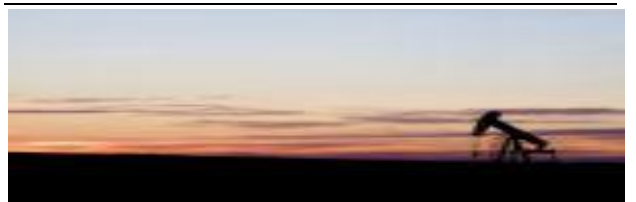




# Gas & Coal Reserve And Production

May 2018



## Gas Reserve & Production at a glance in May 2018:

Gas Initially in Place (GIIP)	:	35,796.19 Bcf
Recoverable (2P)	:	28,685.40 Bcf
Cumulative Production as of May 2018	:	15887.84 Bcf
Remaining Reserve upto May 2018	:	12,797.56 Bcf
Gas Production in May 2018	:	83.00 Bcf
National Oil Company (NOC's) production in May 2018	:	34.05 Bcf (39.71%)
International Oil Company (IOC's) production in May 2018	:	48.95 Bcf (60.29%)
No. of National Oil Company (NOC's) in May 2018	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in May 2018	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company(NOC) in May 2018	:	21
Total gas fields of International Oil Company(IOC) in May 2018	:	4
Total gas wells of National Oil Company(NOC) in May 2018	:	108
Total gas wells of International Oil Company(IOC) in May 2018	:	45
No. of National Oil Company (NOC's) gas production well in May 2018	:	68
No. of International Oil Company (IOC's) gas production well in May 2018	:	43
No. of National Oil company(NOC's) suspended well in May 2018	:	40
No. of International Oil company(IOC's) suspended well in May 2018	:	2

## Executive Summary of May 2018

Total gas and condensate Production in May 2018 were 83.00 Bcf and 359,181 Bbl. In the previous month i.e. April 2018, gas and condensate production was 80.31 Bcf and 355,067 Bbl and in the same month of the previous year i.e. May 2017, total gas and condensate production was 83.84 Bcf and 373,320 Bbl respectively. It indicates that 2.69 Bcf more gas was produced than April 2018 and 0.84 Bcf less gas was produced than May 2017.

The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 34.05 Bcf and 48.95 Bcf gas respectively in May 2018. During the previous month i.e. April 2018 gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 32.45 Bcf and 47.60 Bcf respectively. In the month of May 2018 Bibiyana gas field Produced 38.49 Bcf gas and it ranked top among the gas producers. It is noted that Bibiyana gas field Produced 37.52 Bcf in April 2018 Average production from the field during the month of May 2018 was 1241.61 Mmcfd.

During the month of May 2018 total production of condensate was 359,181 Bbl compared to 355,067.18 Bbl in the previous month i.e. April 2018. Bibiyana gas field Produced 277,580 Bbl condensate and ranked top while Jalalabad ranked 2<sup>nd</sup> by producing 31,442 Bbl. In the previous month i.e. April 2018 Bibiyana gas field and Jalalabad gas field produced 276,022 Bbl and 30,950 Bbl of Condensate respectively.

The month of May 2018 total coal production was 42,340.03 Ton. In the previous month i.e. April 2018 total coal production was 62,983.64 Ton. It indicates that 20,643.61 Ton less Coal was produced compared to previous month.

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## Summary of Reserve and Production As of 31 May 2018

<b>Gas Initially Place (Proven + Probable)</b>	<b>35,796.19 Bcf</b>	<b>35.80 Tcf</b>
<b>Recoverable (Proven + Probable)</b>	<b>28,685.40 Bcf</b>	<b>28.69 Tcf</b>
<b>Gas Production in May 2018</b>	<b>83.00 Bcf</b>	<b>0.08 Tcf</b>
<b>Cumulative Production as of May 2018</b>	<b>15887.84 Bcf</b>	<b>15.89 Tcf</b>
<b>Remaining Reserve</b>	<b>12,797.56 Bcf</b>	<b>12.80 Tcf</b>

*NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA*

# Summary of Reserve and Production

(As of May 2018)



Sl No.	Field	2P	GIIP	2P Reserve	Gas Prod. In May '18	Cum. Gas Production	Remaining Reserve	Cum. Con. Production	Gas in Bcf
1	Begumganj		47.0	33.0	0.0	0.9	32.1		0
2	Shahbazpur		415.0	261.0	1.7	45.7	215.3		5
3	Semutang		654.0	318.0	0.0	12.9	305.1		5
4	Fenchuganj		483.0	329.0	0.3	155.8	173.2		114
5	Salda Nadi		393.0	275.0	0.1	90.3	184.7		58
6	Srikail*		230.0	161.0	1.1	74.1	86.9		108
7	Sundalpur *		62.2	50.2	0.2	10.5	39.7		0
8	Rupganj		48.0	33.6	0.0	0.7	32.9		1
<b>Bapex</b>			<b>2,332.2</b>	<b>1,460.8</b>	<b>3.3</b>	<b>390.8</b>	<b>1,070.0</b>		<b>292</b>
9	Meghna		122.0	101.0	0.4	66.3	34.7		103
10	Narshingdi		405.0	345.0	0.8	194.2	150.8		409
11	Kamta		72.0	50.0	0.0	21.1	28.9		4
12	Habiganj		3,981.0	2,787.0	6.8	2,380.2	406.8		126
13	Bakhrabad		1,825.0	1,387.0	0.9	806.0	581.0		1,017
14	Titas		9,039.0	7,582.0	16.8	4,540.9	3,041.1		5,133
<b>BGFCL</b>			<b>15,444.0</b>	<b>12,252.0</b>	<b>25.7</b>	<b>8,008.9</b>	<b>4,243.1</b>		<b>6,791</b>
15	Sangu		976.0	771.0	0.0	489.5	281.5		37
<b>Santos/Cairn</b>			<b>976.0</b>	<b>771.0</b>	<b>0.0</b>	<b>489.5</b>	<b>281.5</b>		<b>37</b>
16	Bibiyana		5,321.0	4,532.0	38.5	3,324.1	1,207.9		19,270
17	Moulavi Bazar		630.0	494.0	1.1	316.5	177.5		117
18	Jalalabad**		1,346.0	1,346.0	7.7	1,226.0	120.0		9,934
<b>Chevron</b>			<b>7,297.0</b>	<b>6,372.0</b>	<b>47.2</b>	<b>4,866.7</b>	<b>1,505.3</b>		<b>29,321</b>
19	Feni		185.0	130.0	0.0	63.0	67.0		110
<b>Niko</b>			<b>185.0</b>	<b>129.6</b>		<b>63.0</b>	<b>66.6</b>		<b>110</b>
20	Kailas Tila		3,463.0	2,880.0	1.9	713.2	2,166.8		7,689
21	Sylhet		580.0	408.0	0.1	213.4	194.6		790
22	Rashidpur		3,887.0	3,134.0	1.6	616.6	2,517.4		766
23	Chattak		677.0	474.0	0.0	25.8	448.2		4
24	Beani Bazar		225.0	137.0	0.3	93.3	43.7		1,538
<b>SGFL</b>			<b>8,832.0</b>	<b>7,033.0</b>	<b>3.9</b>	<b>1,662.2</b>	<b>5,370.8</b>		<b>10,786</b>
25	Bangura		730.0	621.0	2.8	406.8	214.2		1,011
<b>Tullow</b>			<b>730.0</b>	<b>621.0</b>	<b>2.8</b>	<b>406.8</b>	<b>214.2</b>		<b>1,011</b>
26	Kutubdia		65.0	46.0	0.0	0.0	46.0		0
<b>Total</b>			<b>35,796.2</b>	<b>28,685.4</b>	<b>83.00</b>	<b>15,887.8</b>	<b>12,797.6</b>		<b>48,347</b>

\* Preliminary reserve estimated by BAPEX

\*\* 2P reserve estimation by Petrobangla has crossed the limit. So 2P reserve is estimated as GIIP reserve now.

## Production comparison between Apr 2018 & May 2018



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

SI No.	Field	Gas Prod. (MMcf) in April'18	Daily Avg. (MMcfd) in April'18	Gas Prod. (MMcf) in May'18	Daily Avg. (MMcfd) in May'18
1	Begumganj	0	0	0	0
2	Shahbazpur	1425	47	1653	53
3	Semutang	40	1	36	1
4	Fenchuganj	244	8	260	8
5	Salda Nadi	59	2	62	2
6	Srikail	1032	34	1057	34
7	Sundalpur	178	6	207	7
8	Rupganj	0	0	0	0
<b>Bapex</b>		<b>2978</b>	<b>99</b>	<b>3274</b>	<b>106</b>
9	Meghna	380	13	385	12
10	Narshingdi	820	27	843	27
11	Kamta	0	0	0	0
12	Habiganj	6572	219	6792	219
13	Bakhrabad	907	30	915	30
14	Titas	16171	539	16807	542
<b>BGFCL</b>		<b>24850</b>	<b>828</b>	<b>25742</b>	<b>830</b>
15	Sangu	0	0	0	0
<b>Santos/Cairn</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
16	Bibiyana	37517	1251	38490	1242
17	Moulavi Bazar	1049	35	1091	35
18	Jalalabad	7461	249	7665	247
<b>Chevron</b>		<b>46027</b>	<b>1534</b>	<b>47246</b>	<b>1524</b>
19	Feni	0	0	0	0
<b>Niko</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
20	Kailas Tila	1844	61	1904	61
21	Sylhet	134	4	136	4
22	Rashidpur	1583	53	1628	53
23	Chattak	0	0	0	0
24	Beani Bazar	272	9	279	9
<b>SGFL</b>		<b>3832</b>	<b>128</b>	<b>3947</b>	<b>127</b>
25	Bangura	2622	87	2794	90
<b>Tullow</b>		<b>2622</b>	<b>87</b>	<b>2794</b>	<b>90</b>
26	Kutubdia	0	0	0	0
<b>Total</b>		<b>80310</b>	<b>2677</b>	<b>83003</b>	<b>2678</b>

## Monthly Production by Field and Well upto May 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
<b>Field :</b>	<b>Bakharabad</b>																
BKB-1	0	0	0	0	0								0	141,167	0	0	1,030
BKB-2	44.35	39	41	38	38								200	86,326	543	731	873
BKB-3	202.35	184	182	158	160								886	159,742	2,249	2,223	1,620
BKB-4	0	0	0	0	0									55,872			
BKB-5	155.66	141	152	149	155								752	57,741	1,847	1,814	1,821
BKB-6	0	0	0	0	0								0	50,069			
BKB-7	0	0	0	0	0								0	107,750	0	0	1,399
BKB-8	198.43	177	192	161	165								893	125,137	3,462	4,142	3,536
BKB-9	320.41	280	304	291	285								1,480	19,270	3,637	4,160	4,287
BKB-10	121.80	108	117	110	113								570	2,946	1,453	924	
<b>Field Total:</b>	<b>1,043</b>	<b>928</b>	<b>987</b>	<b>907</b>	<b>915</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,781</b>	<b>806,019</b>	<b>13,190</b>	<b>13,070</b>	<b>14,565</b>
<b>Daily Avg.(mmscfd)</b>	34	33	32	30	30	0	0	0	0	0	0	0	32		36	36	40
<b>Field :</b>	<b>Bangura</b>																
Bangura-1	467	403	411	383	379								2,042	86,682	4,914	4,886	5,316
Bangura-2	628	552	610	578	697								3,065	75,800	7,837	9,200	10,167
Bangura-3	662	587	640	620	625								3,134	92,596	8,662	10,038	10,942
Bangura-6	358	322	740	698	358								2,476	6,576	4,100		
Bangura-5	759	670	351	342	736								2,859	145,191	9,699	11,514	12,347
<b>Field Total:</b>	<b>2,875</b>	<b>2,533</b>	<b>2,753</b>	<b>2,622</b>	<b>2,794</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>13,577</b>	<b>406,845</b>	<b>35,212</b>	<b>35,639</b>	<b>38,773</b>
<b>Daily Avg.(mmscfd)</b>	93	90	89	87	90	0	0	0	0	0	0	0	90		96	98	106
<b>Field :</b>	<b>Beani Bazar</b>																
BB-1	0	0	0	0	0								0	35,481	1,023	33	0
BB-2	281	251	279	272	279								1,362	57,822	3,282	3,431	3,477
<b>Field Total:</b>	<b>281</b>	<b>251</b>	<b>279</b>	<b>272</b>	<b>279</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,362</b>	<b>93,303</b>	<b>4,306</b>	<b>3,464</b>	<b>3,477</b>
<b>Daily Avg.(mmscfd)</b>	9	9	9	9	9	0	0	0	0	0	0	0	9		12	9	10
<b>Field :</b>	<b>Bibiyana</b>																
BY-1	2,807	2,069	2,766	2,778	3,056								13,477	359,618	35,595	35,050	31,887
BY-2	1,913	1,349	1,823	1,764	1,902								8,751	261,790	23,957	20	16,096
BY-3	637	740	965	672	756								3,770	232,791	9,904	16,873	19,957
BY-4	1,342	1,062	2,189	2,345	2,924								9,862	161,841	6,571	7,322	11,070



## Monthly Production by Field and Well upto May 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
BY-5	364	323	186	70	54								997	166,834	8,117	9,229	10,856
BY-6	1,008	657	986	1041	967								4,658	215,097	11,879	15,208	16,520
BY-7	471	1,286	1,881	2468	528								6,634	228,062	32,874	33,040	10,895
BY-8	785	562	740	790	783								3,661	128,984	12,486	2,987	5,237
BY-9	53	0	12	0	0								65	120,589	6,247	6,820	7,197
BY-10	2,605	1,922	2,790	2319	2,895								12,532	316,575	32,967	33,582	32,542
BY-11	550	802	1,035	1042	1,192								4,621	112,435	6,813	9,357	12,458
BY-12	630	437	635	558	613								2,874	118,743	8,284	10,574	12,677
BY-13	782	768	1,144	1226	1,231								5,151	64,940	11,842	15,603	19,645
BY-14	1,043	752	1,176	1114	967								5,051	84,142	15,354	15,170	25,721
BY-15	2,006	1,399	2,085	1931	2,103								9,523	82,149	19,111	17,698	16,439
BY-16	826	615	878	904	777								4,000	55,808	12,541	15,844	18,446
BY-17	1,401	885	1,389	1412	1,244								6,331	66,599	15,412	15,463	23,304
BY-18	2,552	1,879	2,613	2665	2,548								12,257	98,170	29,509	33,072	23,332
BY-19	797	588	763	717	653								3,519	27,452	9,859	9,383	4,691
BY-20	427	513	706	717	691								3,054	33,059	6,533	9,282	14,190
BY-21	943	688	914	801	847								4,194	29,748	13,246	8,533	3,775
BY-22	2,150	1,536	2,231	1952	2,174								10,041	93,086	27,093	33,387	22,565
BY-23	2,684	1,990	2,699	2614	2,799								12,785	32,789	15,333	4,405	266
BY-24	1,142	715	1,101	875	1,228								5,060	49,956	13,484	15,265	13,497
BY-25	2,332	1,855	2,275	2209	2,629								11,301	88,174	30,331	33,282	13,260
BY-26	2,706	2,004	2,775	2533	2,931								12,950	94,663	30,446	33,167	18,099
<b>Field Total:</b>	<b>34958</b>	<b>27394</b>	<b>38761</b>	<b>37517</b>	<b>38490</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>177,120</b>	<b>3,324,093</b>	<b>445,787</b>	<b>439,615</b>	<b>404,621</b>
<b>Daily Avg.(mmscfd)</b>	1128	978	1250	1251	1242	0	0	0	0	0	0	0	1,173		1,221	1,204	1,109
<b>Field :</b>	<b>Chattak</b>																
Ch-1	Production Suspended													25,834			
<b>Field Total:</b>														<b>25,834</b>			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field :</b>	<b>Fenchuganj</b>																
Fenchuganj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	38,169	0	0	0
Fenchuganj-3	395	352	349	241	239								1,577	89,029	6,192	7,606	7,564
Fenchuganj-4	14	30	32	3	20								99	28,564	441	3,189	5,834

## Monthly Production by Field and Well upto May 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
<b>Field Total:</b>	<b>409</b>	<b>382</b>	<b>381</b>	<b>244</b>	<b>260</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,675</b>	<b>155,761</b>	<b>6,633</b>	<b>10,795</b>	<b>13,398</b>
<b>Daily Avg.(mmscfd)</b>	13	14	12	8	8	0	0	0	0	0	0	0	11		18	30	37
<b>Field :</b>	<b>Feni</b>																
Feni-1	Production Suspended													34,214			
Feni-2	Production Suspended													6,119			
Feni-3	Production Suspended													2,176			
Feni-4	Production Suspended													14,386			
Feni-5	Production Suspended													6,127			
<b>Field Total:</b>														<b>63,023</b>			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field :</b>	<b>Habiganj</b>																
Hbj-1	0	0	0	0	0								0	275,901	0	0	0
Hbj-2	0	0	0	0	0								0	275,704	0	0	0
Hbj-3	1,118	1,008	1,120	1084	1,120								5,450	369,452	13,151	13,227	13,080
Hbj-4	1,118	1,008	1,120	1084	1,120								5,450	363,910	13,151	13,227	13,080
Hbj-5	808	728	809	783	809								3,936	292,113	9,497	9,552	9,446
Hbj-6	467	421	468	453	468								2,276	158,998	5,491	5,523	5,462
Hbj-7	1,243	1,126	1,243	1201	1,241								6,054	244,640	14,565	14,685	14,659
Hbj-8	0	0	0	0	0								0	11,023	0	0	0
Hbj-9	0	0	0	0	0								0	52,652	0	0	0
Hbj-10	1,196	1,084	1,196	1156	1,195								5,828	245,032	14,058	14,629	14,659
Hbj-11	839	760	839	811	838								4,088	90,817	10,398	11,247	11,367
<b>Field Total:</b>	<b>6,790</b>	<b>6,135</b>	<b>6,793</b>	<b>6,572</b>	<b>6,792</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>33,082</b>	<b>2,380,243</b>	<b>80,313</b>	<b>82,091</b>	<b>81,752</b>
<b>Daily Avg.(mmscfd)</b>	219	219	219	219	219	0	0	0	0	0	0	0	219		220	225	224
<b>Field :</b>	<b>Jalalabad</b>																
JB-1	1,048	791	800	871	898								4,409	239,708	9,142	11,951	18,014
JB-2	1,140	1,054	1,130	1086	1,115								5,525	272,148	14,517	17,057	20,012
JB-3	1,510	1,414	1,515	1448	1,487								7,373	330,499	19,162	21,086	26,552
JB-4	586	568	621	452	465								2,692	275,872	7,045	8,313	20,427

## Monthly Production by Field and Well upto May 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
JB-6	1,510	1,415	1,513	1,448	1,487								7,372	49,332	19,524	19,136	3,300
JB-7	1,202	1,021	1,159	1,086	1,115								5,583	21,920	10,324	5,254	760
JB-8	1,125	1,026	1,098	1,071	1,099								5,419	36,556	14,513	16,252	372
<b>Field Total:</b>	<b>8,121</b>	<b>7,290</b>	<b>7,836</b>	<b>7,461</b>	<b>7,665</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>38,373</b>	<b>1,226,035</b>	<b>94,226</b>	<b>99,048</b>	<b>89,437</b>
<b>Daily Avg.(mmscfd)</b>	262	260	253	249	247	0	0	0	0	0	0	0	254		258	271	245
<b>Field :</b>	<b>Kailas Tila</b>																
KTL-1	0	0	0	0	0								0	204,347	0	0	0
KTL-2	620	555	611	592	609								2,986	173,942	7,242	7,282	7,111
KTL-3	279	226	249	240	248								1,242	136,115	3,255	5,003	5,920
KTL-4	293	261	289	279	291								1,414	94,173	3,680	3,499	4,009
KTL-5	0	0	0	0	0								0	17,923	0	0	0
KTL-6	768	683	758	732	755								3,697	85,836	9,086	8,975	8,732
KTL-7	0	0	0	0	0								0	816	0	329	487
<b>Field Total:</b>	<b>1,961</b>	<b>1,724</b>	<b>1,907</b>	<b>1,844</b>	<b>1,904</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,339</b>	<b>713,151</b>	<b>23,263</b>	<b>25,088</b>	<b>26,259</b>
<b>Daily Avg.(mmscfd)</b>	63	62	62	61	61	0	0	0	0	0	0	0	62		64	69	72
<b>Field :</b>	<b>Kamta</b>																
Kamta-1	Production Suspended													<b>21,139</b>			
<b>Field Total:</b>														<b>21,139</b>			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field :</b>	<b>Meghna</b>																
M-1	396	356	390	380	385								1,906	66,342	4,625	4,425	3,838
<b>Field Total:</b>	<b>396</b>	<b>356</b>	<b>390</b>	<b>380</b>	<b>385</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,906</b>	<b>66,342</b>	<b>4,625</b>	<b>4,425</b>	<b>3,838</b>
<b>Daily Avg.(mmscfd)</b>	13	13	13	13	12	0	0	0	0	0	0	0	13		13	12	11
<b>Field :</b>	<b>Moulavi Bazar</b>																
MV Bazar-2	217	191	218	215	216								1,056	52,792	2,866	3,201	2,889
MV Bazar-3	356	318	343	334	332								1,684	155,780	4,705	5,394	6,116
MV Bazar-4	254	238	301	329	359								1,481	56,446	3,945	4,141	2,927
MV Bazar-5	Production Suspend		0	0	0	0	0	0	0	0	0	0		66			
MV Bazar-6	174	156	175	168	180								853	15,468	1,676	1,737	2,198

## Monthly Production by Field and Well upto May 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
MV Bazar-7	4	3	3	2	3								15	5,639	152	123	1,433
MV Bazar-9	0	1	0	0	0								1	30,335	0	41	474
<b>Field Total:</b>	<b>1,005</b>	<b>907</b>	<b>1,039</b>	<b>1,049</b>	<b>1,091</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,090</b>	<b>316,526</b>	<b>13,345</b>	<b>14,638</b>	<b>16,037</b>
<b>Daily Avg.(mmscfd)</b>	32	32	34	35	35	0	0	0	0	0	0	0	34		37	40	44
<b>Field :</b>	<b>Narshingdi</b>																
N-1	535	479	523	511	524								2,572	140,985	6,279	6,242	6,239
N-2	308	282	321	309	319								1,539	53,204	3,962	4,122	3,914
<b>Field Total:</b>	<b>843</b>	<b>761</b>	<b>845</b>	<b>820</b>	<b>843</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,111</b>	<b>194,189</b>	<b>10,241</b>	<b>10,364</b>	<b>10,154</b>
<b>Daily Avg.(mmscfd)</b>	27	27	27	27	27	0	0	0	0	0	0	0	27		28	28	28
<b>Field :</b>	<b>Rashidpur</b>																
RP-1	568	508	562	538	554								2,730	163,287	6,625	6,639	6,423
RP-2	0	0	0	0	0									82,474			
RP-3	307	276	303	291	302								1,479	129,146	3,730	3,877	4,177
RP-4	289	259	284	273	281								1,385	126,053	3,516	3,675	3,683
RP-5	0	0	0	0	0									25,647			
RP-6	0	0	0	0	0								0	9,983	0	0	0
RP-7	187	169	186	178	185								903	63,133	2,225	2,355	2,236
RP-8	318	287	316	303	306								1,531	16,868	3,977	4,422	5,115
<b>Field Total:</b>	<b>1,668</b>	<b>1,498</b>	<b>1,650</b>	<b>1,583</b>	<b>1,628</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,028</b>	<b>616,591</b>	<b>20,074</b>	<b>20,969</b>	<b>21,634</b>
<b>Daily Avg.(mmscfd)</b>	54	54	53	53	53	0	0	0	0	0	0	0	53		55	57	59
<b>Field :</b>	<b>Salda Nadi</b>																
Salda-1	0	0	0	0	0		0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	0	0		0	0	0	0	0	0	0	28,495	0	0	0
Salda-3	49	52	54	54	56								265	24,778	1,514	2,350	3,546
Salda-4	10	7	5	6	6								33	80	14	34	
<b>Field Total:</b>	<b>59</b>	<b>59</b>	<b>59</b>	<b>59</b>	<b>62</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>298</b>	<b>90,257</b>	<b>1,527</b>	<b>2,383</b>	<b>3,546</b>
<b>Daily Avg.(mmscfd)</b>	2	2	2	2	2	0	0	0	0	0	0	0	2		4	7	10
<b>Field :</b>	<b>Sangu</b>																

## Monthly Production by Field and Well upto May 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0	
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0	
Sangu-4	Production Suspended						0	0	0	0	0	0	0	87,280				
Sangu-5	Production Suspended						0	0	0	0	0	0	0	61,674				
Sangu-7	Production Suspended						0	0	0	0	0	0	0	18,202				
Sangu-8	Production Suspended						0	0	0	0	0	0	0	37,619				
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0	
Sangu-10	Production Suspended						0	0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0	
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>489,467</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
<b>Field :</b>	<b>Semutang</b>																	
Semutang-5	39	31	39	33	29									170	11,945	471	946	1,389
Semutang-6	8	7	8	7	6									37	909	66	0	15
<b>Field Total:</b>	<b>47</b>	<b>37</b>	<b>47</b>	<b>40</b>	<b>36</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>207</b>	<b>12,854</b>	<b>537</b>	<b>946</b>	<b>1,403</b>
<b>Daily Avg.(mmscfd)</b>	2	1	2	1	1	0	0	0	0	0	0	0	0	1		1	3	4
<b>Field :</b>	<b>Shahbazpur</b>																	
Shahbazpur-1	134	0	0	0	0									134	21,358	4,835	3,623	2,268
Shahbazpur-2	324	5	423	598	648									1,998	6,429	4,243	189	0
Shahbazpur-3	291	444	453	369	406									1,964	9,068	1,162	3,116	2,826
Shahbazpur-4	452	647	643	458	599									2,799	8,866	1,801	1,091	3,175
<b>Field Total:</b>	<b>1,202</b>	<b>1,095</b>	<b>1,519</b>	<b>1,425</b>	<b>1,653</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,894</b>	<b>45,722</b>	<b>12,041</b>	<b>8,019</b>	<b>8,269</b>
<b>Daily Avg.(mmscfd)</b>	39	39	49	47	53	0	0	0	0	0	0	0	0	46		33	22	23
<b>Field</b>	<b>Srikail</b>																	
Srikail-2	440	403	435	423	430									2,131	34,920	5,384	6,064	6,150
Srikail-3	382	340	378	359	369									1,828	32,387	4,944	6,607	7,919

## Monthly Production by Field and Well upto May 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
Srikail-4	265	239	264	250	258								1,276	6,751	3,439	2,035	
<b>Field Total:</b>	<b>1,086</b>	<b>982</b>	<b>1,077</b>	<b>1,032</b>	<b>1,057</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,235</b>	<b>74,057</b>	<b>13,767</b>	<b>14,707</b>	<b>14,070</b>
<b>Daily Avg.(mmscfd)</b>	35	35	35	34	34	0	0	0	0	0	0	0	35		38	40	39
<b>Field :</b>	<b>Sundalpur</b>																
Sundalpur -1	0	0	0	0	0								0	9,809	0	552	1,425
Sundalpur -2	51	142	158	178	207								736	736	0	0	0
<b>Field Total:</b>	<b>51</b>	<b>142</b>	<b>158</b>	<b>178</b>	<b>207</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>736</b>	<b>10,545</b>	<b>0</b>	<b>552</b>	<b>1,425</b>
<b>Daily Avg.(mmscfd)</b>	2	5	5	6	7	0	0	0	0	0	0	0	5		0	2	4
<b>Field :</b>	<b>Sylhet</b>																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	146	133	138	134	136								687	26,056	2,061	2,212	2,239
Surma-1	0	0	0	0	0								0	6,528	249	720	791
<b>Field Total:</b>	<b>146</b>	<b>133</b>	<b>138</b>	<b>134</b>	<b>136</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>687</b>	<b>213,364</b>	<b>2,309</b>	<b>2,932</b>	<b>3,031</b>
<b>Daily Avg.(mmscfd)</b>	5	5	4	4	4	0	0	0	0	0	0	0	5		6	8	8
<b>Field :</b>	<b>Titas</b>																
Titas-1	758	665	743	767	786								3,719	434,832	7,897	9,999	10,555
Titas-2	1,022	875	956	949	972								4,773	428,756	11,506	11,474	13,015
Titas-3	Production Suspended												0	314,888			
Titas-4	1,001	892	964	960	1,000								4,817	363,543	11,798	12,782	12,882
Titas-5	1,016	902	984	1,002	1,002								4,906	421,320	11,869	10,692	13,118
Titas-6	997	919	1,053	1,036	1,065								5,069	356,168	12,029	12,809	12,958
Titas-7	1,041	924	1,003	988	1,040								4,995	337,941	11,707	12,125	12,259
Titas-8	524	472	523	521	542								2,582	269,064	6,889	7,046	7,162
Titas-9	586	508	552	546	580								2,772	272,556	8,246	8,467	8,355
Titas-10	651	583	639	631	652								3,156	194,545	7,431	4,350	2,425
Titas-11	892	812	915	877	837								4,333	241,235	10,276	9,075	10,129
Titas-12	415	395	436	421	437								2,106	97,721	5,168	5,326	5,218
Titas-13	623	555	619	599	613								3,009	186,149	7,879	9,553	10,106
Titas-14	673	590	645	631	652								3,191	145,973	8,309	8,888	9,582
Titas-15	433	404	463	490	507								2,297	136,268	7,973	11,777	12,315

## Monthly Production by Field and Well upto May 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
Titas-16	782	677	747	726	745								3,677	141,418	10,060	11,333	11,966
Titas-17	556	499	560	539	547								2,701	35,869	7,011	7,359	7,080
Titas-18	587	527	589	569	572								2,844	34,185	7,168	7,338	7,075
Titas-19	516	481	529	516	534								2,576	24,510	6,106	6,253	6,309
Titas-20	321	291	323	311	534								1,780	16,694	3,635	3,645	3,604
Titas-21	249	224	248	240	255								1,217	7,454	2,800	1,572	0
Titas-22	373	335	363	348	360								1,778	22,038	4,336	5,497	6,468
Titas-27	508	458	496	481	496								2,439	25,451	6,136	6,233	6,193
Titas-23	485	442	487	461	474								2,349	6,759	4,410		
Titas-24	248	224	248	236	236								1,193	3,476	2,283		
Titas-25	532	479	534	521	543								2,609	8,499	5,622	269	
Titas-26	816	742	832	805	826								4,021	13,614	9,210	383	
<b>Field Total:</b>	<b>16,604</b>	<b>14,874</b>	<b>16,451</b>	<b>16,171</b>	<b>16,807</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>80,908</b>	<b>4,540,924</b>	<b>197,756</b>	<b>184,246</b>	<b>188,773</b>
<b>Daily Avg.(mmscfd)</b>	536	531	531	539	542	0	0	0	0	0	0	0	536		542	505	517
<b>Field :</b>	<b>Begumganj</b>																
Begumganj-3	0	0											0	877	0	85	791
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>877</b>	<b>0</b>	<b>85</b>	<b>791</b>
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	2
<b>Field :</b>	<b>Rupganj</b>																
Rupganj-1	0	0											0	679	679		
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>679</b>	<b>679</b>		
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		2		
<b>Grand Total (in Bcf)</b>	79.54	67.48	83.07	80.31	83.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	393.4	15,887.8	979.8	973.1	945.3
<b>Daily Avg.(mmscfd)</b>	2,566	2,410	2,680	2,677	2,678	0	0	0	0	0	0	0	2,605		2,684	2,666	2,590

## Monthly Condensate Production by Fields upto May 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2017	2016	2015
Bakhrabad	574	499	381	360	391								2,205	1,017	6,173	7,091	6,632
Daily Avg.	19	18	12	12	13	0	0	0	0	0	0	0	15		17	229	214
Bangura	8,773	7,740	7,919	7,772	7,948								40,152	1,011	103,198	103,416	108,140
Daily Avg.	283	276	255	259	256	0	0	0	0	0	0	0	266		283	3,336	3,488
Beani Bazar	4,559	3,897	4,497	4,321	4,461								21,736	1,538	68,202	56,146	55,563
Daily Avg.	147	139	145	144	144	0	0	0	0	0	0	0	144		187	1,811	1,792
Bibiyana	287,672	261,508	280,664	276,022	277,580								1,383,446	19,270	3,283,757	3,291,906	2,277,248
Daily Avg.	9,280	9,340	9,054	9,201	8,954	0	0	0	0	0	0	0	9,162		8,997	106,191	73,460
Chattak	0	0	0	0	0								0	4			
Daily Avg.	0	0	0	0	0								0				
Fenchuganj	143	123	135	96	141								638	114	2,462	6,138	8,895
Daily Avg.	5	4	4	3	5	0	0	0	0	0	0	0	4		7	198	287
Feni	0	0	0	0	0								0	110	0	0	0
Daily Avg.	0	0	0	0	0								0		0	0	0
Habiganj	337	303	337	327	327								1,631	126	3,955	4,143	4,075
Daily Avg.	11	11	11	11	11	0	0	0	0	0	0	0	11		11	134	131
Jalalabad	35,294	31,133	33,027	30,950	31,442								161,846	9,934	437,070	528,191	577,549
Daily Avg.	1,139	1,112	1,065	1,032	1,014	0	0	0	0	0	0	0	1,072		1,197	17,038	18,631
Kailas Tila	16,735	19,090	17,805	14,349	15,754								83,733	7,689	203,979	223,169	250,829
Daily Avg.	540	682	574	478	508	0	0	0	0	0	0	0	555		559	7,199	8,091
Kamta	Production Suspended														4		
Daily Avg.														0		0	
Meghna	649	587	660	641	687								3,224	103	7,741	7,735	6,952
Daily Avg.	21	21	21	21	22	0	0	0	0	0	0	0	21		21	250	224
Moulavi Bazar	109	90	89	77	83								449	117	1,128	1,585	1,606
Daily Avg.	4	3	3	3	3	0	0	0	0	0	0	0	3		3	51	52



## Monthly Condensate Production by Fields upto May 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2017	2016	2015
Narshingdi	1,390	1,226	1,359	1,329	1,388								6,692	409	16,656	17,534	17,840
Daily Avg.	45	44	44	44	45	0	0	0	0	0	0	0	44		46	566	575
Rashidpur	718	564	966	1,136	1,423								4,806	766	10,723	14,938	17,853
Daily Avg.	23	20	31	38	46	0	0	0	0	0	0	0	32		29	482	576
Saldanadi	0	2	0	0	0								2	58	225	386	550
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		1	12	18
Sangu	0	0	0	0	0								0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	3	4	6	3								16	5	99	272	531
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	9	17
Shahbazpur	181	145	198	171	201								896	5	1,791	839	816
Daily Avg.	6	5	6	6	6	0	0	0	0	0	0	0	6		5	27	26
Srikail	2,966	2,608	2,924	2,812	2,578								13,887	108	37,879	21,075	10,527
Daily Avg.	96	93	94	94	83	0	0	0	0	0	0	0	92		104	680	340
Sundalpur	0	3	5	3	2								14	0	0	0	39
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	1
Sylhet	987	772	650	932	931								4,272	790	15,593	20,532	22,261
Daily Avg.	32	28	21	31	30	0	0	0	0	0	0	0	28		43	662	718
Titas	14,787	13,325	13,121	13,763	13,841								68,837	5,133	154,262	133,133	134,637
Daily Avg.	477	476	423	459	446	0	0	0	0	0	0	0	456		423	4,295	4,343
Begumganj	0	0	0	0	0								0	0	0	0	143
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	5
Rupganj	0	0	0	0	0								0	1	1,133		
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		3		
<b>Total (000'bbl)</b>	<b>376</b>	<b>344</b>	<b>365</b>	<b>355</b>	<b>359</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,798</b>	<b>48,347</b>	<b>4,356</b>	<b>4,438</b>	<b>3,499</b>
<b>Daily Avg. (000'bbl)</b>	<b>12.1</b>	<b>12.3</b>	<b>11.8</b>	<b>11.8</b>	<b>11.6</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>12</b>		<b>11.9</b>	<b>12.2</b>	<b>9.6</b>

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

## Monthly Water Production by Fields in May 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	2,017
Bakhrabad	2,868	2,279	2,356	2,280	2,356								12,139	8,419
Daily Avg.	93	81	76	76	76	0	0	0	0	0	0	0	80	
Bangura	3,961	3,560	3,864	3,712	3,852								18,949	11,705
Daily Avg.	128	127	125	124	124	0	0	0	0	0	0	0	125	
Beani Bazar	8,498	7,789	8,836	8,831	9,311								43,265	24,865
Daily Avg.	274	278	285	294	300	0	0	0	0	0	0	0	287	
Bibiyana	16,080	14,564	17,086	15,346	16,210								79,286	47,219
Daily Avg.	519	520	551	512	523	0	0	0	0	0	0	0	525	
Chattak	0	0	0	0	0									
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	
Fenchuganj	2,499	2,423	2,553	2,165	3,234								12,874	6,700
Daily Avg.	81	87	82	72	104	0	0	0	0	0	0	0	85	
Feni	0	0	0	0	0								0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	1,760	1,580	1,772	1,706	1,706								8,524	5,197
Daily Avg.	57	56	57	57	55	0	0	0	0	0	0	0	56	
Jalalabad	4,132	4,539	4,717	4,495	4,616								22,499	12,915
Daily Avg.	133	162	152	150	149	0	0	0	0	0	0	0	149	
Kailas Tila	3,037	3,171	3,589	3,477	3,620								16,894	6,809
Daily Avg.	98	113	116	116	117	0	0	0	0	0	0	0	112	
Kamta	0	0	0	0	0									
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	
Meghna	173	168	173	173	175								862	551
Daily Avg.	6	6	6	6	6	0	0	0	0	0	0	0	6	
Moulavi Bazar	326	268	268	657	355								1,874	754
Daily Avg.	11	10	9	22	11	0	0	0	0	0	0	0	12	
Narshingdi	888	798	884	857	884								4,311	2,645
Daily Avg.	29	29	29	29	29	0	0	0	0	0	0	0	29	
Rashidpur	10,397	9,335	10,279	9,865	10,982								50,858	30,969
Daily Avg.	335	333	332	329	354	0	0	0	0	0	0	0	337	
Saldanadi	8	7	0	0	0								15	387
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	

## Monthly Water Production by Fields in May 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	2,017
Sangu	0	0	0	0	0								0	0
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	416	302	388	379	281								1,765	719
Daily Avg	13	11	13	13	9	0	0	0	0	0	0	0	12	
Shahbazpur	1,390	1,193	1,646	1,513	1,800								7,542	3,912
Daily Avg.	45	43	53	50	58	0	0	0	0	0	0	0	50	
Srikail	1,619	1,439	1,542	1,446	1,509								7,555	4,904
Daily Avg.	52	51	50	48	49	0	0	0	0	0	0	0	50	
Sundalpur	3	7	15	16	13								54	0
Daily Avg.	0	0	0	1	0	0	0	0	0	0	0	0	0	
Sylhet	837	891	1,143	1,474	1,631								5,976	1,298
Daily Avg.	27	32	37	49	53	0	0	0	0	0	0	0	40	
Titas	47,689	42,663	47,259	46,962	49,032								233,605	126,334
Daily Avg.	1,538	1,524	1,524	1,565	1,582	0	0	0	0	0	0	0	1,547	
Begumganj	0	0	0	0	0								0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	
Rupganj	0	0	0	0	0								0	34
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>Total (000'bl</b>	<b>106,580</b>	<b>96,975</b>	<b>108,371</b>	<b>105,354</b>	<b>111,567</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>528,846</b>	<b>296</b>
<b>Daily Avg. (000'bb)</b>	<b>3,438</b>	<b>3,463</b>	<b>3,496</b>	<b>3,512</b>	<b>3,599</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,502</b>	<b>1</b>

## Conditions of Field and Well upto May 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
<b>Field : Bakharabad</b>								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
<b>Field : Bangura</b>								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
<b>Field : Beani Bazar</b>								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
<b>Field : Bibiyana</b>								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

## Conditions of Field and Well upto May 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		1998			2104-2229	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		1998			1904-2218	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		1998			1354-1477	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		1998			1248-1262	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		1998			1333-1348	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		1998			1552-1586	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		1998			1739-2021	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		1998			1337-2091	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		1998			1728-1857	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		1998			1877-2094	<i>FWHP</i>	<i>BB60, BB64</i>
<b>Field : Chattak</b>								
Ch-1	SGFL		1959					
<b>Field : Fenchuganj</b>								
Fenchuganj-2	BAPEX		1988	May, 2004				
Fenchuganj-3	BAPEX		1988	January, 2005		2004-2010		<i>upper</i>
Fenchuganj-4	BAPEX		1988			2037-2065		
<b>Field : Feni</b>								
Feni-1	BAPEX		1981					
Feni-2	BAPEX		1981					
Feni-3	BAPEX		1981					
Feni-4	BAPEX		1981					
Feni-5	BAPEX		1981					
<b>Field : Habiganj</b>								
Hbj-1	BGFCL	<i>Vertical</i>	1963	Feb,1969	11500		<i>FWHP</i>	<i>upper</i>
Hbj-2	BGFCL	<i>Vertical</i>	1963	Feb,1969	5100		<i>FWHP</i>	<i>upper</i>
Hbj-3	BGFCL	<i>Vertical</i>	1963	July,1985	5282	1478-1486	<i>FWHP</i>	<i>upper</i>
Hbj-4	BGFCL	<i>Vertical</i>	1963	May,1985	5249	1460-1467	<i>FWHP</i>	<i>upper</i>
Hbj-5	BGFCL	<i>Directional</i>	1963	Feb,1992	11552	1440-1446	<i>FWHP</i>	<i>upper</i>
Hbj-6	BGFCL	<i>Vertical</i>	1963	Feb,1992	5515	1375-1379	<i>FWHP</i>	<i>upper</i>
Hbj-7	BGFCL	<i>Vertical</i>	1963	April,2000	10236	1331-1139	<i>FWHP</i>	<i>upper</i>
Hbj-8	BGFCL	<i>Vertical</i>	1963	May, 2000	5280			<i>upper</i>
Hbj-9	BGFCL	<i>Vertical</i>	1963	July,1998	5249			<i>upper</i>
Hbj-10	BGFCL	<i>Vertical</i>	1963	Apr, 2000	5133	1322-1331	<i>FWHP</i>	<i>upper</i>
Hbj-11	BGFCL	<i>Vertical</i>	1963	january,2008	10499	1417-1423	<i>FWHP</i>	<i>upper</i>
<b>Field : Jalalabad</b>								
JB-1	<i>Chevron</i>		1989			1333-1436	<i>FWHP</i>	<i>BB60, BB50</i>

## Conditions of Field and Well upto May 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	Chevron		1989			1279-1294	FWHP	BB50, BB60
JB-3	Chevron		1989			1332-1375	FWHP	BB50, BB60
JB-4	Chevron		1989			1365-1425	FWHP	BB60
JB-6	Chevron		1989			1354-1362	FWHP	BB60, BB50
JB-7	Chevron		1989			1666-1679	FWHP	BB20
JB-8	Chevron		1989			1362-1370	FWHP	BB50, BB60
<b>Field : Kailas Tila</b>								
KTL-1	SGFL		1962	June, 1983	12417	0	SIWHP	
KTL-2	SGFL		1962	Feb, 1995		2225-2230	FWHP	
KTL-3	SGFL		1962	March, 1995		2470-2495	FWHP	
KTL-4	SGFL		1962	March, 1997		2360-2410	FWHP	
KTL-5	SGFL		1962	Sep, 2006		0	SIWHP	
KTL-6	SGFL		1962	Aug, 2007		2490-2495	FWHP	
KTL-7	SGFL		1962			0	SIWHP	
<b>Field : Kamta</b>								
Kamta-1	BGFCL	Vertical	1981	july,1982	11857			N/A
<b>Field : Meghna</b>								
M-1	BGFCL	Vertical	2004	july,1990	10069	1400-1450	FWHP	A,E,F & G
<b>Field : Moulavi Bazar</b>								
MV Bazar-2	Chevron		1997			800-820	FWHP	BB70
MV Bazar-3	Chevron		1997			800-820	FWHP	BB70
MV Bazar-4	Chevron		1997			946-952	FWHP	BB20
MV Bazar-5	Chevron		1997			0	SIWHP	BB60
MV Bazar-6	Chevron		1997			822-890	FWHP	BB20
MV Bazar-7	Chevron		1997			844-901	FWHP/SIWHP	BB20
MV Bazar-9	Chevron		1997			0	SIWHP	BB46, BB48, BB60
<b>Field : Narshingdi</b>								
N-1	BGFCL	vertical	1990	october,1990	11320	1143-1197	FWHP	BL
N-2	BGFCL	vertical	1990	february,2007	10778	1015-1097	FWHP	BL
<b>Field : Rashidpur</b>								
RP-1	SGFL		1960			1290-1291	FWHP	Upper
RP-2	SGFL		1960			73	SIWHP	Lower
RP-3	SGFL		1960			1548-1568	FWHP	Lower
RP-4	SGFL		1960			1450-1655	FWHP	Lower
RP-5	SGFL		1960			2291	SIWHP	Lower
RP-6	SGFL		1960			870	SIWHP	A

## Conditions of Field and Well upto May 2018



HYDROCARBON UNIT

Energy & Mineral Resources Division

Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
<b>Field : Salda Nadi</b>								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	January, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
<b>Field : Sangu</b>								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
<b>Field : Semutang</b>								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
<b>Field : Shahbazpur</b>								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
<b>Field : Srikail</b>								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
<b>Field : Sundalpur</b>								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
<b>Field : Sylhet</b>								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

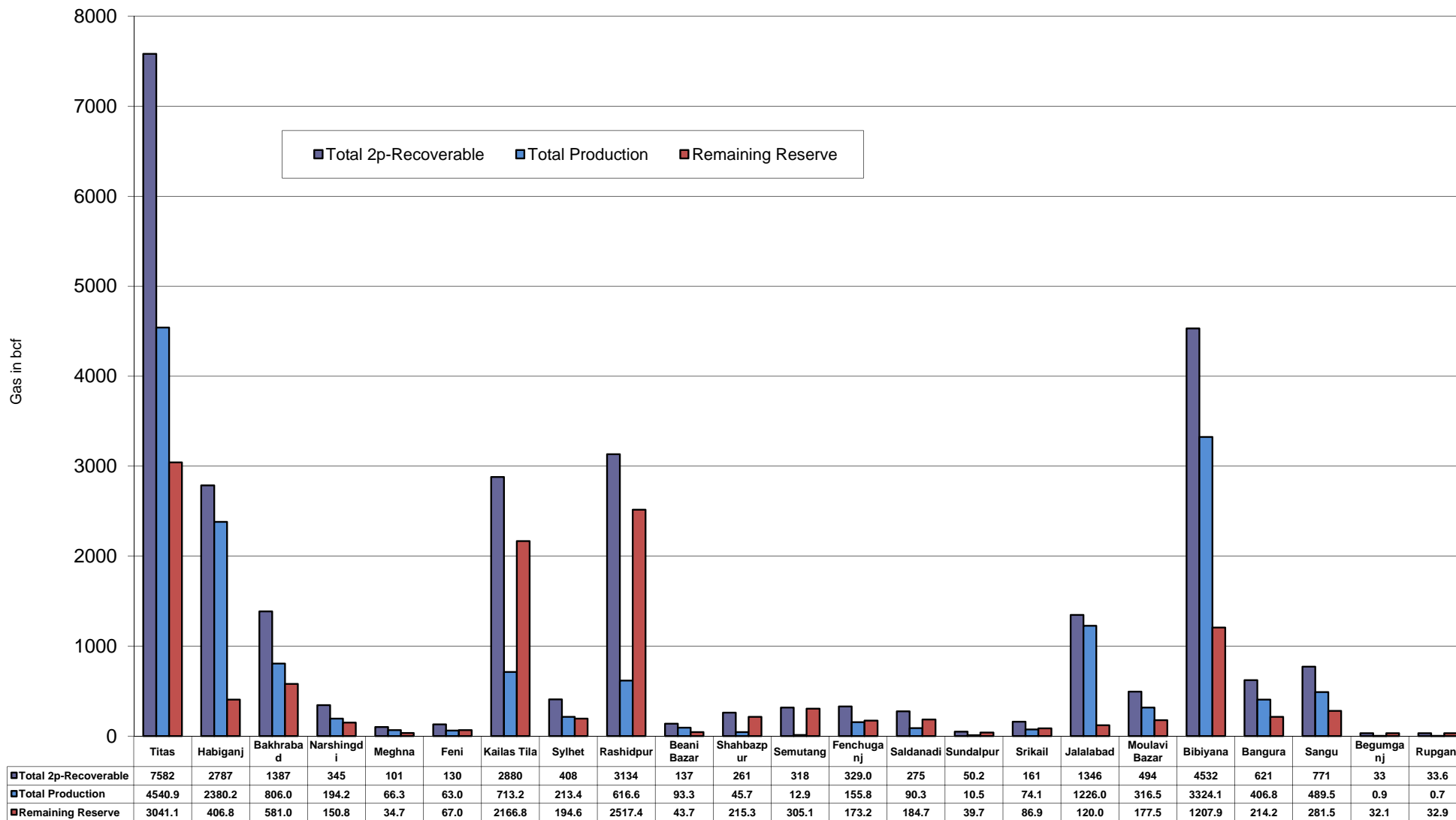
## Conditions of Field and Well upto May 2018



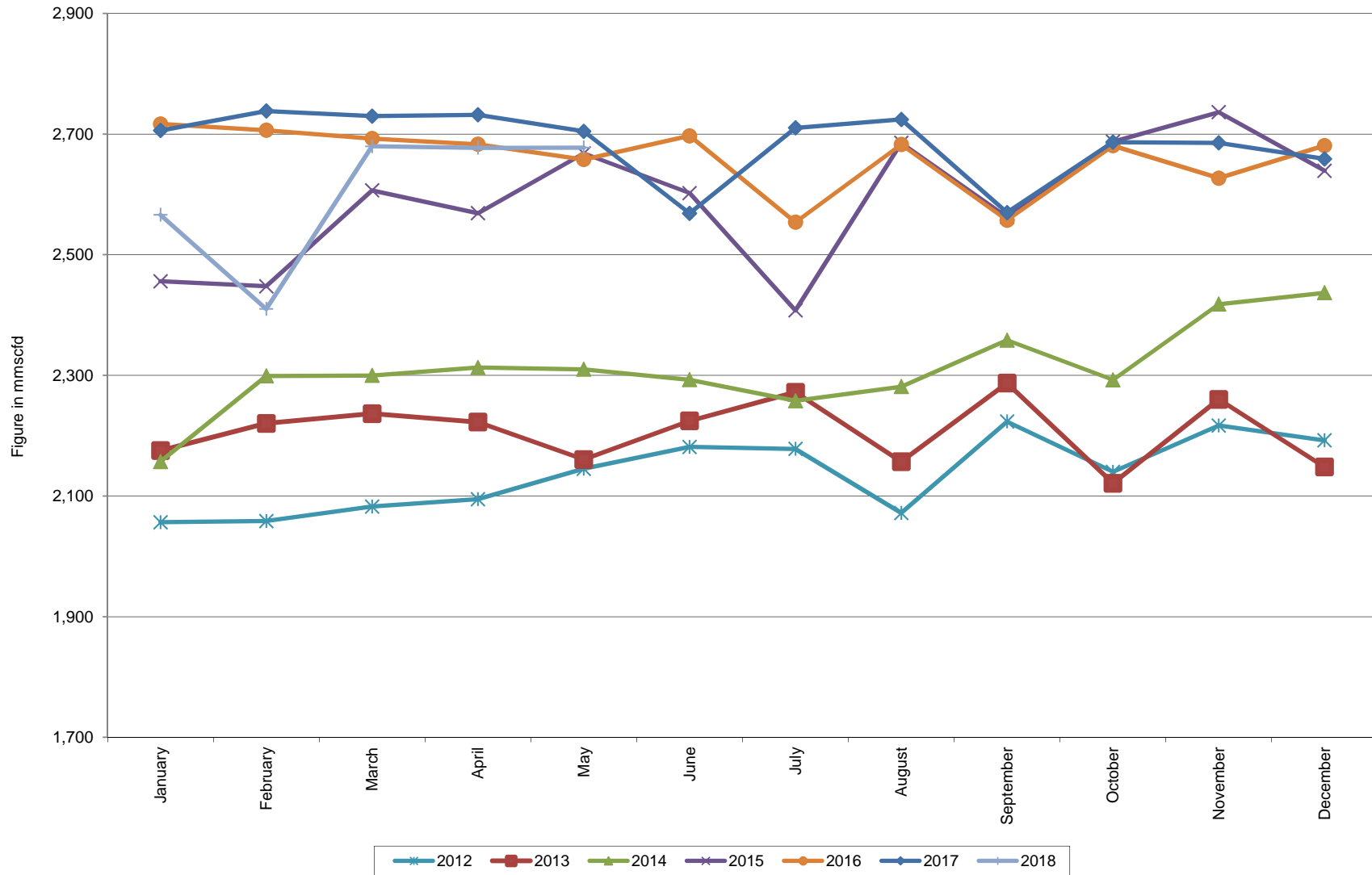
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
<b>Field :</b>	<b>Titas</b>							
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
<b>Field :</b>	<b>Begumganj</b>							
Begumganj-3	BAPEX		1977					
<b>Field :</b>	<b>Rupganj</b>							
Rupganj-1	BAPEX		2014			38-88		



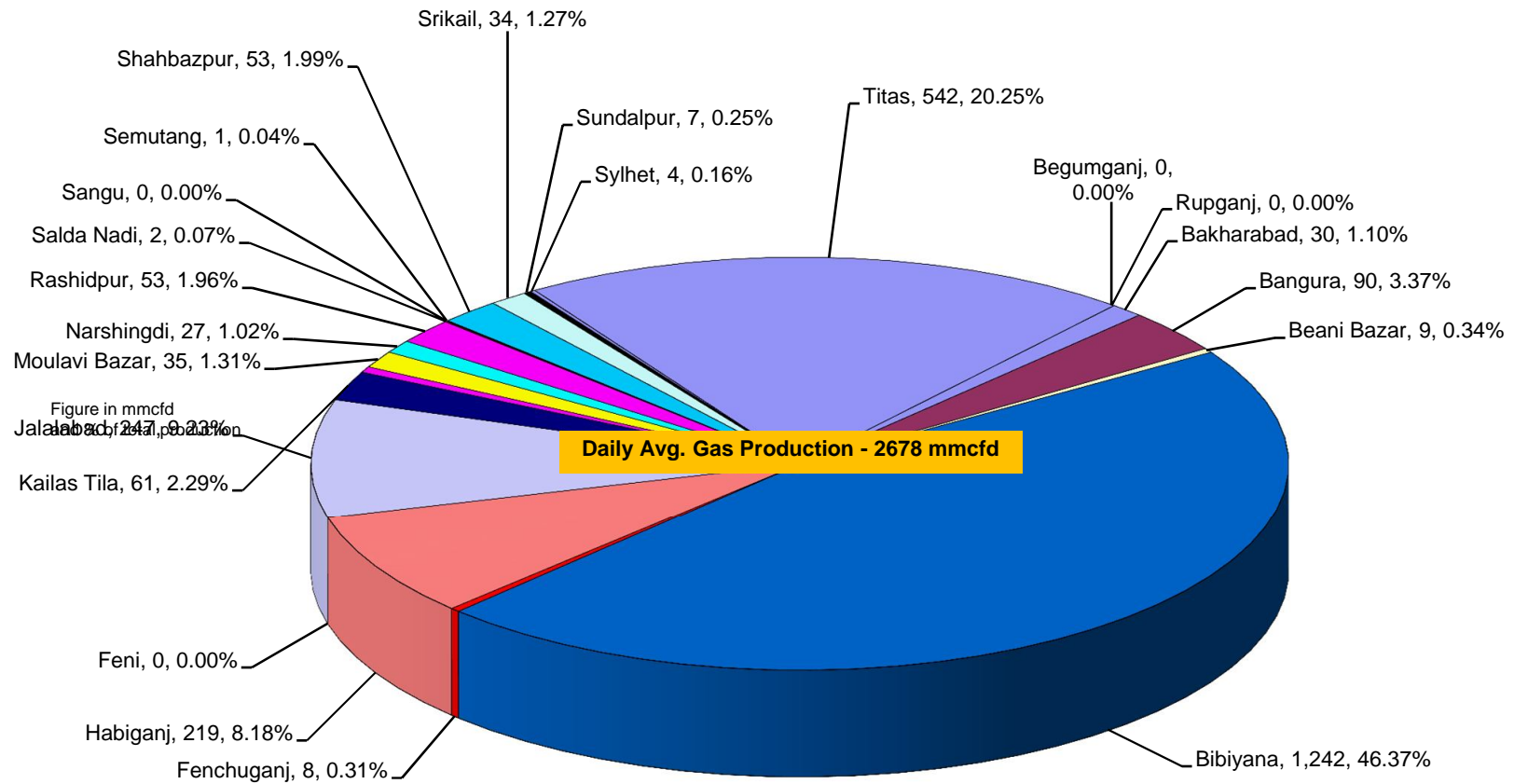
## Reserve, Production and Remaining Reserve as of May 2018



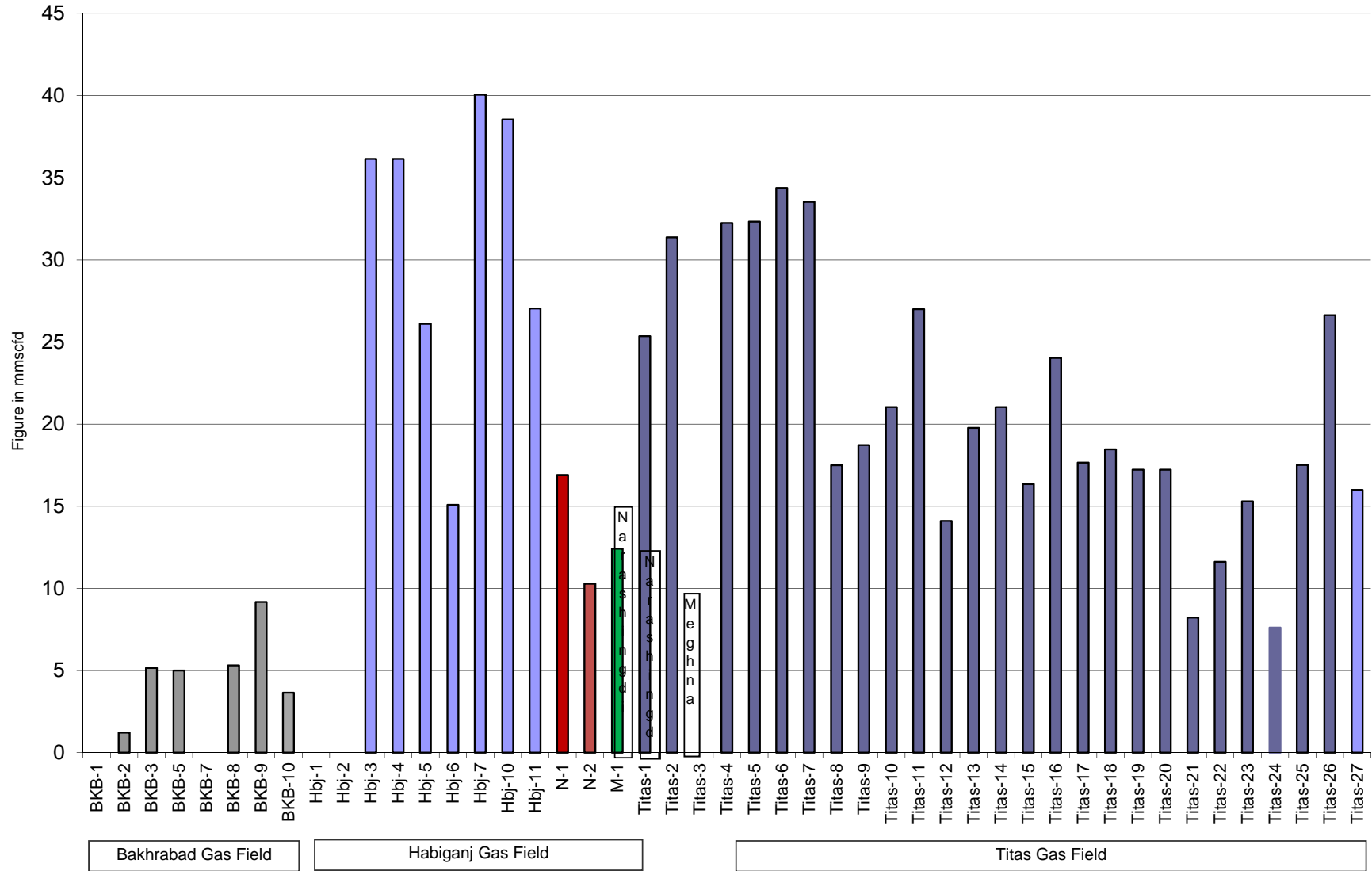
## Daily Avg. Production From January 2012 to May 2018



## Field Wise Daily Avg. Production May 2018

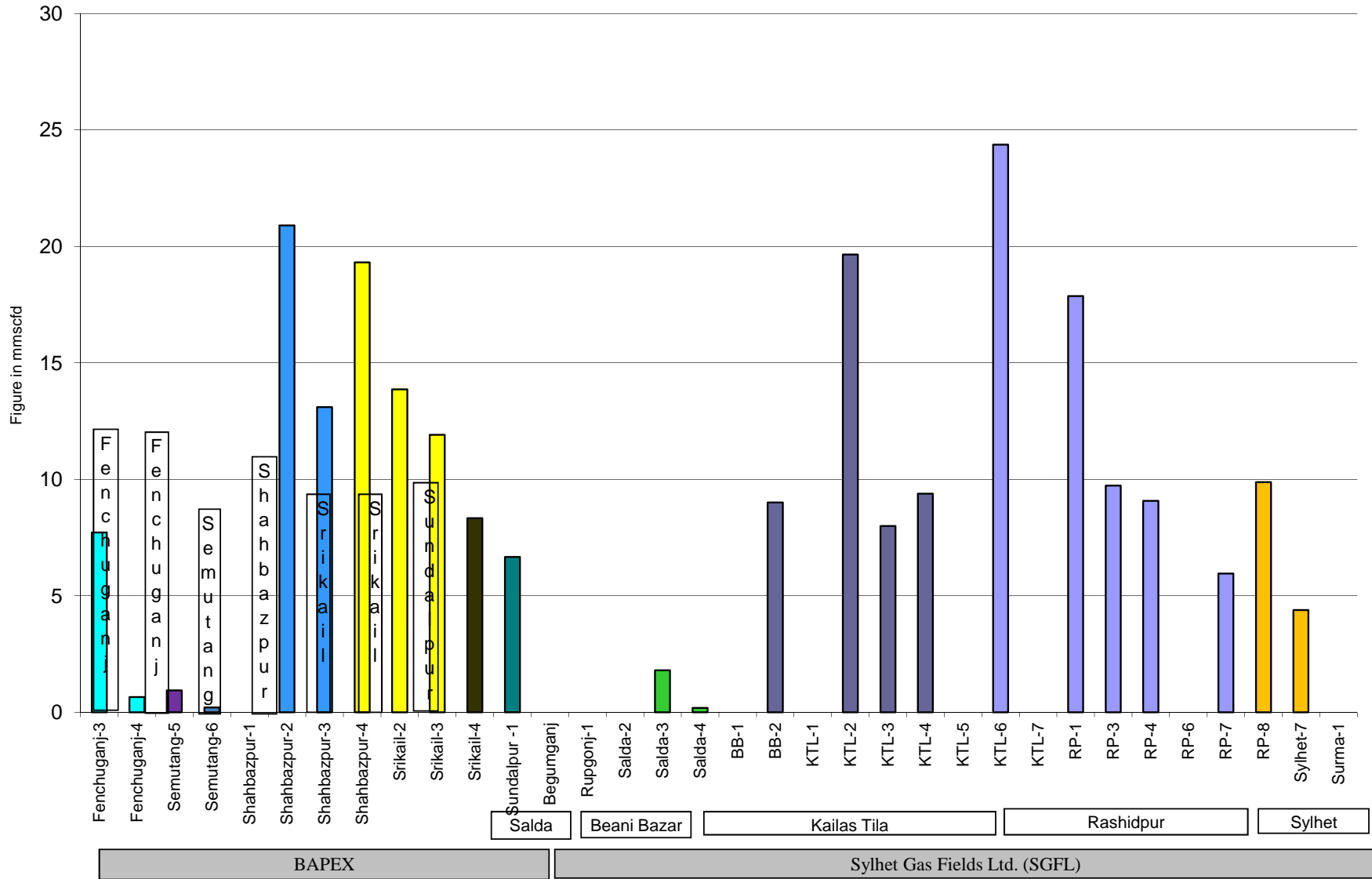


## Wellwise Daily Avg. Production- BGFCL May 2018

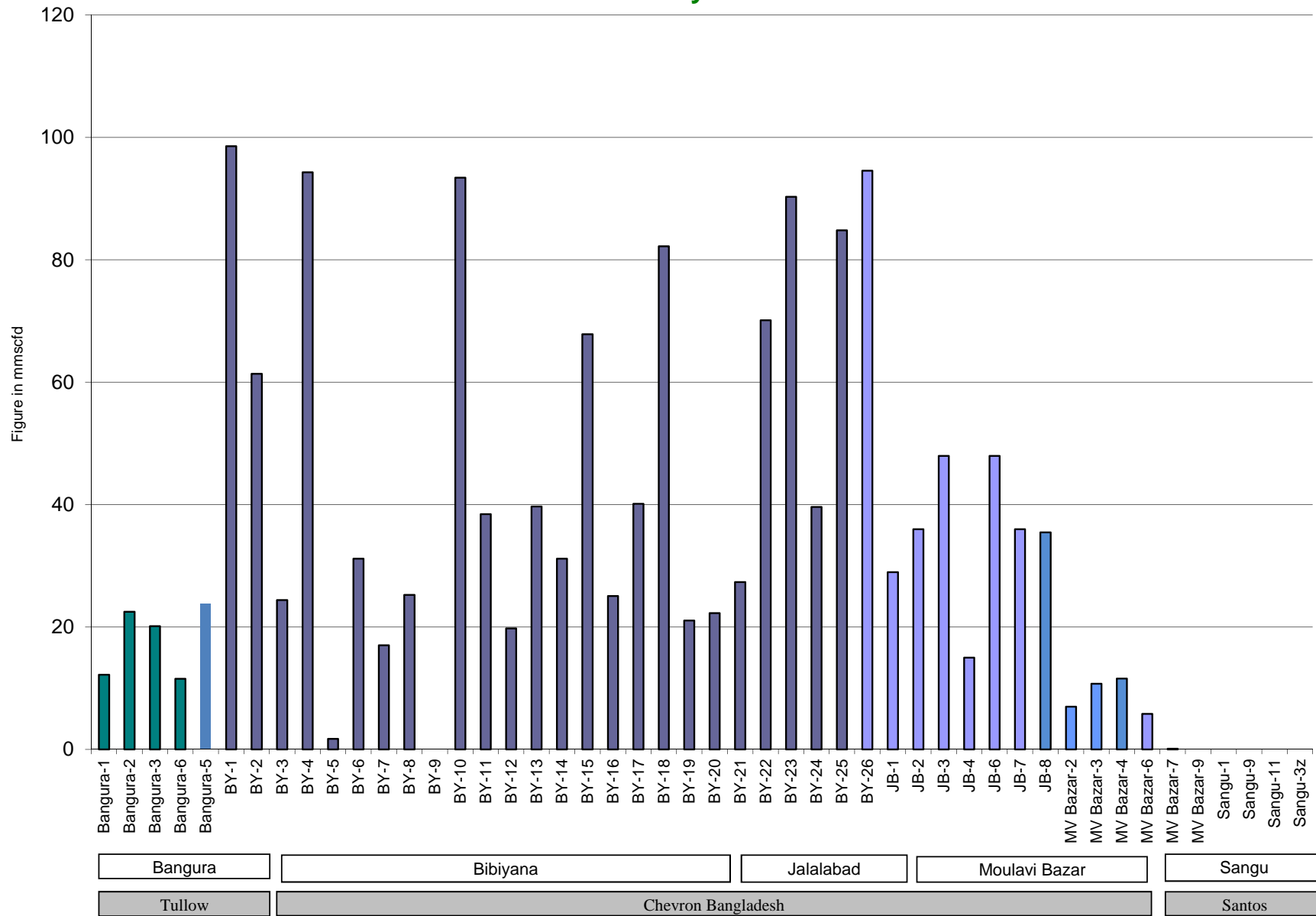


Bangladesh Gas Fields Co. Ltd. (BGFCL)

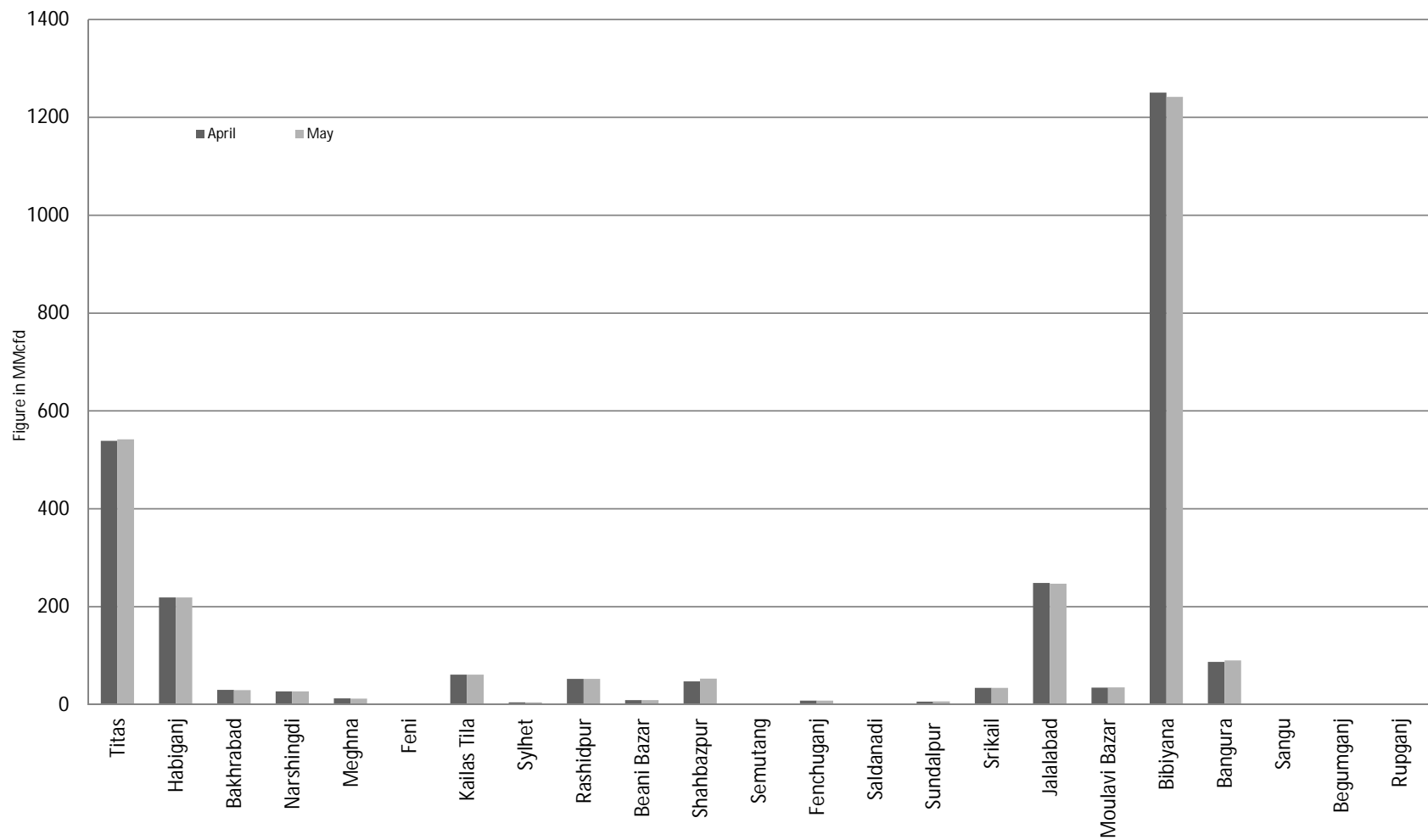
## Wellwise Daily Avg. Production- Bapex and SGFL May 2018



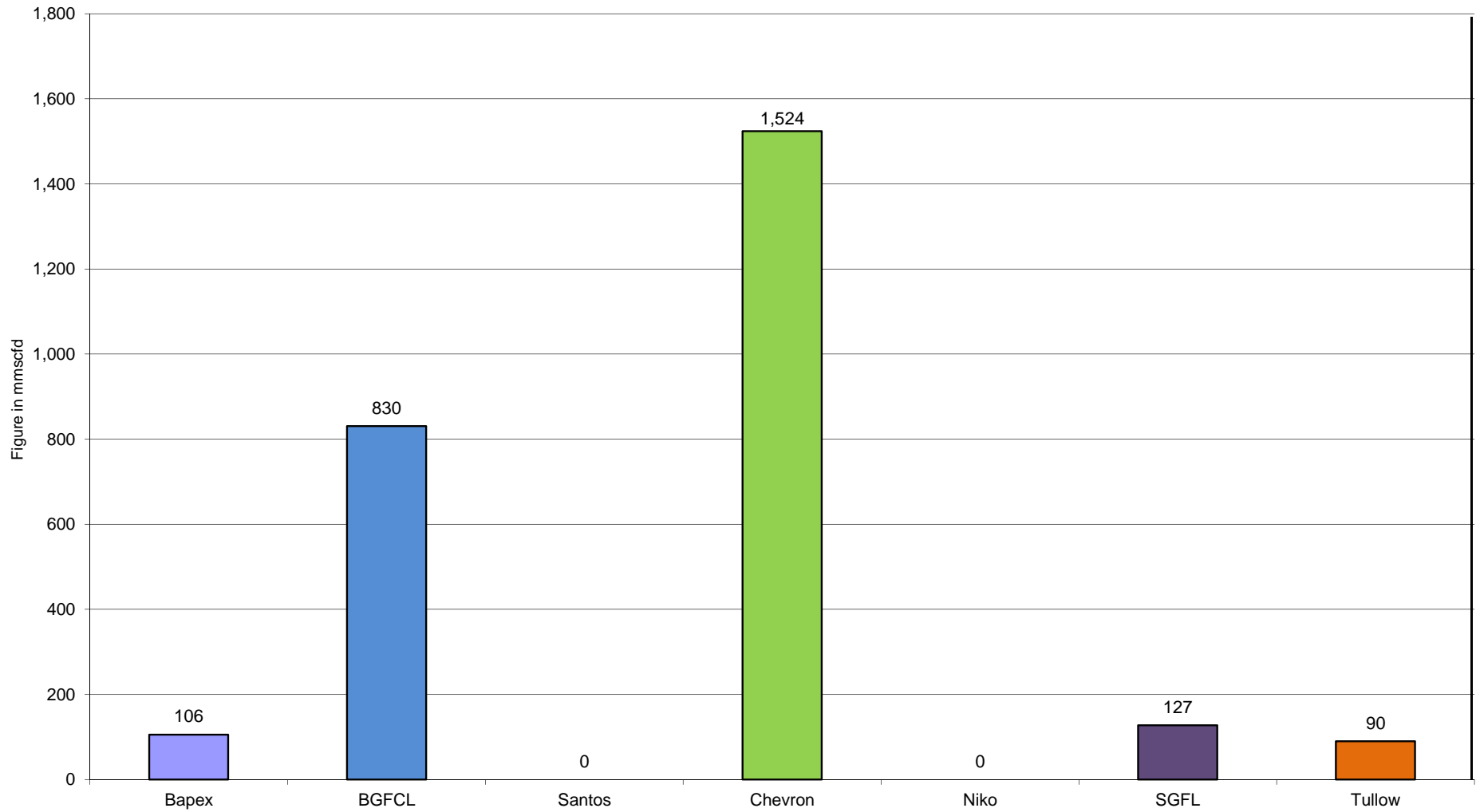
## Wellwise Daily Avg. Production- IOC and JVA May 2018



## Comparison of fieldwise daily avg. Gas production between April 2018 & May 2018

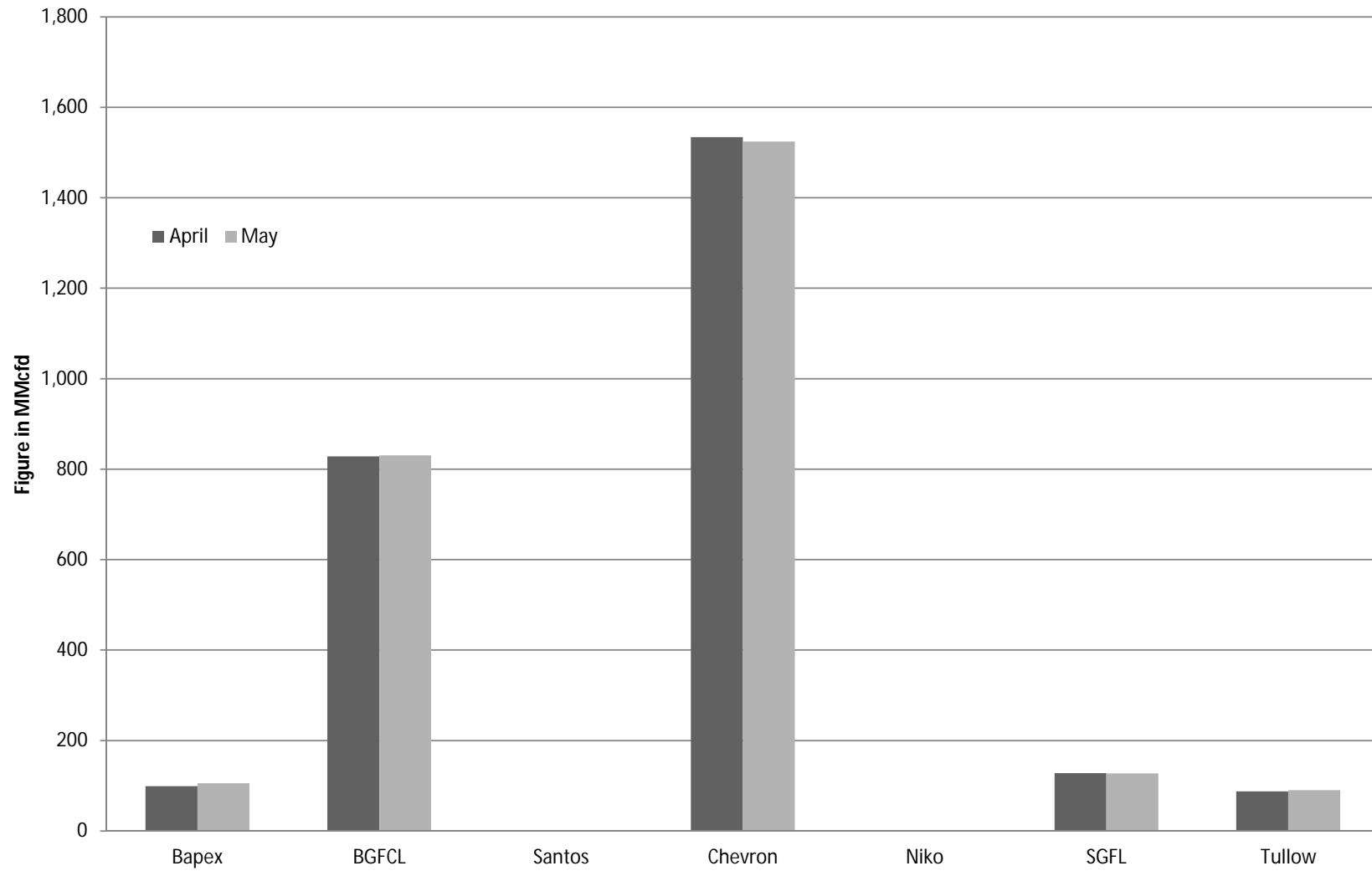


## Daily Avg. Production by Operators May 2018

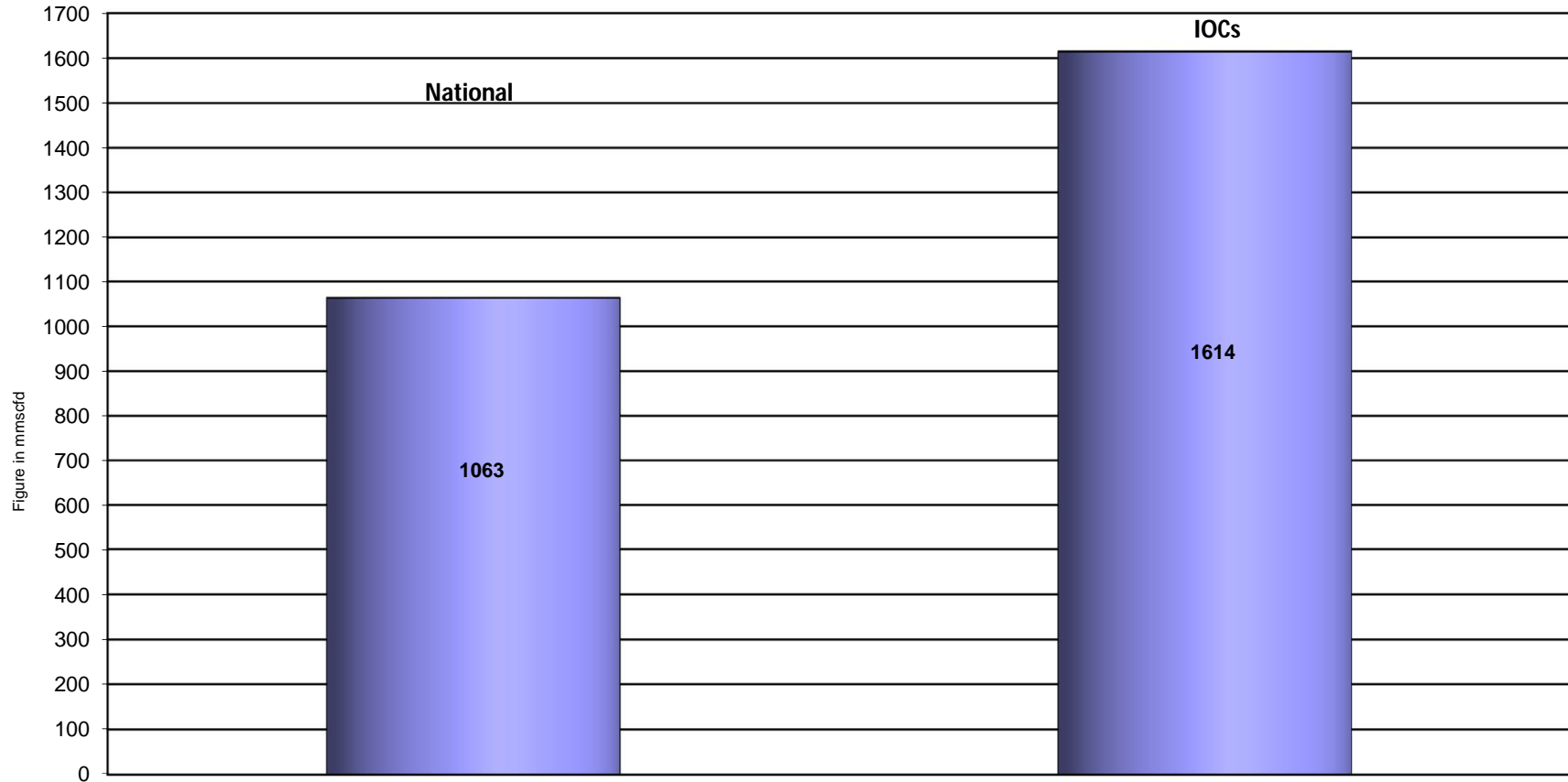




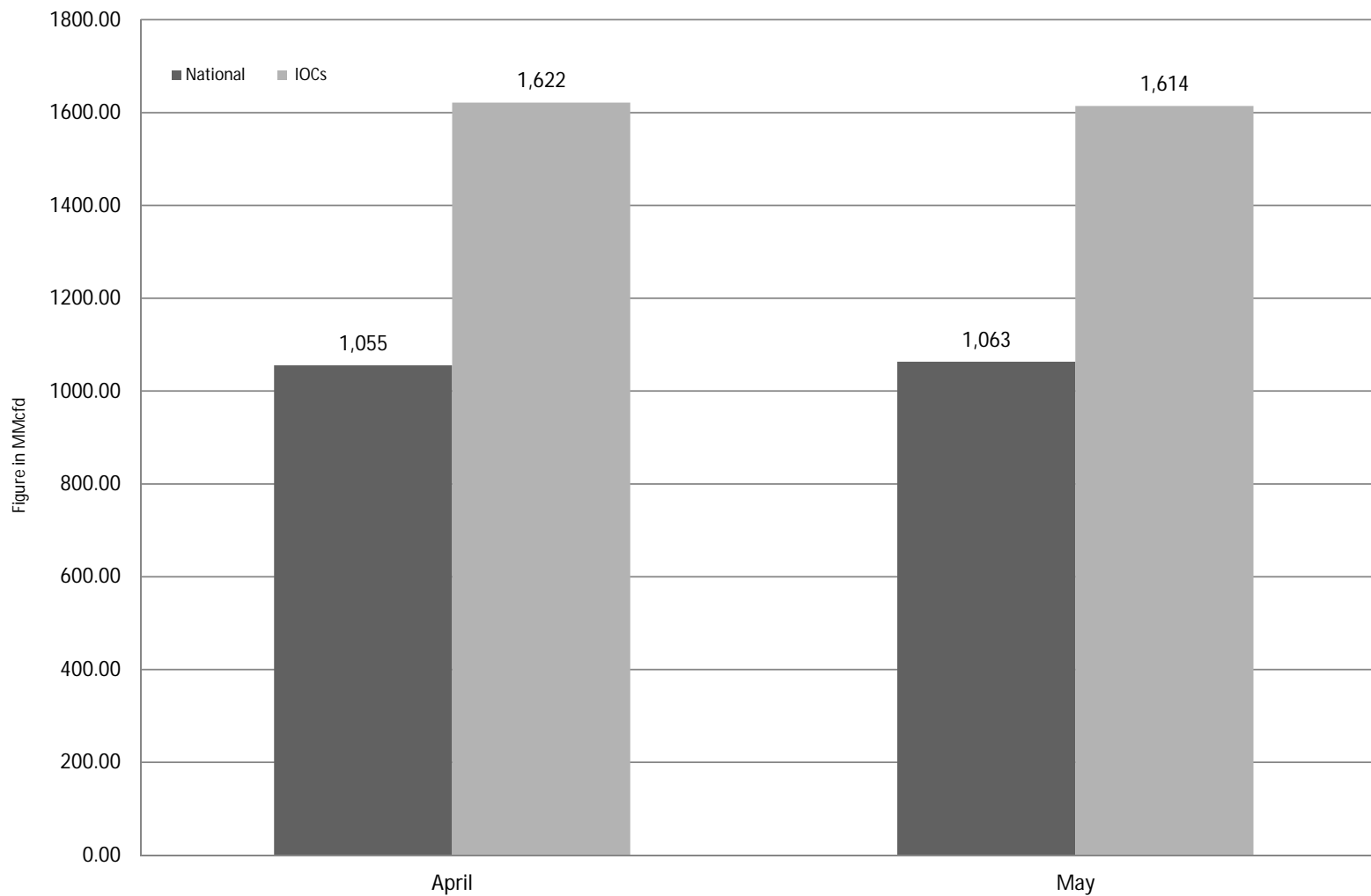
### Comparison of operatorwise daily avg. Gas production between April 2018 & May 2018



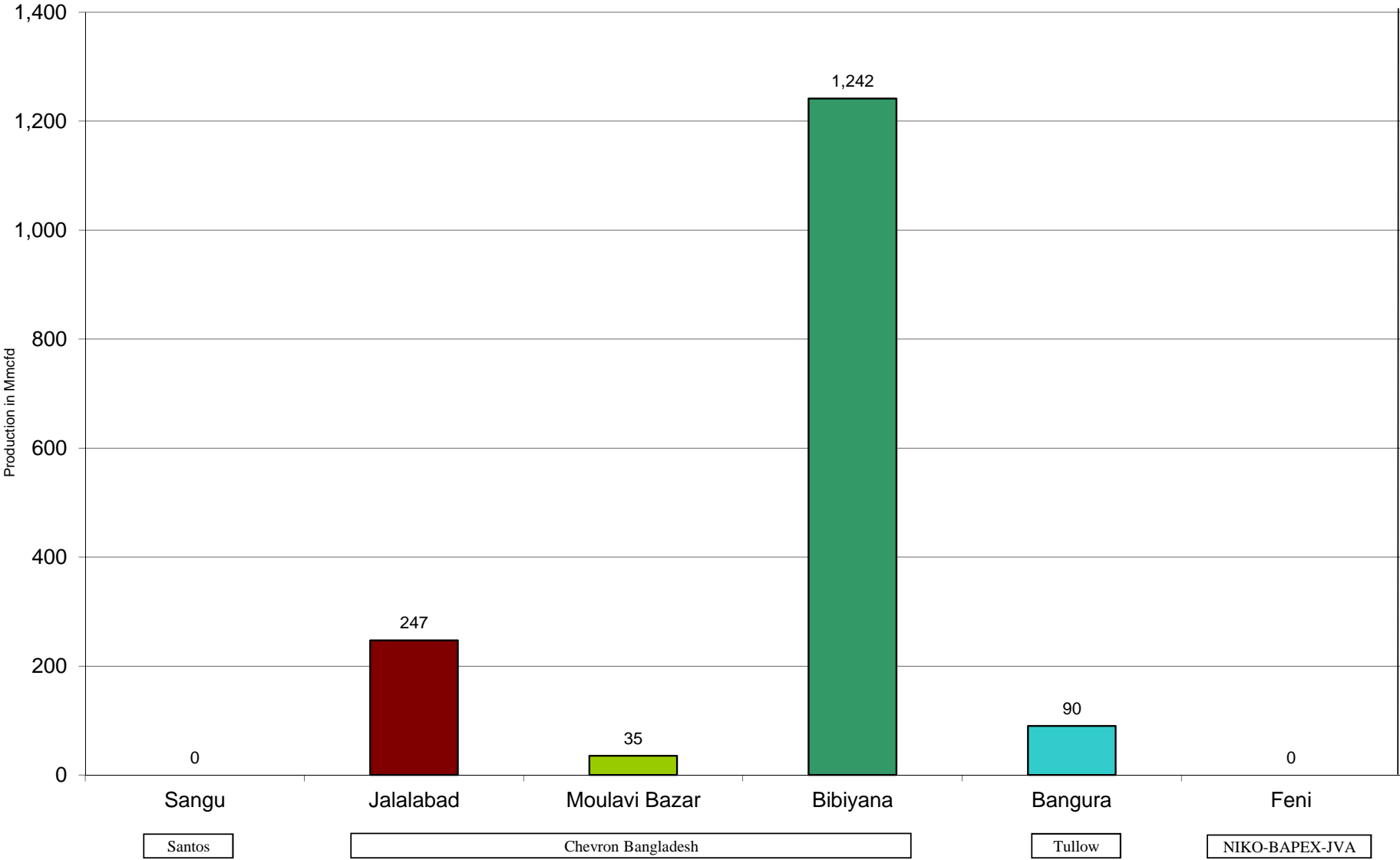
## Daily Avg. Production - National Vs. IOCs May 2018



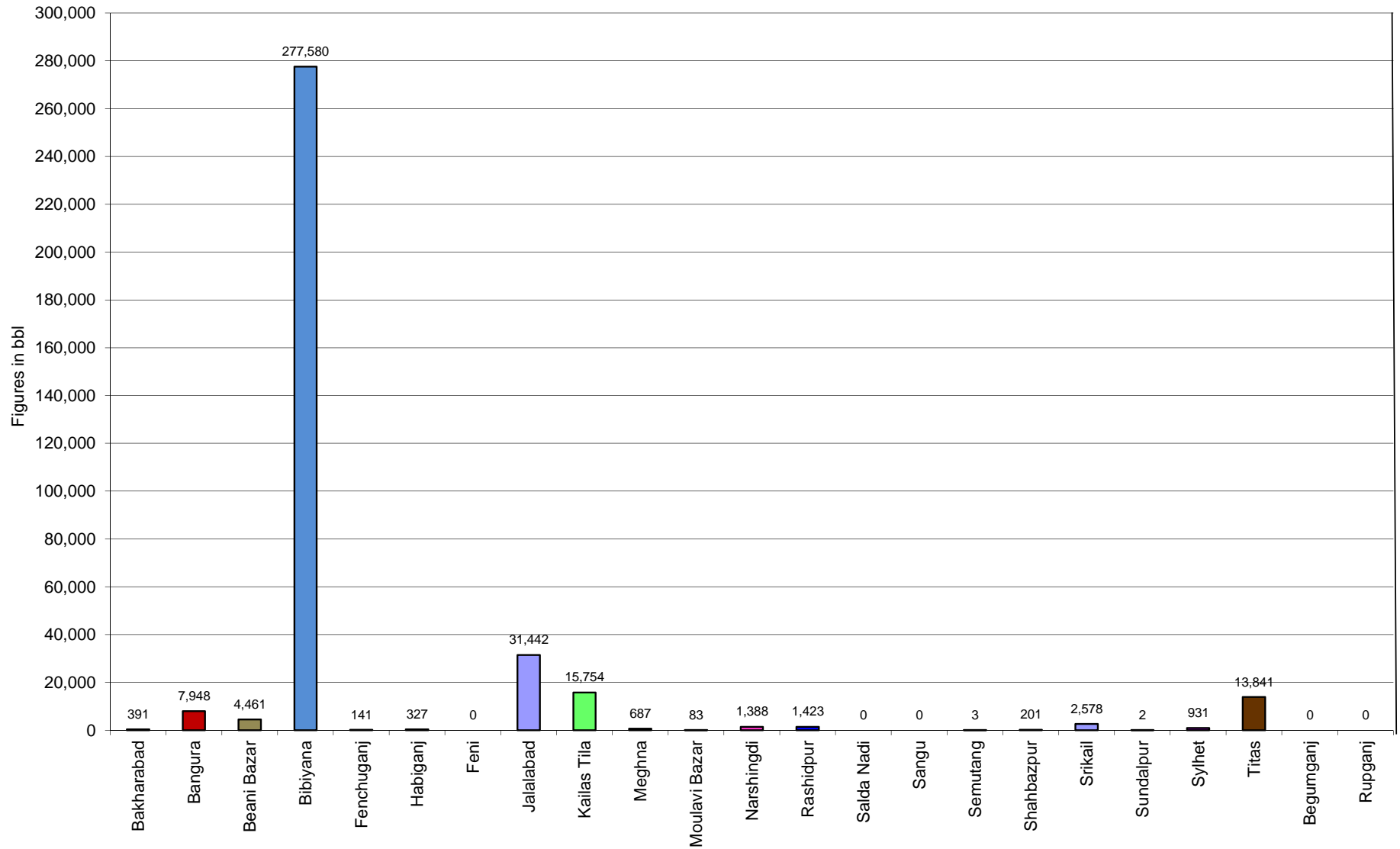
### Comparison of daily avg. Gas production - National vs IOC's between April 2018 & May 2018



### Daily Avg. Production - IOC and JVA May 2018



## Monthly Condensate Production May 2018



## Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	<b>Total</b>	<b>402.32</b>	<b>839.9</b>	<b>1896.88-1917.88</b>	<b>3139.10-3160.10</b>

*\*Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

*NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC*

## Summary of Reserve and Production of Barapukuria Coal Mine As of 31 May 2018

<b>Coal Initially Place (Proven + Probable)</b>	<b>346.71 Mt</b>	<b>0.347 Bt</b>
<b>Total Reserve of Seam VI</b>	<b>285.41 Mt</b>	<b>0.285 Bt</b>
<b>Recoverable from Seam VI Central part(Proven + Probable)</b>	<b>16.50 Mt*</b>	<b>0.017 Bt</b>
<b>Coal Production in May 2018</b>	<b>0.04 Mt</b>	<b>0.000 Bt</b>
<b>Cumulative Production as of May 2018</b>	<b>10.20 Mt</b>	<b>0.010 Bt</b>
<b>Remaining Reserve</b>	<b>6.30 Mt</b>	<b>0.006 Bt</b>

*NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC*

\*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

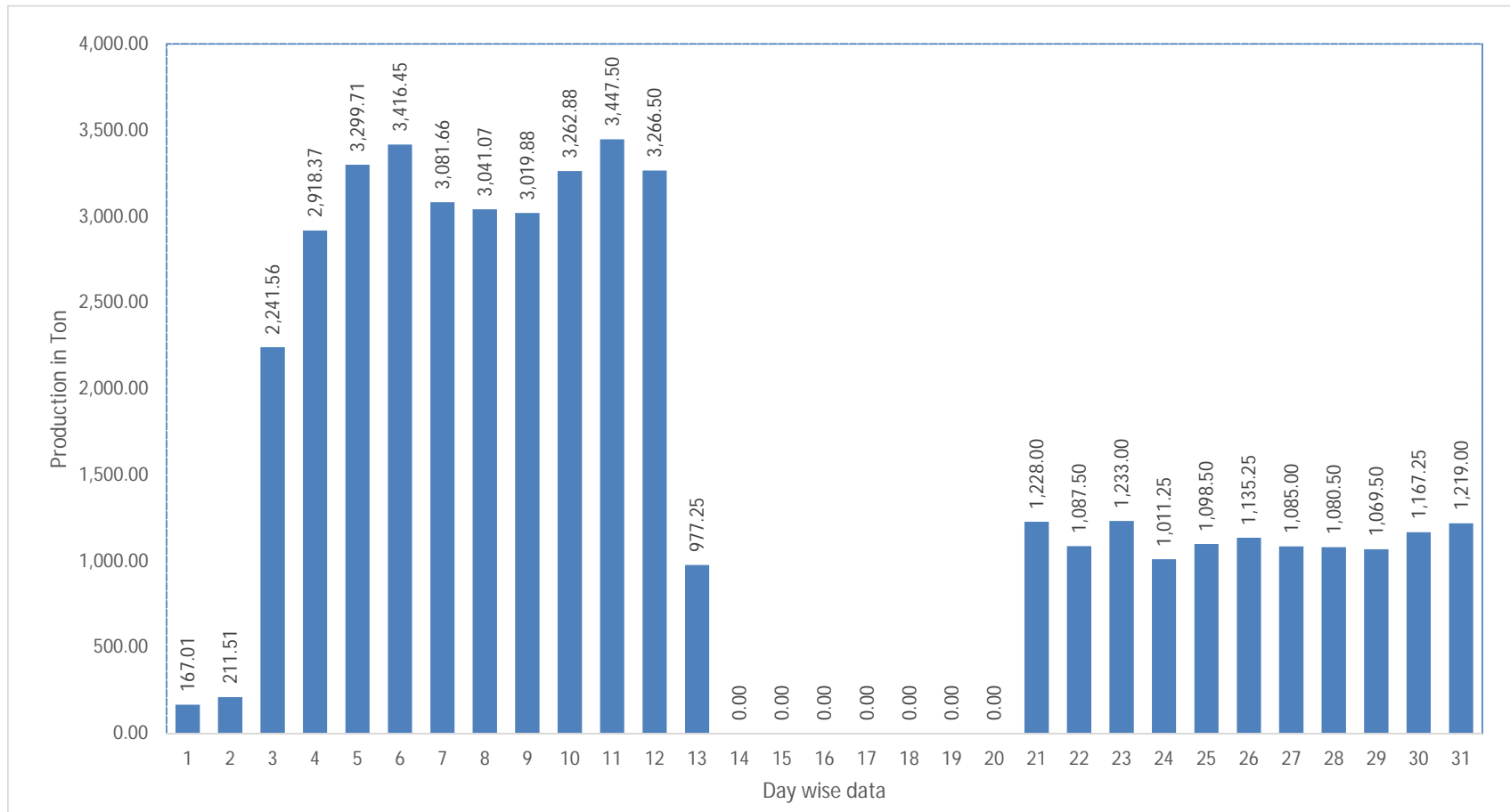
**Barapukuria Coal Mine-MPM and P Contract (BCMCL)**  
**Measurement Record: Surface Belt Weigher**  
**Measurement Period: May 2018**

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-May-2018	167.01	167.01	167.01	167.01	
2-May-2018	211.51	378.52	211.51	378.52	
3-May-2018	2,241.56	2,620.08	2,241.56	2,620.08	
4-May-2018	2,918.37	5,538.45	2,918.37	5,538.45	
5-May-2018	3,299.71	8,838.16	3,299.71	8,838.16	
6-May-2018	3,416.45	12,254.61	3,416.45	12,254.61	
7-May-2018	3,081.66	15,336.27	3,081.66	15,336.27	
8-May-2018	3,041.07	18,377.34	3,041.07	18,377.34	
9-May-2018	3,019.88	21,397.22	3,019.88	21,397.22	
10-May-2018	3,262.88	24,660.10	3,262.88	24,660.10	
11-May-2018	3,447.50	28,107.60	3,447.50	28,107.60	
12-May-2018	3,266.50	31,374.10	3,266.50	31,374.10	
13-May-2018	977.25	32,351.35	977.25	32,351.35	
14-May-2018	0.00	32,351.35	0.00	32,351.35	
15-May-2018	0.00	32,351.35	0.00	32,351.35	
16-May-2018	0.00	32,351.35	0.00	32,351.35	
17-May-2018	0.00	32,351.35	0.00	32,351.35	
18-May-2018	0.00	32,351.35	0.00	32,351.35	
19-May-2018	0.00	32,351.35	0.00	32,351.35	
20-May-2018	0.00	32,351.35	0.00	32,351.35	
21-May-2018	1,228.00	33,579.35	1,228.00	33,579.35	
22-May-2018	1,087.50	34,666.85	1,087.50	34,666.85	
23-May-2018	1,233.00	35,899.85	1,233.00	35,899.85	
24-May-2018	1,011.25	36,911.10	1,011.25	36,911.10	
25-May-2018	1,098.50	38,009.60	1,098.50	38,009.60	
26-May-2018	1,135.25	39,144.85	1,135.25	39,144.85	
27-May-2018	1,085.00	40,229.85	1,085.00	40,229.85	
28-May-2018	1,080.50	41,310.35	1,080.50	41,310.35	
29-May-2018	1,069.50	42,379.85	1,069.50	42,379.85	
30-May-2018	1,167.25	43,547.10	1,167.25	43,547.10	
31-May-2018	1,219.00	44,766.10	1,219.00	44,766.10	

less Difference in Water Content:	2426.07
Less Out of Seam dilution:	0
<b>Output (tons) measured by Belt</b>	<b>42,340.03</b>
Tonnes mined in DARR	0
Net Output after removing DARR tonnes:	42,340.03



## Barapukuria Coal Mine Daywise Data Graph for May 2018



আসুন, যানবাহনসমূহকে অটোগ্যাসে রূপান্তর করি...

জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি...

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"Energy misused, cannot be excused"

আমাদের ঘরে যদি এখনো কয়েল স্টার্টার যুক্ত টিউবলাইট থেকে থাকে, আসুন আজই LED টিউবলাইট দ্বারা প্রতিস্থাপন করি।

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“আসুন আমাদের জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি”

১। **LPG** ব্যবহার করুন..

অবৈধ গ্যাস সংযোগ থেকে বিরত থাকুন

২। **CNG** নয়, অকটেন দিয়ে গাড়ি চালান...

গাড়ির ইঞ্জিনের আয়ুষ্কাল বাড়ান

চলুন আজই যানবাহনসমূহ AUTO GAS (LPG) এ রূপান্তর করি...

- \* CNG এর তুলনায় LPG কনভারশনে ৫০% কম খরচ হয়
- \* ৩-৫ মিনিটে ট্যাংকে ফুয়েল ভর্তি হয়, লম্বা লাইনে দাঁড়িয়ে অপেক্ষা করার প্রয়োজন পরে না
- \* CNG এর তুলনায় সিলিন্ডারে জায়গা, ওজন ও প্রেশার কম দরকার
- \* রক্ষণাবেক্ষণের খরচ কম
- \* পেট্রলের তুলনায় AUTO GAS -এ খরচ প্রায় ৫০% কম
- \* গ্যাসোলিন ও ডিজেলের তুলনায় নিঃসরণ কম

# Hydrocarbon Unit

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