,217	10,877	11,522
Titas-3	0	0	0	0	0	0							0	314,888	0	0	0
Titas-4	877	776	855	829	800	766							4,903	395,724	9,356	11,013	11,726
Titas-5	894	801	866	854	828	812							5,056	454,553	9,526	11,720	11,838
Titas-6	834	751	833	763	799	728							4,708	386,851	9,401	9,613	12,030
Titas-7	0	0	0	0	0	475							475	357,368	1,784	10,244	11,919
Titas-8	487	525	566	560	569	534							3,241	286,843	5,115	5,851	6,154
Titas-9	627	551	565	547	582	510							3,382	291,841	5,770	6,200	6,706
Titas-10	619	542	637	664	608	582							3,653	217,919	7,397	7,869	7,612
Titas-11	773	707	696	755	650	701							4,282	269,457	9,440	8,834	9,998
Titas-12	442	408	440	415	362	397							2,465	113,907	5,428	5,239	5,160
Titas-13	0	0	0	0	0	0							0	194,541	0	4,449	6,952
Titas-14	276	207	238	228	254	220							1,424	162,444	4,966	6,070	7,203
Titas-15	314	278	293	272	281	267							1,705	150,503	4,306	4,978	5,543
Titas-16	556	518	572	557	575	546							3,325	163,252	6,373	7,209	8,605
Titas-17	423	376	358	380	343	401							2,281	52,547	4,969	5,794	6,335
Titas-18	450	394	383	410	372	433							2,443	51,727	5,166	6,113	6,664
Titas-19	405	379	429	427	435	422							2,497	40,892	4,754	5,592	6,115
Titas-20	354	307	268	292	361	355							1,936	28,170	3,817	3,589	3,914
Titas-21	250	213	228	227	251	267							1,436	16,596	2,892	3,036	2,995
Titas-22	193	143	26	0	0	0							362	30,349	2,436	3,133	4,158
Titas-27	478	421	436	451	321	395							2,502	42,176	5,233	5,602	5,827
Titas-23	527	480	527	504	518	521							3,075	23,487	5,328	5,079	5,594
Titas-24	0	0	0	0	0	0							0	9,019	1,238	2,789	2,709
Titas-25	466	423	452	449	466	448							2,704	26,766	5,424	6,424	6,324
Titas-26	778	713	785	769	791	761							4,596	41,449	8,961	8,628	9,672
Field Total:	12,400	11,146	11,806	11,680	11,484	11,789	0	0	0	0	0	0	70,304	5,038,626	143,923	172,591	191,792

Monthly Production by Field and Well upto June 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Daily Avg.(mmscfd)	400	398	381	389	370	393	0	0	0	0	0	0	388		393	473	525
Field : Begumganj																	
Begumganj-3	179	170	186	171	188	244							1,137	6,696	1,940	2,150	593
Field Total:	179	170	186	171	188	244	0	0	0	0	0	0	1,137	6,696	1,940	2,150	593
Daily Avg.(mmscfd)	6	6	6	6	6	8	0	0	0	0	0	0	6		5	6	2
Field : Rupganj																	
Rupganj-1	0	0	0										0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bef)	77.05	69.03	74.86	73.18	71.76	73.87	0.00	0.00	0.00	0.00	0.00	0.00	439.3	18,678.53	875.1	933.8	964.7
Daily Avg.(mmscfd)	2,486	2,465	2,415	2,439	2,315	2,462	0	0	0	0	0	0	2,427		2,391	2,558	2,643

Monthly Condensate Production by Fields upto June 2021



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018	
													000' bbl					
Bakhrabad	1,633	1,454	1,290	1,190	1,138	1,152							7,857	1,054	18,004	8,201	5,022	
Daily Avg.	53	52	42	40	37	38	0	0	0	0	0	0	43		49	22	14	
Bangura	6,795	5,660	6,944	7,132	6,479	6,661							39,671	1,305	95,394	104,034	94,737	
Daily Avg.	219	202	224	238	209	222	0	0	0	0	0	0	219		261	285	260	
Beani Bazar	3,846	3,423	3,648	3,483	3,542	3,445							21,387	1,685	46,061	50,497	51,187	
Daily Avg.	124	122	118	116	114	115	0	27	0	0	0	0	118		126	138	140	
Bibiyana	204,519	179,529	206,226	188,534	172,634	176,078							1,127,520	28,157	2,780,633	3,094,275	3,267,318	
Daily Avg.	6,597	6,412	6,652	6,284	5,569	5,869	0	0	0	0	0	0	6,229		7,597	8,477	8,952	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Fenchuganj	61	40	53	58	355	334							900	117	527	738	1,625	
Daily Avg.	2	1	2	2	11	11	0	0	0	0	0	0	5		1	2	4	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Habiganj	398	312	321	304	294	271							1,900	144	5,510	7,233	5,612	
Daily Avg.	13	11	10	10	9	9	0	0	0	0	0	0	10		15	20	15	
Jalalabad	32,269	28,160	29,898	29,650	29,114	28,256							177,347	11,002	367,161	318,424	367,160	
Daily Avg.	1,041	1,006	964	988	939	942	0	0	0	0	0	0	980		1,003	872	1,006	
Kailas Tila	0	14,528	13,848	12,390	11,541	10,673							62,980	8,206	177,210	170,713	189,620	
Daily Avg.	0	519	447	413	372	356	0	0	0	0	0	0	348		484	468	520	
Kamta	Production Suspended										0	0		4				
Daily Avg.	0										0	0		0		0	0	0
Meghna	452	392	452	456	498	534							2,784	124	6,652	7,098	7,947	
Daily Avg.	15	14	15	15	16	18	0	0	0	0	0	0	15		18	19	22	
Moulavi Bazar	74	85	61	79	68	79							446	120	1,262	745	856	
Daily Avg.	2	3	2	3	2	3	0	0	0	0	0	0	2		3	2	2	

Monthly Condensate Production by Fields upto June 2021

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
													000' bbl				
Narshingdi	1,180	980	1,121	1,067	1,081	1,077							6,506	452	13,907	14,029	15,797
Daily Avg.	38	35	36	36	35	36	0	0	0	0	0	0	36		38	38	43
Rashidpur	1,195	1,117	1,217	1,111	1,213	1,193							7,046	814	15,049	16,268	14,393
Daily Avg.	39	40	39	37	39	40	0	0	0	0	0	0	39		41	45	39
Saldanadi	16	12	11	4	0	10							54	59	240	302	137
Daily Avg.	1	0	0	0	0	0	0	0	0	0	0	0	0		1	1	0
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	4	26
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	190	126	219	200	196	242							1,173	11	1,839	2,034	2,488
Daily Avg.	6	4	7	7	6	8	0	0	0	0	0	0	6		5	6	7
Srikail	5,607	5,142	4,711	4,423	5,355	5,319							30,557	214	21,213	34,193	33,765
Daily Avg.	181	184	152	147	173	177	0	0	0	0	0	0	169		58	94	93
Sundalpur	8	9	10	8	9	9							52	1	89	172	121
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	656	644	710	641	676	599							3,926	818	8,982	9,691	10,277
Daily Avg.	21	23	23	21	22	20	0	0	0	0	0	0	22		25	27	28
Titas	10,145	8,740	8,535	8,208	8,191	8,607							52,426	5,536	117,408	141,979	159,803
Daily Avg.	327	312	275	274	264	287	0	0	0	0	0	0	290		321	389	438
Begumganj	50	51	57	57	65	74							355	2	380	711	201
Daily Avg.	2	2	0	0	0	2	0	0	0	0	0	0	2		1	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Total (000'bbl)	269	250	279	259	242	245	0	0	0	0	0	0	1,545	59,981	3,678	3,981	4,228
Daily Avg. (000'bbl)	8.7	8.9	9.0	8.6	7.8	8	0.0	0.0	0.0	0.0	0	0	9		10.0	10.9	11.6

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in June 2021



HYDROCARBON UNIT

Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2020	2,019	2,018
Bakhrabad	2,004	1,858	1,962	1,963	1,984	1,920							11,691	23,912	25,025	28,218
Daily Avg.	65	66	63	65	64	64	0	0	0	0	0	0	65	65	69	77
Bangura	7,749	7,839	9,410	10,605	11,230	13,702							60,535	42,021	38,297	43,917
Daily Avg.	250	280	304	354	362	457	0	0	0	0	0	0	334	115	105	120
Beani Bazar	16,789	15,152	16,866	16,447	16,749	16,198							98,201	176,527	130,468	109,854
Daily Avg.	542	541	544	548	540	540	0	0	0	0	0	0	543	482	357	301
Bibiyana	20,534	15,983	17,562	18,180	17,557	19,029							108,845	209,941	194,287	194,651
Daily Avg.	662	571	567	606	566	634	0	0	0	0	0	0	601	574	532	533
Chattak	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	3,147	3,296	3,457	3,827	3,273	3,501							20,501	28,653	34,864	74,969
Daily Avg.	102	118	112	128	106	117	0	0	0	0	0	0	113	78	96	205
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	1,658	1,973	2,543	2,196	2,225	2,674							13,269	15,442	12,931	39,104
Daily Avg.	53	70	82	73	72	89	0	0	0	0	0	0	73	42	35	107
Jalalabad	5,501	4,885	5,179	4,973	5,022	4,889							30,449	72,877	57,962	55,950
Daily Avg.	177	174	167	166	162	163	0	0	0	0	0	0	168	199	159	153
Kailas Tila	0	15,554	20,803	22,327	18,165	19,123							95,972	100,033	68,693	43,233
Daily Avg.	0	556	671	744	586	637	0	0	0	0	0	0	530	273	188	118
Kamta	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	1,591	1,455	1,708	1,795	1,973	1,952							10,474	16,447	8,048	2,014
Daily Avg.	51	52	55	60	64	65	0	0	0	0	0	0	58	45	22	6
Moulavi Baza	237	214	279	229	182	204							1,345	6,968	5,447	13,965
Daily Avg.	8	8	9	8	6	7	0	0	0	0	0	0	7	19	15	38
Narshingdi	864	730	868	790	849	827							4,928	10,191	10,069	10,374
Daily Avg.	28	26	28	26	27	28	0	0	0	0	0	0	27	28	28	28
Rashidpur	21,105	19,642	20,439	19,973	19,930	19,076							120,165	144,432	158,452	137,406
Daily Avg.	681	702	659	666	643	636	0	0	0	0	0	0	664	395	434	376
Saldanadi	192	103	109	26	1	104							535	1,977	1,570	813
Daily Avg.	6	4	4	1	0	3	0	0	0	0	0	0	3	5	4	2

Monthly Water Production by Fields in June 2021



HYDROCARBON UNIT

Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2020	2,019	2,018
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	55	84	93	96	98	102							528	911	966	3,002
Daily Avg.	2	3	3	3	3	3	0	0	0	0	0	0	3	2	3	8
Shahbazpur	1,328	878	1,753	1,927	1,872	2,264							10,022	17,316	23,785	22,110
Daily Avg.	43	31	57	64	60	75	0	0	0	0	0	0	55	47	65	61
Srikail	1,565	1,402	1,181	1,159	1,292	1,181							7,780	10,292	19,783	18,432
Daily Avg.	50	50	38	39	42	39	0	0	0	0	0	0	43	28	54	50
Sundalpur	35	34	41	36	34	35							215	233	354	219
Daily Avg.	1	1	1	1	1	1	0	0	0	0	0	0	1	1	1	1
Sylhet	10,331	9,351	10,379	10,044	10,442	10,133							60,680	114,597	39,488	20,362
Daily Avg.	333	334	335	335	337	338	0	0	0	0	0	0	335	313	108	56
Titas	22,807	19,695	14,298	12,676	16,258	18,544							104,278	287,912	517,843	556,608
Daily Avg.	736	703	461	423	524	618	0	0	0	0	0	0	576	787	1,419	1,525
Begumganj	65	63	66	51	73	86							404	418	738	207
Daily Avg.	2	2	2	2	2	3	0	0	0	0	0	0	2	1	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bl	117,558	120,191	128,996	129,320	129,209	135,544	0	0	0	0	0	0	760,818	1,281,101	1,349,070	1,375,408
Daily Avg. (000'bbl)	3,792	4,293	4,161	4,311	4,168	4,518	0	0	0	0	0	0	4,203	3,500	3,696	3,768

Conditions of Field and Well upto June 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto June 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April, 2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February, 2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto June 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

Conditions of Field and Well upto June 2021



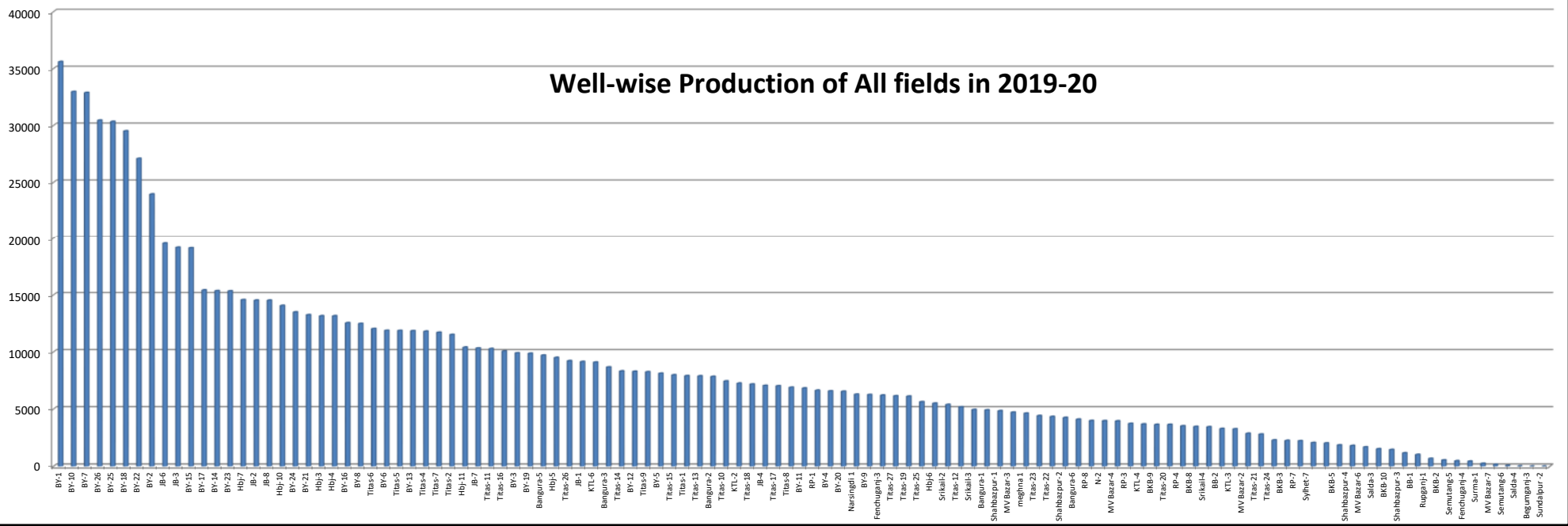
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto June 2021

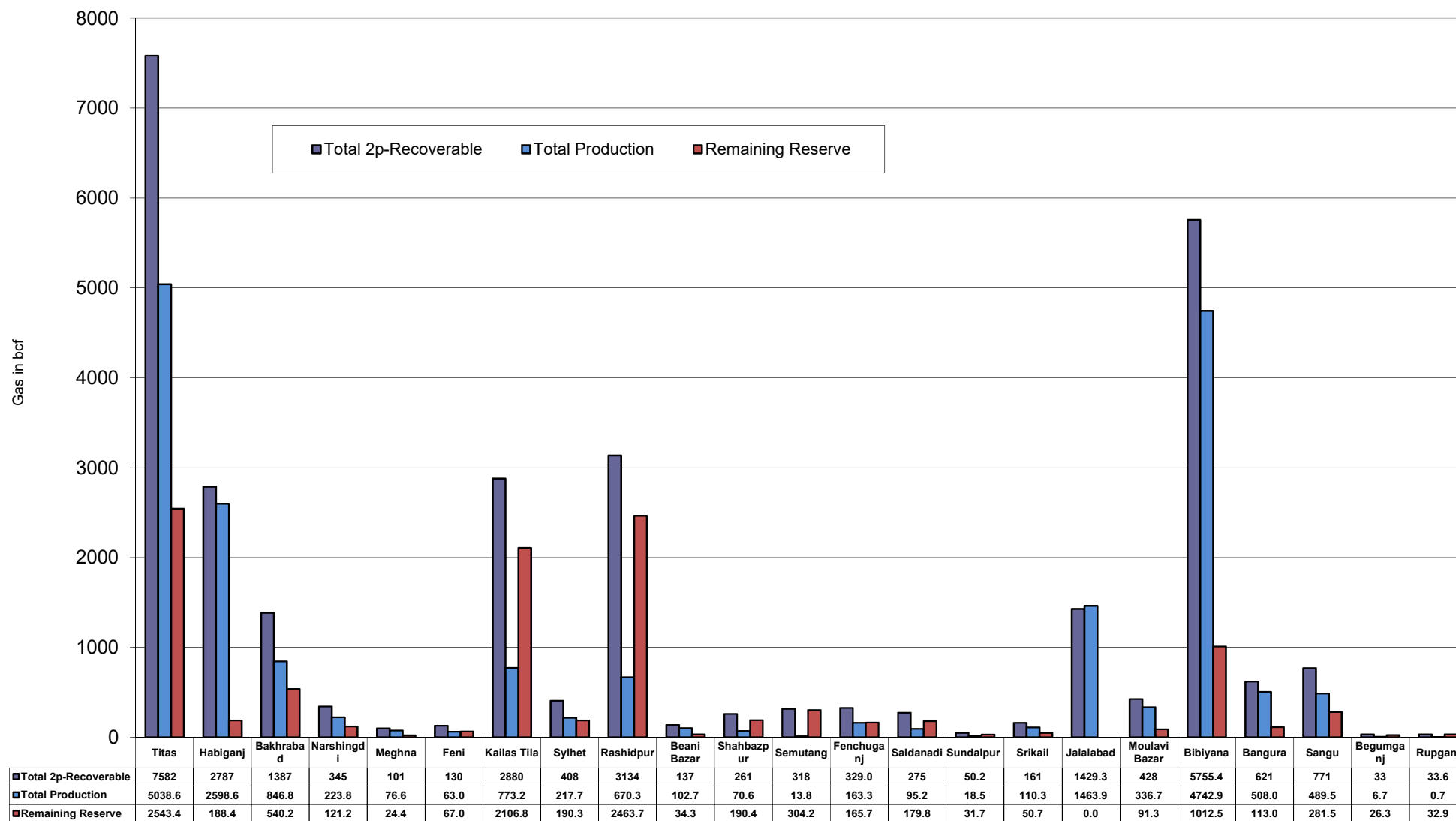


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

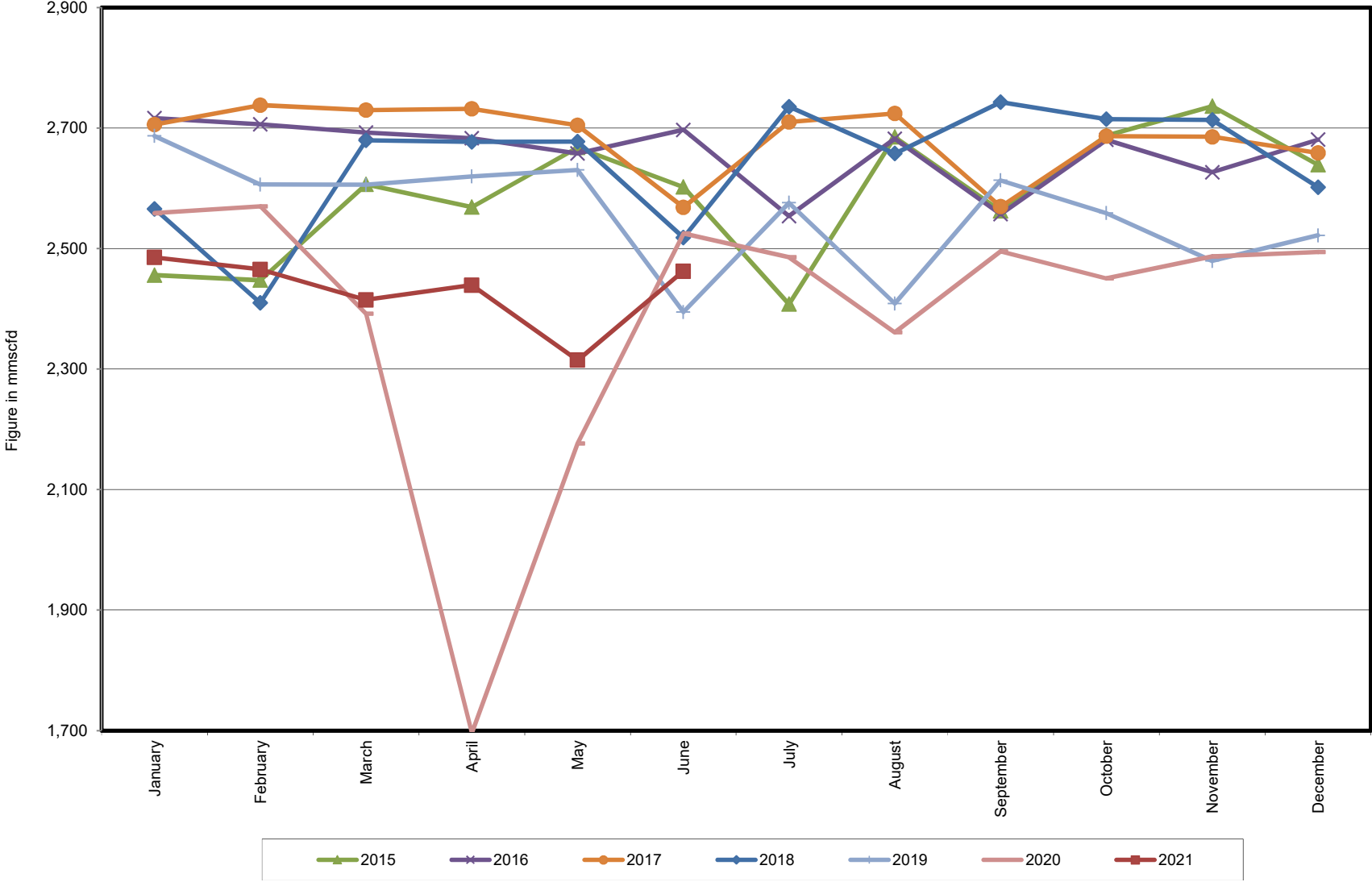
Well-wise Production of All fields in 2019-20



Reserve, Production and Remaining Reserve as of June 2021



Daily Avg. Production From January 2015 to June 2021



Field Wise Daily Avg. Production June 2021

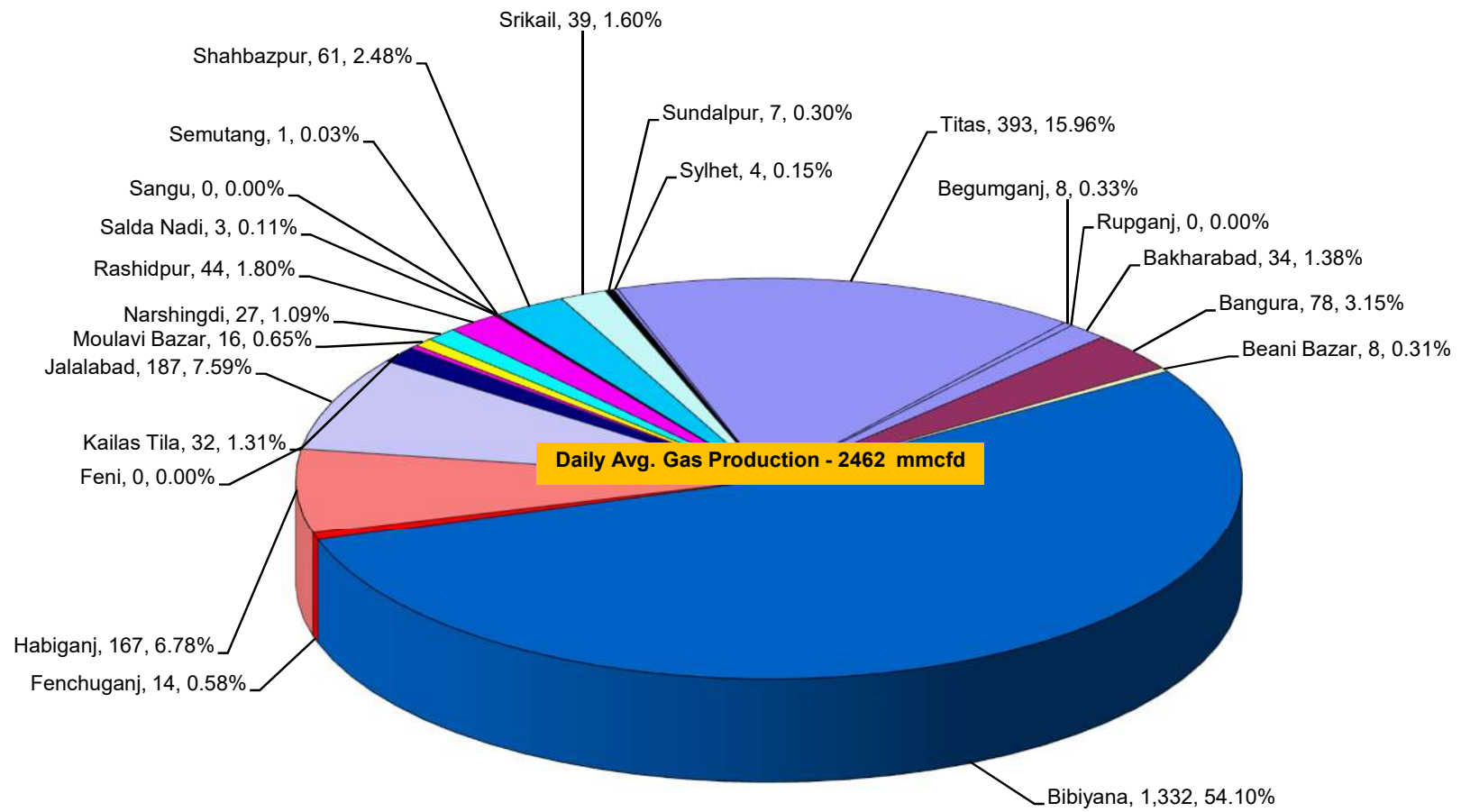
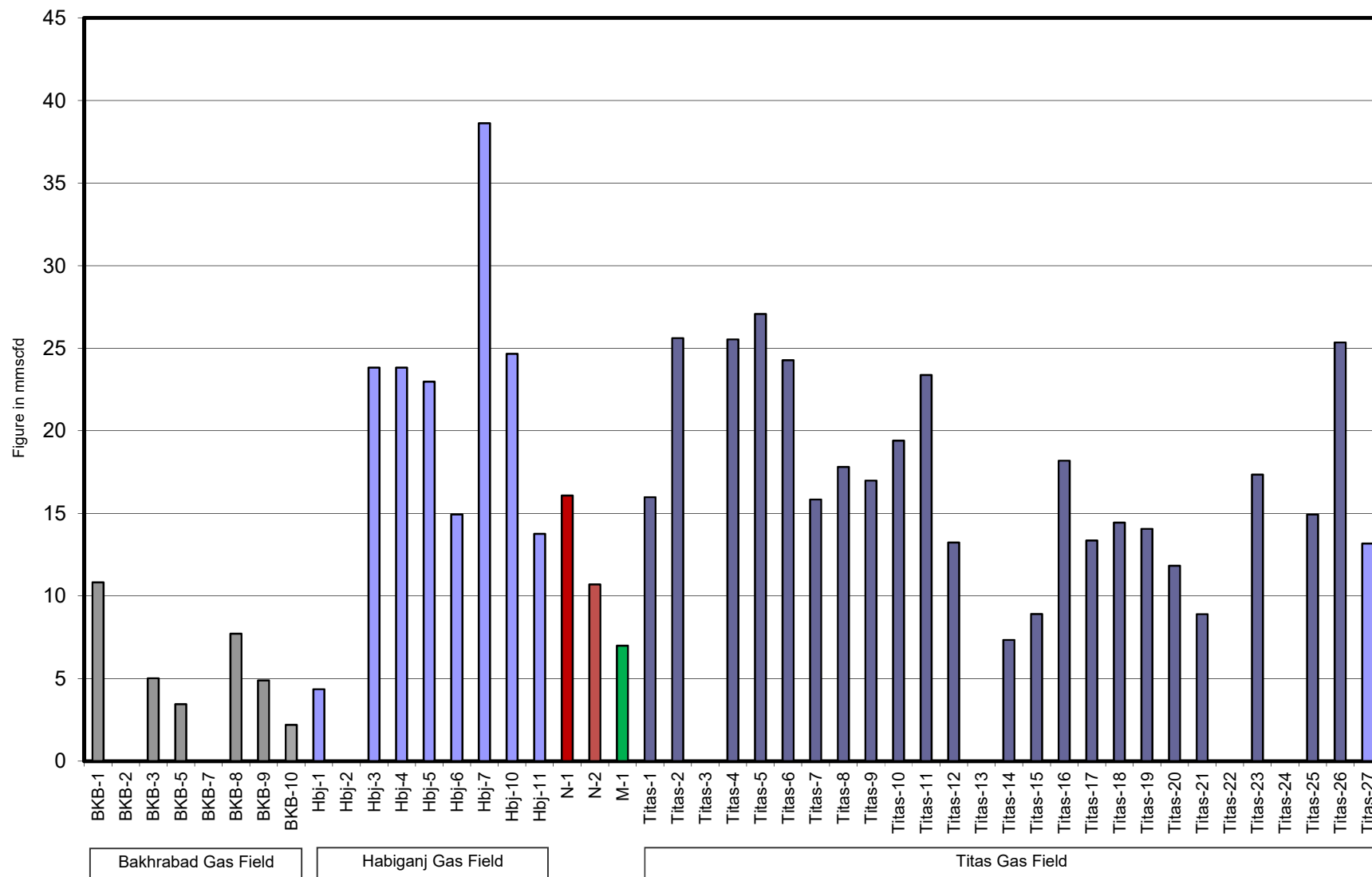


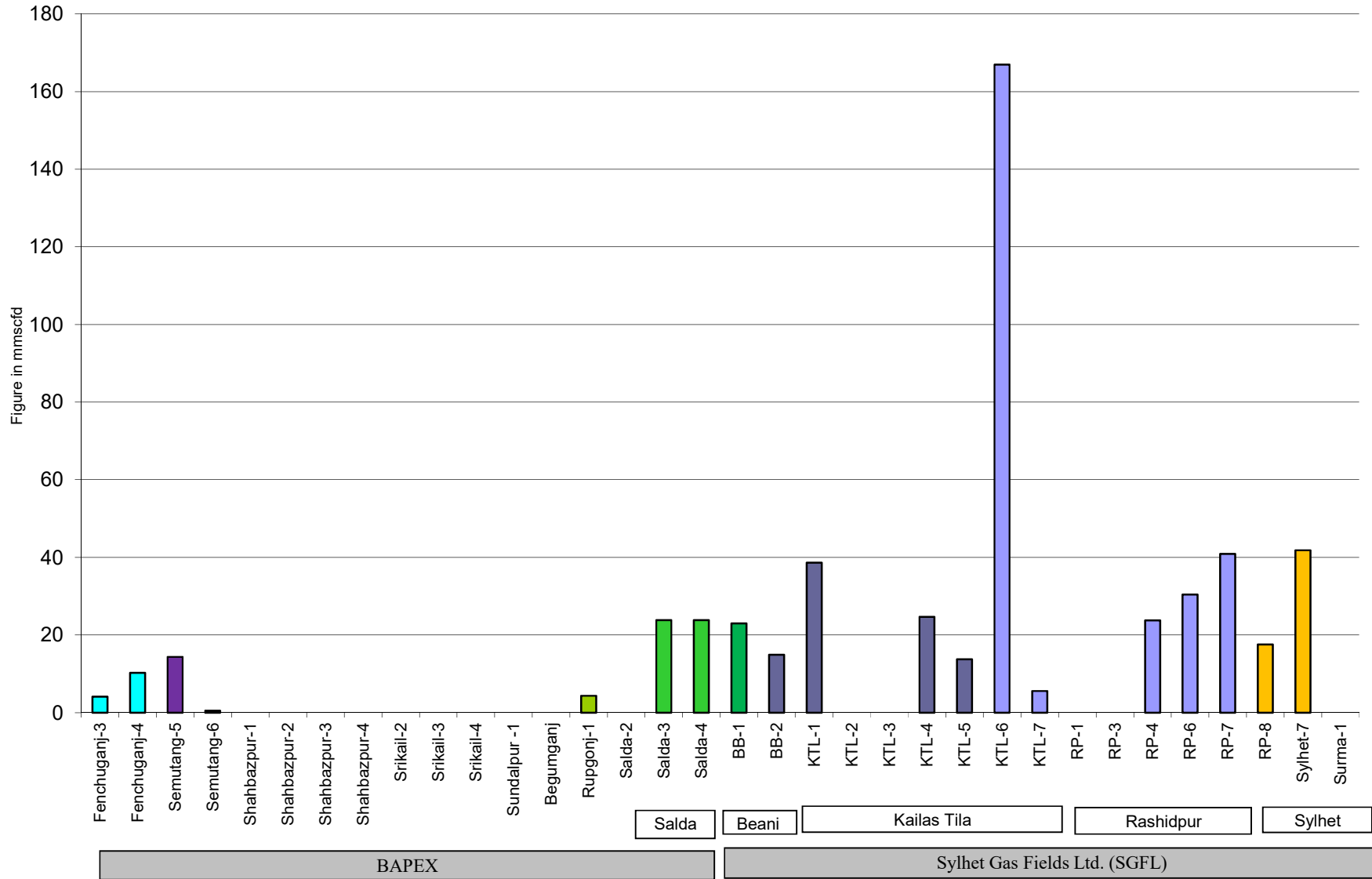
Figure in mmcf
and % of total production

Wellwise Daily Avg. Production- BGFCL June 2021

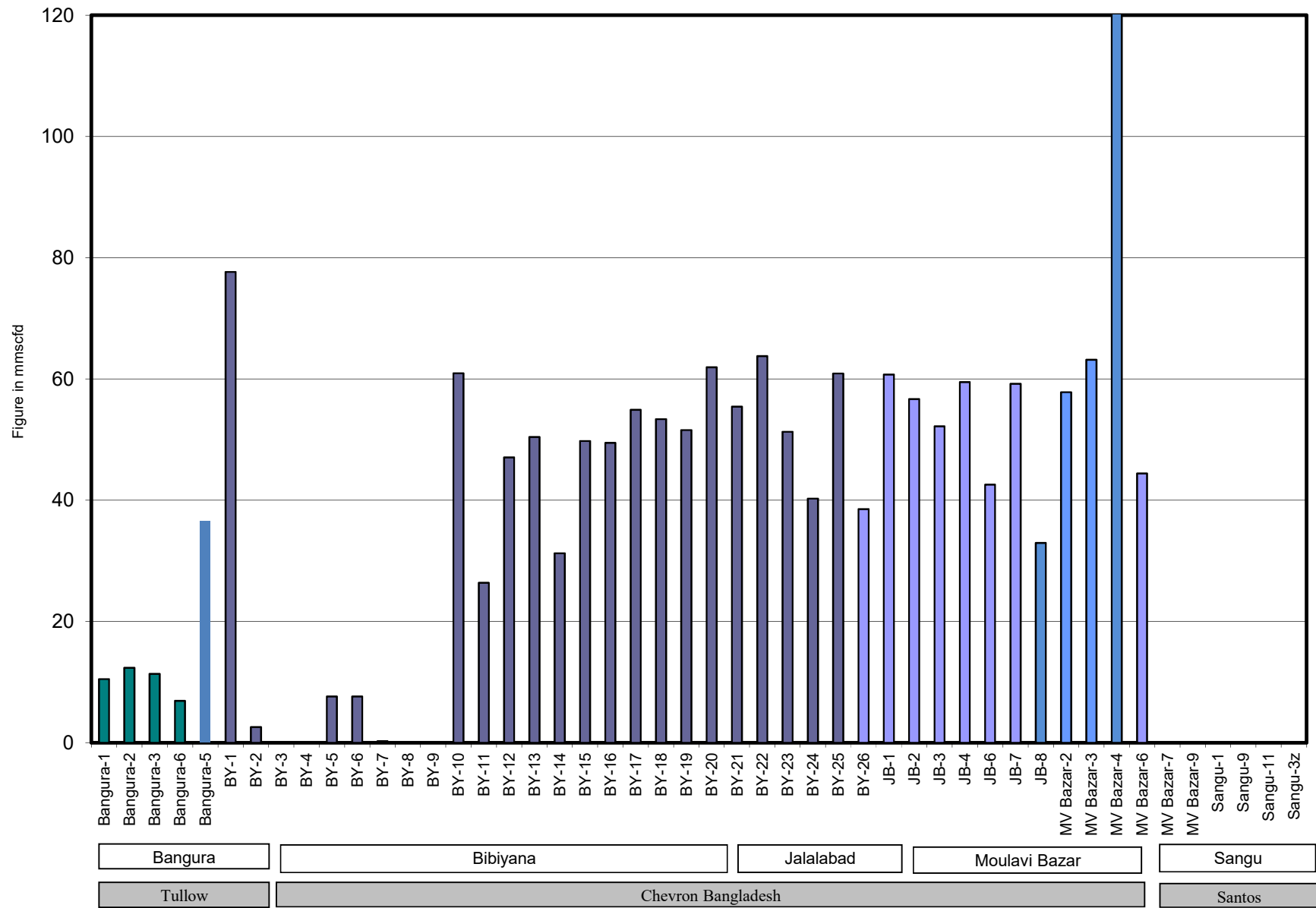


Bangladesh Gas Fields Co. Ltd. (BGFCL)

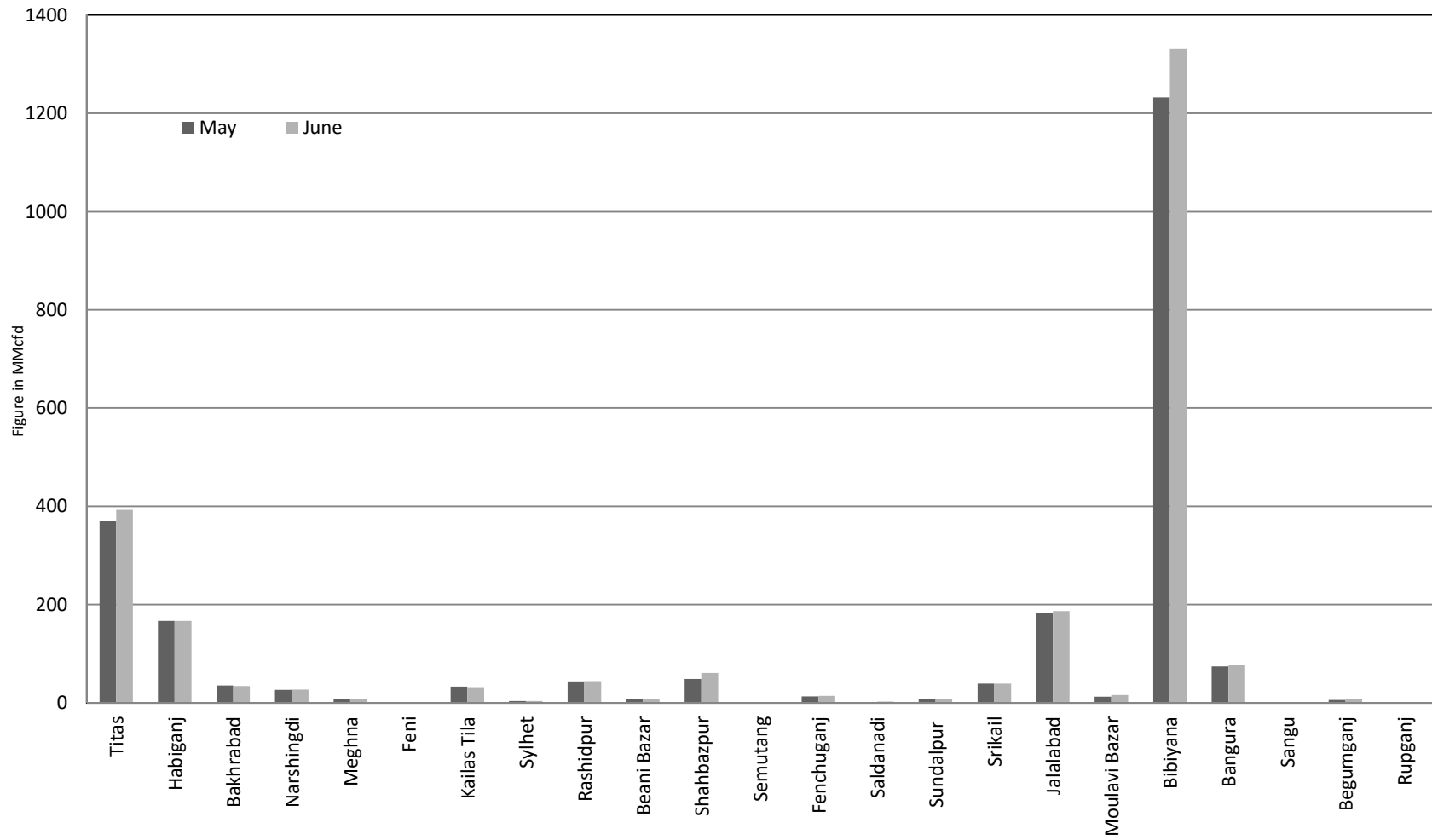
Wellwise Daily Avg. Production- Bapex and SGFL June 2021



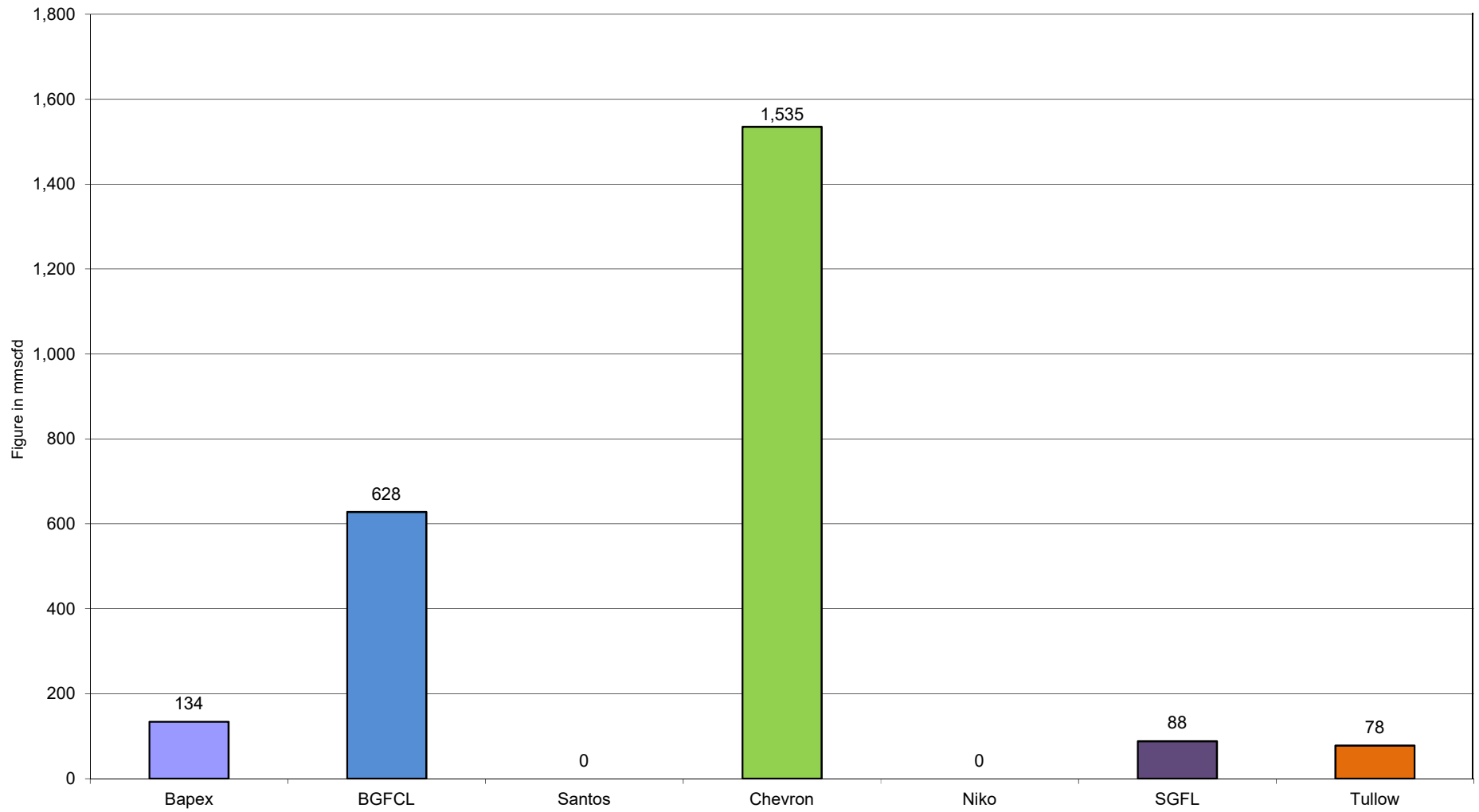
Wellwise Daily Avg. Production- IOC and JVA June 2021



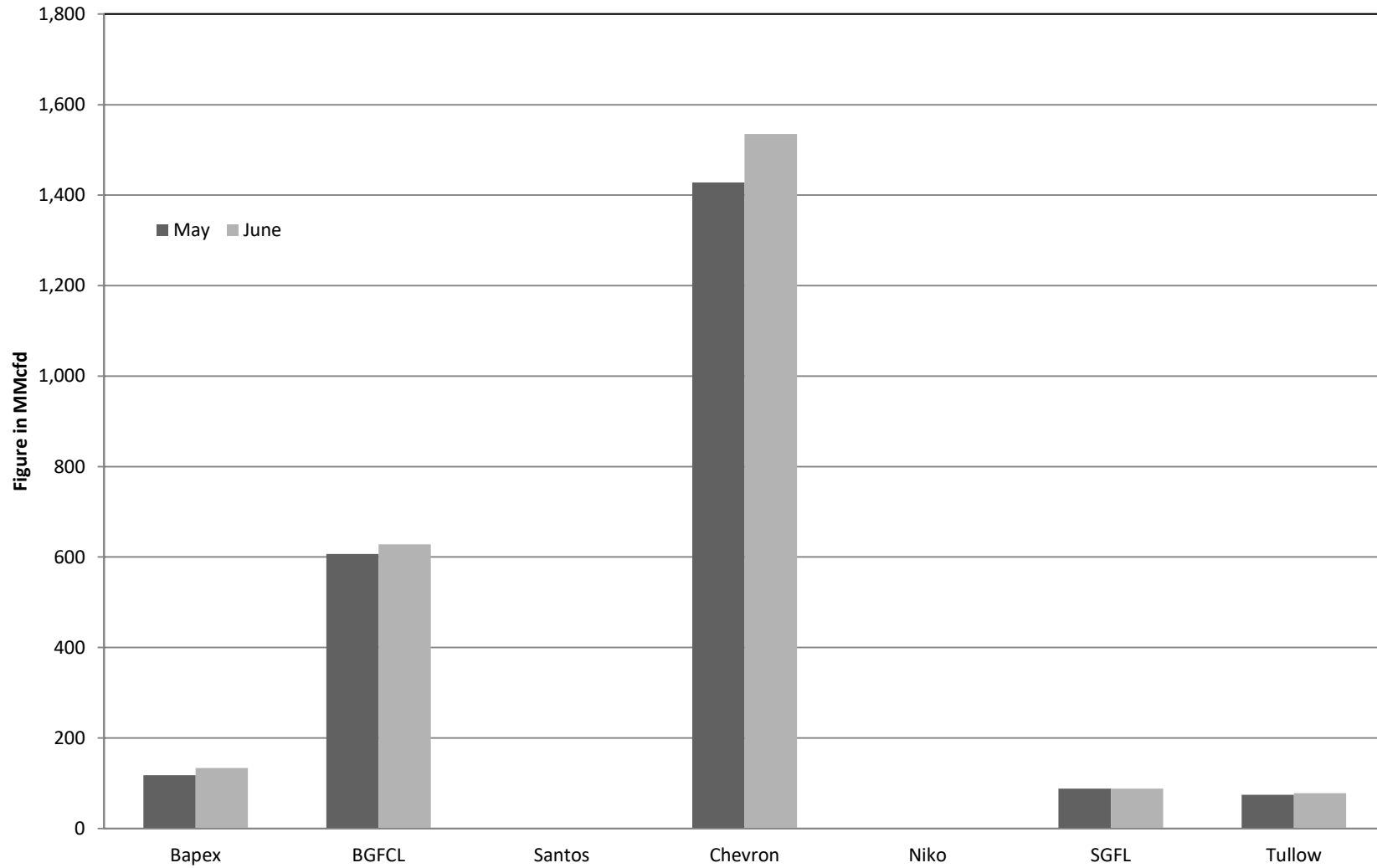
Comparison of fieldwise daily avg. Gas production between May 2021 & June 2021



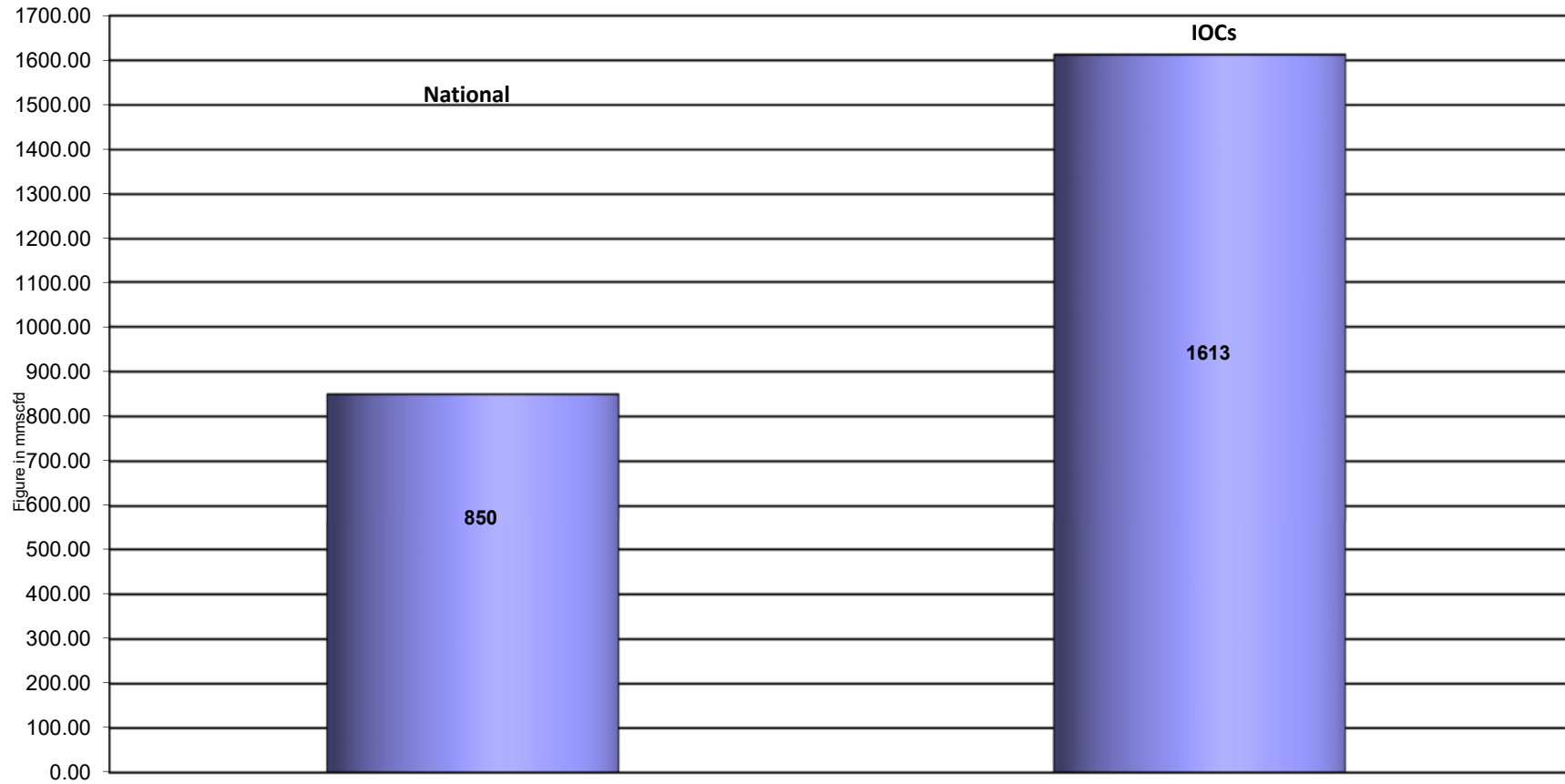
Daily Avg. Production by Operators June 2021



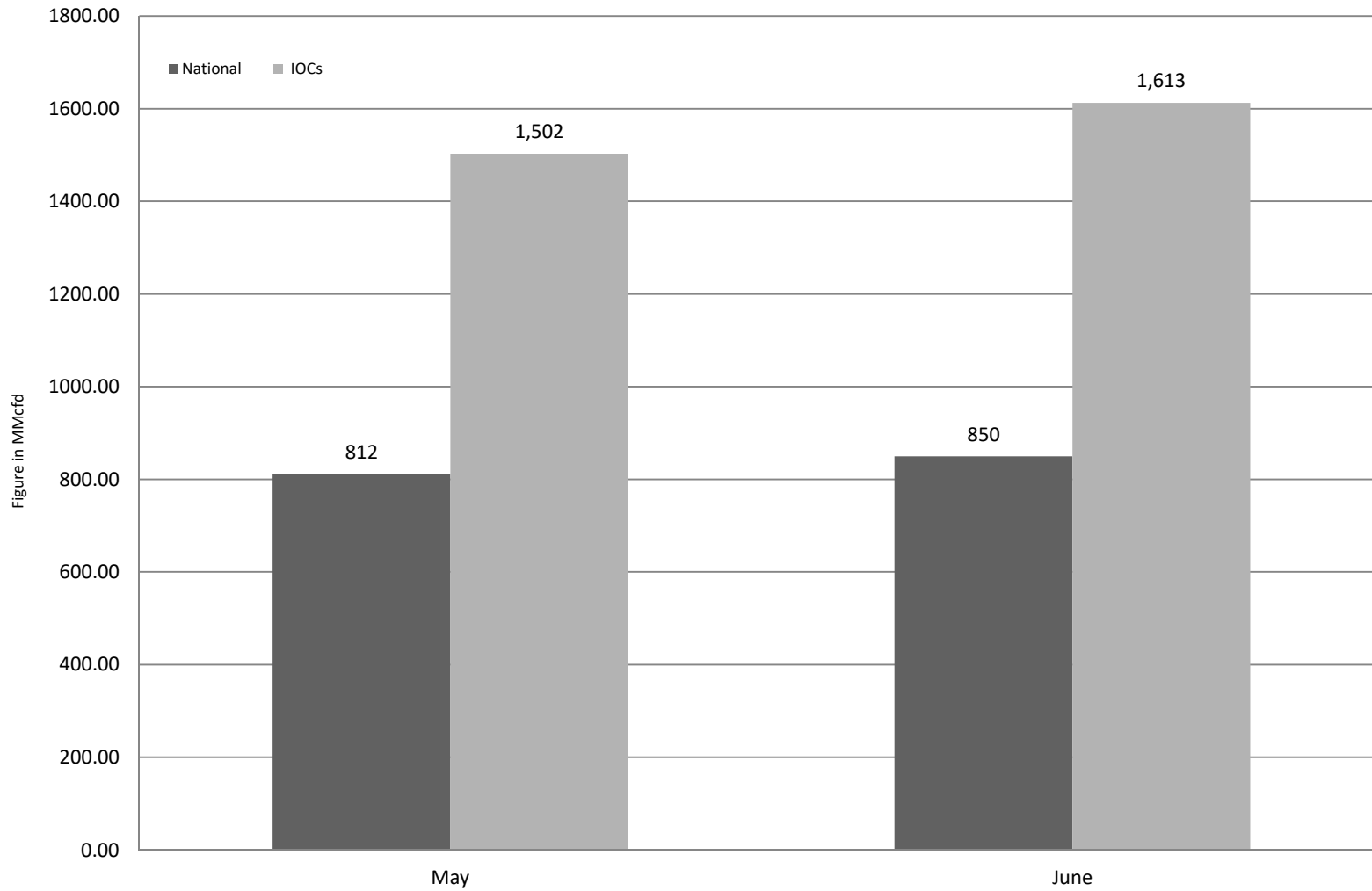
Comparison of operatorwise daily avg. Gas production between May 2021 & June 2021



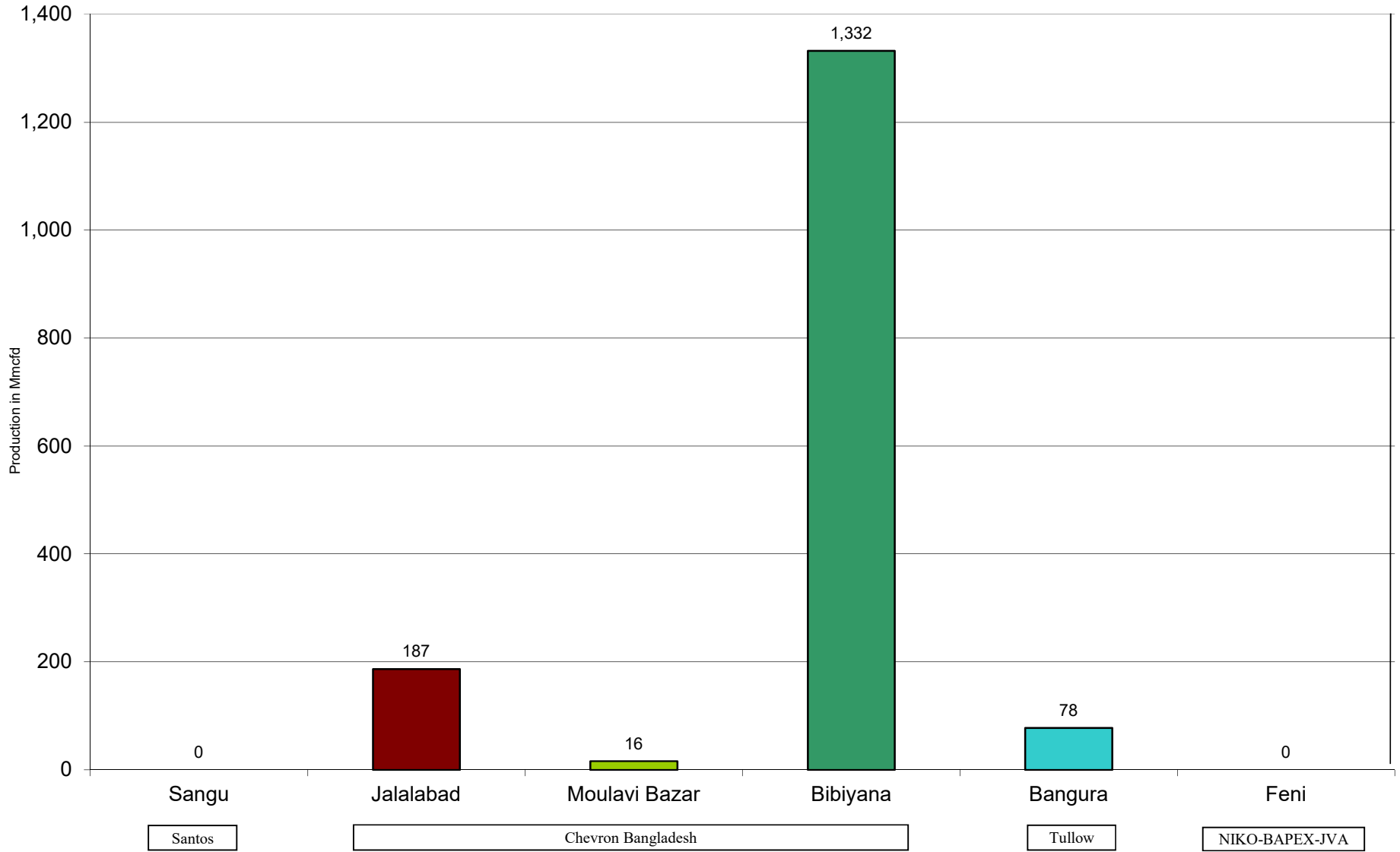
Daily Avg. Production - National Vs. IOCs June 2021



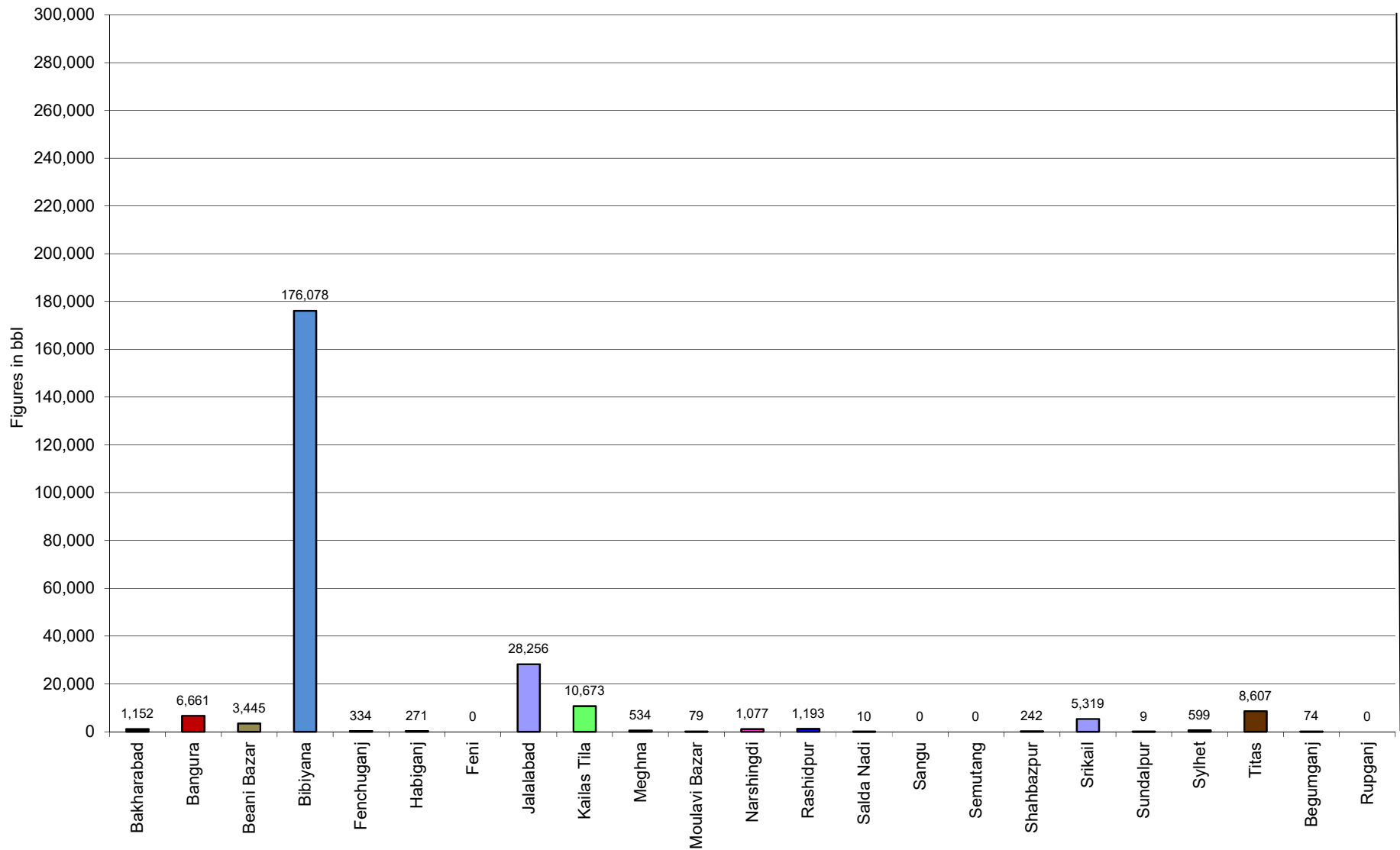
Comparison of daily avg. Gas production - National vs IOC's between May 2021 & June 2021



Daily Avg. Production - IOC and JVA June 2021



Monthly Condensate Production June 2021



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of June 2021

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in June 2021	137.30 kT	0.14 MT
Cumulative Production as of June 2021	12,293 kT	12.29 MT
Remaining Reserve	4,247 kT	4.25 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

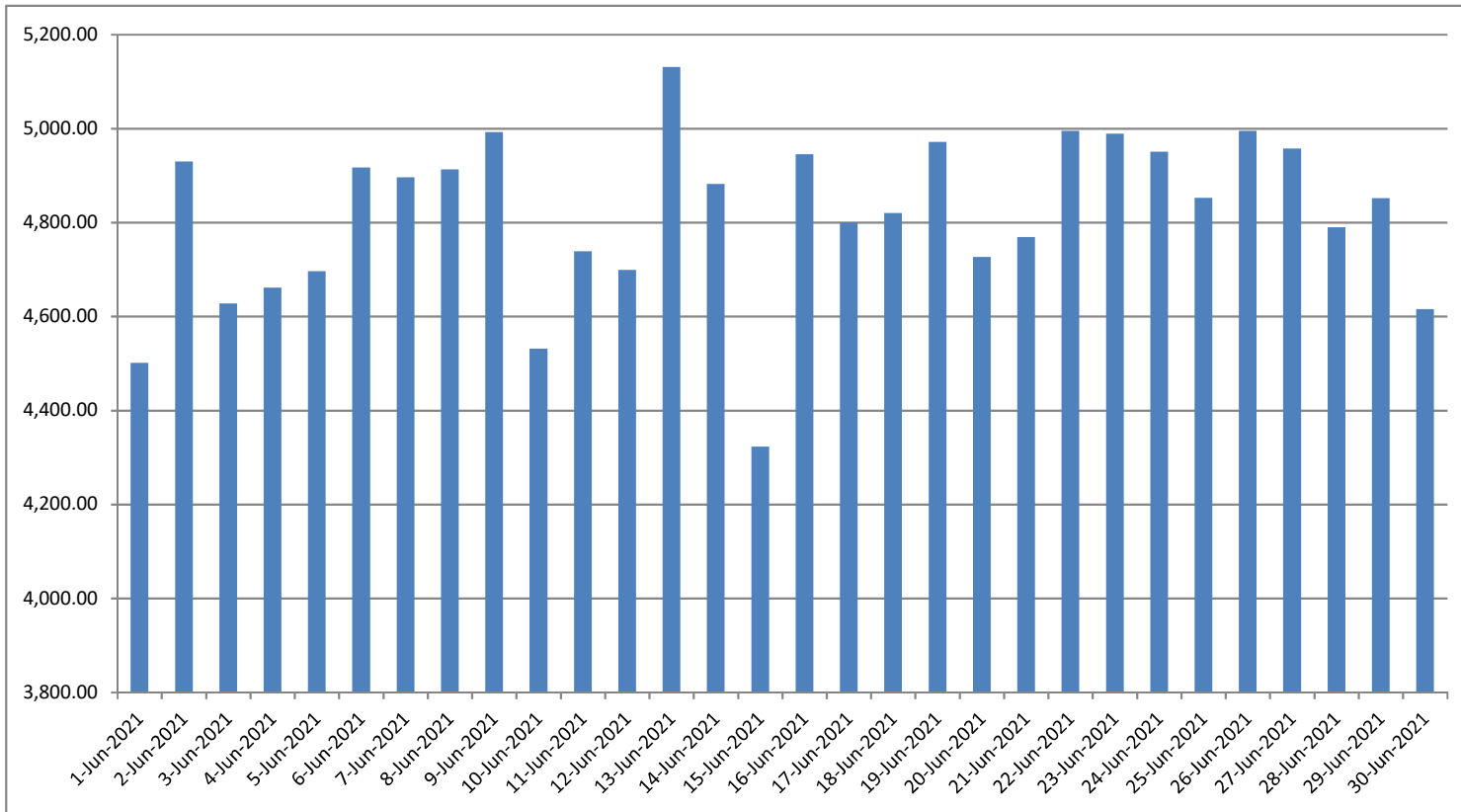
Measurement Record: Surface Belt Weigher

Measurement Period: June 2021

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Jun-2021	4,501.38	4,501.38	4,501.38	4,501.38	
2-Jun-2021	4,930.26	9,431.64	4,930.26	9,431.64	
3-Jun-2021	4,628.13	14,059.77	4,628.13	14,059.77	
4-Jun-2021	4,661.12	18,720.89	4,661.12	18,720.89	
5-Jun-2021	4,696.63	23,417.52	4,696.63	23,417.52	
6-Jun-2021	4,917.44	28,334.96	4,917.44	28,334.96	
7-Jun-2021	4,896.56	33,231.52	4,896.56	33,231.52	
8-Jun-2021	4,912.94	38,144.46	4,912.94	38,144.46	
9-Jun-2021	4,992.63	43,137.09	4,992.63	43,137.09	
10-Jun-2021	4,531.51	47,668.60	4,531.51	47,668.60	
11-Jun-2021	4,738.51	52,407.11	4,738.51	52,407.11	
12-Jun-2021	4,698.94	57,106.05	4,698.94	57,106.05	
13-Jun-2021	5,131.13	62,237.18	5,131.13	62,237.18	
14-Jun-2021	4,882.06	67,119.24	4,882.06	67,119.24	
15-Jun-2021	4,322.89	71,442.13	4,322.89	71,442.13	
16-Jun-2021	4,945.63	76,387.76	4,945.63	76,387.76	
17-Jun-2021	4,799.88	81,187.64	4,799.88	81,187.64	
18-Jun-2021	4,820.57	86,008.21	4,820.57	86,008.21	
19-Jun-2021	4,971.88	90,980.09	4,971.88	90,980.09	
20-Jun-2021	4,726.39	95,706.48	4,726.39	95,706.48	
21-Jun-2021	4,768.95	100,475.43	4,768.95	100,475.43	
22-Jun-2021	4,995.38	105,470.81	4,995.38	105,470.81	
23-Jun-2021	4,989.19	110,460.00	4,989.19	110,460.00	
24-Jun-2021	4,950.63	115,410.63	4,950.63	115,410.63	
25-Jun-2021	4,852.50	120,263.13	4,852.50	120,263.13	
26-Jun-2021	4,995.19	125,258.32	4,995.19	125,258.32	
27-Jun-2021	4,957.70	130,216.02	4,957.70	130,216.02	
28-Jun-2021	4,790.26	135,006.28	4,790.26	135,006.28	
29-Jun-2021	4,851.57	139,857.85	4,851.57	139,857.85	
30-Jun-2021	4,615.94	144,473.79	4,615.94	144,473.79	

less Difference in Water Content:	7172.92
Less Out of Seam dilution:	0
Coal adjustment for scale recalibration	0
Output (tons) measured by Belt Weigher:	137,300.87
Tonnes mined in DARR	0
Net Output after removing DARR	137,300.87

Barapukuria Coal Mine Daywise Data Graph for June 2021



Conclusion

Gas Production in this month is more than the previous month. If the current production rate continues, evidently it can be said that gas production is going to be decreased more with time. However, the government has taken several steps to deal with the reduction in gas production. The government has already formulated the Power Sector Master Plan and initiative has been taken to produce a large portion of the electricity using coal to minimize the gas use in power generation. Gas exploration activities by BAPEX & IOCs have been strengthened and some prospective wells have already been identified. Discoveries of more new wells are much expected in the future. Besides onshore, exploration activities are being undertaken in the offshore and fields with large amount of gas are expected. In some old gas fields, the 3D Seismic survey has revealed more reserves of gas than before. For example, using new technology Bibiyana gas field found an increase of its reserve and a further production for some additional periods will continue. The government has taken initiative to meet the demand of energy through import of LNG, already LNG supplies have started and more LNG will be added to the national grid in the next few years. GSMP has been formulated and new entrepreneur-friendly PSC is being revised. Considering all the perspectives, it can be depicted that in the near future, Bangladesh is prepared to meet the Energy demand and ensure the supply of uninterrupted energy for achieving the Vision-2121, SDG-2030 and Vision-2041.