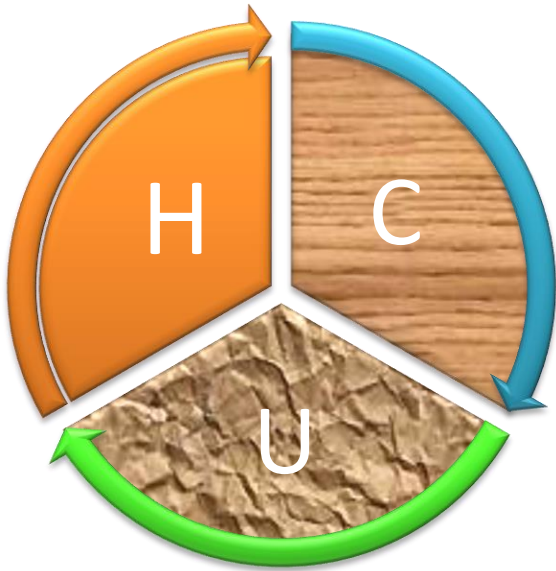


মুজিববর্ষ ও স্বাধীনতার সুবর্ণজয়ন্তী
সফল হোক



Gas and Coal Reserve & Production

April 2021



HYDROCARBON UNIT
Energy and Mineral Resources Division

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	30,055.40 Bcf
Cumulative Production as of April 2021	:	18,534.59 Bcf
Remaining Reserve up to April 2021	:	11,520.81 Bcf
Gas Production in April 2021	:	73.18 Bcf
National Oil Company (NOC's) production in April 2021	:	24.80 Bcf
International Oil Company (IOC's) production in April 2021	:	48.37 Bcf
No. of National Oil Company (NOC's) in April 2021	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in April 2021	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in April 2021	:	21
Total gas fields of International Oil Company (IOC) in April 2021	:	5
Total gas wells of National Oil Company (NOC) in April 2021	:	115
Total gas wells of International Oil Company (IOC) in April 2021	:	60
No. of National Oil Company (NOC's) gas production well in April 2021	:	70
No. of Intl. Oil Company (IOC's) gas production well in April 2021	:	42
No. of National Oil company (NOC's) suspended well in April 2021	:	45
No. of International Oil company (IOC's) suspended well in April 2021	:	18
Total LNG Import in April 2021	:	22.38 Bcf
Total LNG Import from July 2020 to April 2021	:	169.39 Bcf
Cumulative LNG Import from August 2018	:	488.16 Bcf

Executive Summary of April 2021

Total gas and condensate Production in April 2021 were 73.18 Bcf and 258995.53 Bbl. During the previous month i.e. March 2021, gas and condensate production were 74.86 Bcf and 279331.21 Bbl and in the same month of the previous year i.e. April 2020, total gas and condensate production were 50.88 Bcf and 236052 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 24.80 Bcf and 48.37 Bcf gas respectively in April 2021. During the previous month i.e. March 2021, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 25.38 Bcf and 49.48 Bcf respectively. In the month of April 2021, Bibiyana gas field Produced 39.47 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of April 2021 was 1316 Mmcf. It is noted that Bibiyana gas field Produced 40.51 Bcf in March 2021.

During the month of April 2021 total production of condensate was 258995.53Bbl compared to 279331.21 Bbl in the previous month i.e. March 2021. Bibiyana gas field Produced 188534 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 29649.83 Bbl.

In the month of April 2021 total coal production was 682.36 Ton. During the previous month i.e. March 2021 total coal production was 59,979.03 Ton. It indicates that 59,296.67 Ton less Coal was produced compared to the previous month.

Total LNG import in April 2021 was 22.38 Bcf. As a result, Total LNG Import in this FY is 169.39 Bcf and cumulative LNG import stands on 488.16 Bcf from August 2018.

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Summary of Reserve, Production & Import As of April 2021

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	30,055.40 Bcf	30.06 Tcf
Gas Production in April 2021	73.18 Bcf	0.07 Tcf
Cumulative Gas Production as of April 2021	18,534.59 Bcf	18.53 Tcf
Remaining Reserve	11,520.81 Bcf	11.52 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in April 2021	22.38 Bcf	0.02 Tcf
Total LNG Import from July 2020 to April 2021	169.39 Bcf	0.17 Tcf
Cumulative LNG Import from August 2018	488.16 Bcf	0.49 Tcf

Summary of Reserve and Production

(As of April 2021)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Apr '21	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.17	6.3	26.7	2
2	Shahbazpur		415.0	261.0	1.57	68.5	192.5	11
3	Semutang		654.0	318.0	0.03	13.7	304.3	5
4	Fenchuganj		483.0	329.0	0.16	162.4	166.6	117
5	Salda Nadi		393.0	275.0	0.06	95.1	179.9	59
6	Srikail*		230.0	161.0	1.01	108.3	52.7	204
7	Sundalpur *		62.2	50.2	0.22	18.1	32.1	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	3.22	473.1	987.7	398
9	Meghna		122.0	101.0	0.21	76.2	24.8	123
10	Narshingdi		405.0	345.0	0.79	222.2	122.8	450
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	5.08	2,588.5	198.5	144
13	Bakhrabad		1,825.0	1,387.0	1.06	844.7	542.3	1,052
14	Titas		9,039.0	7,582.0	11.68	5,015.4	2,566.6	5,519
BGFCL			15,444.0	12,252.0	18.81	8,768.0	3,484.0	7,291
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	4,532.0	39.47	4,664.8	-132.8	27,808
17	Moulavi Bazar**		494.0	494.0	0.48	335.8	158.2	119
18	Jalalabad**		2,716.0	2,716.0	5.89	1,452.6	1,263.4	10,945
Chevron			11,593.0	7,742.0	45.83	6,453.2	1,288.8	38,872
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	129.6	0.00	63.0	66.6	110
20	Kailas Tila		3,463.0	2,880.0	1.09	771.2	2,108.8	8,183
21	Sylhet		580.0	408.0	0.11	217.5	190.5	817
22	Rashidpur		3,887.0	3,134.0	1.33	667.7	2,466.3	812
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.24	102.2	34.8	1,678
SGFL			8,832.0	7,033.0	2.77	1,784.4	5,248.6	11,494
25	Bangura		730.0	621.0	2.54	503.4	117.6	1,291
Tullow			730.0	621.0	2.54	503.4	117.6	1,291
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	30,055.4	73.18	18,534.6	11,520.8	59,494

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla has crossed the limit. So 2P reserve is estimated as GIIP reserve now.

Production comparison between Mar'21 & Apr'21



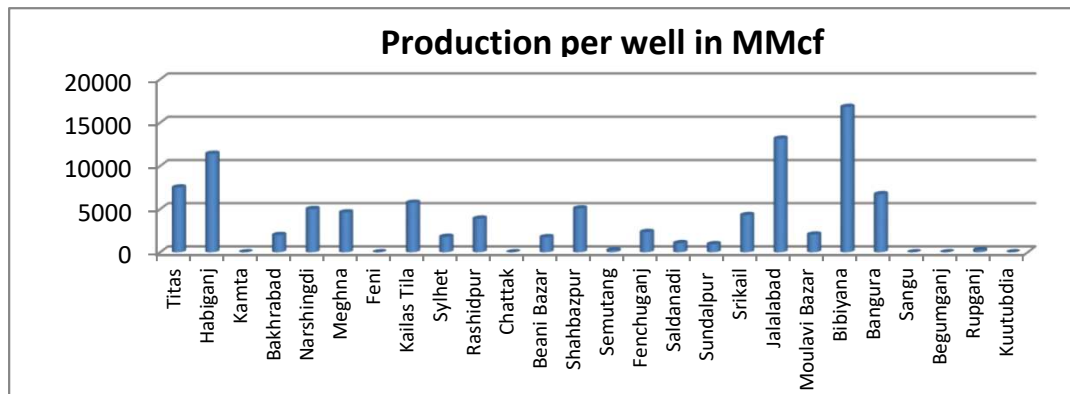
SI No.	Field	Gas Prod. (MMcf) in Mar'21	Daily Avg. (MMcfd) in Mar'21	Gas Prod. (MMcf) in Apr'21	Daily Avg. (MMcfd) in Apr'21
1	Begumganj	186	6	171	6
2	Shahbazpur	1420	46	1567	52
3	Semutang	25	1	26	1
4	Fenchuganj	159	5	163	5
5	Salda Nadi	92	3	57	2
6	Srikail	1076	35	1010	34
7	Sundalpur	234	8	223	7
8	Rupganj	0	0	0	0
Bapex		3192	103	3216	107
9	Meghna	211	7	209	7
10	Narshingdi	856	28	788	26
11	Kamta	0	0	0	0
12	Habiganj	5326	172	5078	169
13	Bakhrabad	1087	35	1059	35
14	Titas	11806	381	11680	389
BGFCL		19286	622	18813	627
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	40513	1307	39468	1316
17	Moulavi Bazar	408	13	475	16
18	Jalalabad	6136	198	5891	196
Chevron		47057	1518	45834	1528
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1182	38	1093	36
21	Sylhet	116	4	112	4
22	Rashidpur	1361	44	1334	44
23	Chattak	0	0	0	0
24	Beani Bazar	243	8	236	8
SGFL		2901	94	2774	92
25	Bangura	2426	78	2538	85
Tullow		2426	78	2538	85
26	Kutubdia	0	0	0	0
Total		74861	2415	73176	2439

Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2019-20 production	production per well mmcf	production reserve ratio
Titas	26	7582	153.5	5903.85	0.020
Habiganj	8	2787	67.89	8486.25	0.024
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	15.02	2145.71	0.011
Narshingdi	2	345	9.09	4545.00	0.026
Meghna	1	101	3.1	3100.00	0.031
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	20.19	5047.50	0.007
Sylhet	1	408	1.36	1360.00	0.003
Rashidpur	5	3134	17.53	3506.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	3.06	3060.00	0.022
Shahbazpur	4	261	16.8	4200.00	0.064
Semutang	2	318	0.32	160.00	0.001
Fenchuganj	2	329	1.42	710.00	0.004
Saldanadi	2	275	2.17	1085.00	0.008
Sundalpur	1	50.2	2.6	2600.00	0.052
Srikail	3	161	11.19	3730.00	0.070
Jalalabad	7	2716	73.11	10444.29	0.027
Moulavi Bazar	4	494	5.33	1332.50	0.011
Bibiyana	26	4532	447.87	17225.77	0.099
Bangura	5	621	33.45	6690.00	0.054
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	1.94	0.00	0.059
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	30055.8	886.94	7919.11	0.030



Monthly Production by Field and Well upto April- 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Field : Bakharabad																	
BKB-1	407	357	326	335									1,425	150,780	4,892	3,295	0
BKB-2	0	0	0	0									0	87,012	63	378	445
BKB-3	163	146	158	153									619	165,086	1,864	1,757	1,989
BKB-4	0	0	0	0									0	55,872	0	0	
BKB-5	141	127	120	106									494	62,765	1,703	1,757	1,822
BKB-6	0	0	0	0									0	50,069	0	0	0
BKB-7	0	0	0	0									0	107,750	0	0	0
BKB-8	252	227	248	238									966	132,761	2,969	2,565	2,017
BKB-9	170	150	165	160									646	26,524	2,171	2,585	3,332
BKB-10	75	67	70	66									278	6,059	1,015	1,092	1,297
Field Total:	1,209	1,074	1,087	1,059	0	0	0	0	0	0	0	0	4,429	844,677	14,678	13,429	10,903
Daily Avg.(mmscfd)	39	38	35	35	0	0	0	0	0	0	0	0	37		40	37	30
Field : Bangura																	
Bangura-1	339	304	270	322									1,235	98,267	3,640	4,138	4,615
Bangura-2	399	358	356	364									1,476	90,667	4,340	5,312	6,802
Bangura-3	489	438	394	444									1,765	109,645	4,958	6,195	7,265
Bangura-6	235	211	145	214									805	16,969	3,700	3,518	4,847
Bangura-5	1,351	1,186	1,261	1195									4,994	187,834	15,921	16,177	8,410
Field Total:	2,813	2,498	2,426	2,538	0	0	0	0	0	0	0	0	10,275	503,382	32,559	35,340	31,940
Daily Avg.(mmscfd)	91	89	78	85	0	0	0	0	0	0	0	0	86		89	97	88
Field : Beani Bazar																	
BB-1	0	0	0	0	0	0	0	0	0	0	0	0	0	35,481	0	0	0
BB-2	245	219	243	236									943	66,753	2,940	3,135	3,276
Field Total:	245	219	243	236	0	0	0	0	0	0	0	0	943	102,234	2,940	3,135	3,276
Daily Avg.(mmscfd)	8	8	8	8	0	0	0	0	0	0	0	0	8		8	9	9
Field : Bibiyana																	
BY-1	2,188	1,947	1,989	1914									8,038	431,661	26,283	29,455	21,743
BY-2	1,070	942	886	869									3,767	308,403	12,748	17,462	21,388
BY-3	1,350	954	1,660	1556									5,520	259,677	14,326	4,562	6,249
BY-4	1,836	1,653	1,676	1605									6,770	234,762	22,661	24,793	28,559
BY-5	122	512	1,032	989									2,655	186,231	5,441	6,168	6,131
BY-6	138	331	1,607	1528									3,604	241,658	7,419	9,140	11,057
BY-7	1,791	1,610	1,624	1562									6,586	299,625	21,873	26,581	23,155
BY-8	1,793	1,617	1,646	1602									6,658	159,215	9,776	8,538	8,921
BY-9	1,768	1,585	1,639	1603									6,594	143,837	7,462	5,164	4,093

Monthly Production by Field and Well upto April- 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018					
BY-10	1,769	1,594	1,630	1580									6,573	381,245	16,678	22,997	30,954					
BY-11	2,125	1,910	1,927	1918									7,880	156,019	19,194	8,983	12,147					
BY-12	1,810	1,644	1,680	1629									6,762	171,538	17,675	24,399	6,835					
BY-13	2,239	1,995	2,046	1953									8,234	113,870	21,893	10,785	13,171					
BY-14	2	0	1	86									89	108,895	9,202	8,991	11,523					
BY-15	1,446	1,258	1,230	1335									5,268	144,542	20,428	21,925	24,295					
BY-16	2,178	1,937	1,979	1901									7,995	91,861	12,548	10,246	9,264					
BY-17	1,375	1,098	1,165	1139									4,777	118,362	17,109	18,604	17,603					
BY-18	2,109	1,888	1,935	1876									7,807	181,903	26,284	30,009	31,890					
BY-19	1,986	1,779	1,822	1753									7,339	90,510	23,886	27,207	8,144					
BY-20	1,809	1,631	1,648	1580									6,668	89,184	21,972	22,699	7,840					
BY-21	2,062	1,848	1,893	1838									7,640	72,080	20,638	8,577	9,670					
BY-22	1,413	1,229	1,287	1255									5,184	149,250	16,774	19,492	24,755					
BY-23	1,855	1,652	1,701	1732									6,940	106,371	22,066	25,318	32,043					
BY-24	814	817	1,013	937									3,581	82,318	10,304	10,269	13,268					
BY-25	1,996	1,767	1,838	1785									7,386	161,988	22,625	26,797	28,306					
BY-26	2,168	1,948	1,960	1945									8,021	179,762	26,748	29,429	33,853					
Field Total:	41212	37143	40513	39468	0	0	0	0	0	0	0	0	158,335	4,664,765	454,012	458,589	446,855					
Daily Avg.(mmscfd)	1329	1,327	1307	1316	0	0	0	0	0	0	0	0	1,319		1,240	1,256	1,224					
Field : Chattak																						
Ch-1	Production Suspended													25,834								
Field Total:	0													25,834								
Daily Avg.(mmscfd)	0													0								
Field : Fenchuganj																						
Fenchuganj-2														0	38,169	0	0	0				
Fenchuganj-3	154	148	159	163														624	94,686	1,547	1,877	3,186
Fenchuganj-4	0	0	0	0														0	29,582	3	305	809
Field Total:	154	148	159	163	0	0	0	0	0	0	0	0	624	162,437	1,550	2,182	3,994					
Daily Avg.(mmscfd)	5	5	5	5	0	0	0	0	0	0	0	0	5		4	6	11					
Field : Feni																						
Feni-1	Production Suspended									0	0	0	34,214									
Feni-2	Production Suspended									0	0	0	6,119									
Feni-3	Production Suspended									0	0	0	2,176									

Monthly Production by Field and Well upto April- 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
Field Total:													63,023				
Daily Avg.(mmscfd)																	
Field : Habiganj																	
Hbj-1	0	192	179	141							512	286,395	3,651	4,124	2,207		
Hbj-2	0	0	0	0							0	275,704	0	0	0		
Hbj-3	805	676	748	721							2,950	401,006	9,952	10,947	13,155		
Hbj-4	805	676	748	721							2,950	395,464	9,952	10,947	13,155		
Hbj-5	715	646	717	691							2,768	318,038	8,620	8,977	9,497		
Hbj-6	469	422	468	453							1,812	174,674	5,305	5,349	5,487		
Hbj-7	1,210	1,090	1,202	1170							4,672	285,733	13,671	14,272	14,533		
Hbj-8	0	0	0	0							0	11,023	0	0	0		
Hbj-9	0	0	0	0							0	52,652	0	0	0		
Hbj-10	869	756	832.1	763							3,220	276,737	9,961	10,423	13,928		
Hbj-11	463	392	431.4	419.1							1,705	111,028	6,094	6,920	9,579		
Field Total:	5,336	4,848	5,326	5,078	0	0	0	0	0	0	0	0	20,588	2,588,454	67,206	71,959	81,540
Daily Avg.(mmscfd)	172	173	172	169	0	0	0	0	0	0	0	0	172		184	197	223
Field : Jalalabad																	
JB-1	849	762	794	747							3,152	267,336	9,224	9,191	10,469		
JB-2	1,043	935	987	950							3,915	306,555	11,644	11,400	12,973		
JB-3	1,373	1,231	1,292	1269							5,164	376,083	15,132	15,263	17,399		
JB-4	726	647	677	585							2,635	293,756	7,355	4,766	5,821		
JB-6	1,385	1,232	1,337	1307							5,262	94,422	14,814	15,021	17,364		
JB-7	0	0	0	0							1	43,505	2,718	11,396	13,053		
JB-8	1,085	968	1,050	1033							4,136	70,936	11,643	11,228	12,793		
Field Total:	6,461	5,775	6,136	5,891	0	0	0	0	0	0	0	0	24,263	1,452,593	72,531	78,265	89,872
Daily Avg.(mmscfd)	208	206	198	196	0	0	0	0	0	0	0	0	202		198	214	246
Field : Kailas Tila																	
KTL-1	0	0	0	0							0	205,181	0	371	462		

Monthly Production by Field and Well upto April- 2021



HYDROCARBON UNIT

Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
KTL-2	369	299	250	193									1,112	192,716	6,291	7,166	7,190
KTL-3	0	0	0	0									0	140,672	269	2,583	2,947
KTL-4	167	152	168	162									650	101,523	2,139	2,639	3,336
KTL-5	0	0	0	0									0	17,923	0	0	0
KTL-6	756	690	763	738									2,948	112,328	9,249	9,042	8,950
KTL-7	0	0	0	0									0	816	0	0	0
Field Total:	1,292	1,142	1,182	1,093	0	0	0	0	0	0	0	0	4,709	771,158	17,949	21,801	22,886
Daily Avg.(mmscfd)	42	41	38	36	0	0	0	0	0	0	0	0	39		49	60	63
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0	0	0		21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	218	198	211	209									835	76,211	2,945	3,458	4,538
Field Total:	218	198	211	209	0	0	0	0	0	0	0	0	835	76,211	2,945	3,458	4,538
Daily Avg.(mmscfd)	7	7	7	7	0	0	0	0	0	0	0	0	7		8	9	12
Field : Moulavi Bazar																	
MV Bazar-2	57	34	34	39									164	56,188	1,217	770	2,302
MV Bazar-3	335	305	238	286									1,164	164,842	3,848	2,022	3,712
MV Bazar-4	72	71	54	59									256	59,637	266	1,047	3,103
MV Bazar-5	0	0	0	0										66			
MV Bazar-6	98	84	82	92									355	19,118	529	1,886	1,734
MV Bazar-7	0	0	0	0									0	5,648	0	4	21
MV Bazar-9	0	0	0	0									0	30,337	0	1	1
Field Total:	562	494	408	475	0	0	0	0	0	0	0	0	1,939	335,836	5,859	5,730	10,872
Daily Avg.(mmscfd)	18	18	13	16	0	0	0	0	0	0	0	0	16		16	16	30
Field : Narshingdi																	
N-1	502	445	504	464									1,914	158,132	5,960	5,663	6,181
N-2	324	268	352	324									1,267	64,030	3,661	3,732	3,705
Field Total:	825	712	856	788	0	0	0	0	0	0	0	0	3,181	222,162	9,621	9,395	9,886

Monthly Production by Field and Well upto April- 2021



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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018	
Daily Avg.(mmscfd)	27	25	28	26	0	0	0	0	0	0	0	0	27		26	26	27	
Field : Rashidpur																		
RP-1	557	502	553	539									2,152	181,966	6,447	6,305	6,505	
RP-2	0	0	0	0									0	82,474	0	0		
RP-3	155	165	200	209									729	138,271	2,891	3,443	3,541	
RP-4	222	200	223	215									861	134,297	2,655	2,886	3,227	
RP-5	0	0	0	0									0	25,647	0	0		
RP-6	0	0	0	0									0	9,983	0	0	0	
RP-7	140	126	136	132									535	68,275	1,628	1,786	2,096	
RP-8	258	228	248	238									973	26,748	3,228	3,515	3,696	
Field Total:	1,333	1,222	1,361	1,334	0	0	0	0	0	0	0	0	5,249	667,662	16,849	17,936	19,065	
Daily Avg.(mmscfd)	43	44	44	44	0	0	0	0	0	0	0	0	44		46	49	52	
Field : Salda Nadi																		
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0	
Salda-2	0	0	0	0	0	0	0	0	0	0	0	0	0	28,495	0	0	0	
Salda-3	108	72	83	50									314	29,416	1,712	1,809	1,067	
Salda-4	30	15	9	6									61	298	92	29	70	
Field Total:	138	87	92	57	0	0	0	0	0	0	0	0	375	95,113	1,804	1,838	1,137	
Daily Avg.(mmscfd)	4	3	3	2	0	0	0	0	0	0	0	0	3		5	5	3	
Field : Sangu																		
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0	
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0	
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280				
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674				
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202				
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619				
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0	
Sangu-10	Production Suspended						0	0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0	
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0	

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field : Semutang																	
Semutang-5	3	0	0	0									3	12,311	104	140	291
Semutang-6	21	22	25	26									94	1,415	204	161	84
Field Total:	24	22	25	26	0	0	0	0	0	0	0	0	97	13,726	308	301	375
Daily Avg.(mmscfd)	1	1	1	1	0	0	0	0	0	0	0	0	1		1	1	1
Field : Shahbazpur																	
Shahbazpur-1	0	0	0	0									0	22,486	254	874	134
Shahbazpur-2	548	40	177	446									1,211	23,618	5,129	6,196	6,650
Shahbazpur-3	526	569	613	584									2,292		6,301	6,668	5,222
Shahbazpur-4	0	101	630	537									1,268	22,410	2,374	5,764	6,936
Field Total:	1,074	711	1,420	1,567	0	0	0	0	0	0	0	0	4,771	68,513	14,058	19,501	18,943
Daily Avg.(mmscfd)	35	25	46	52	0	0	0	0	0	0	0	0	40		38	53	52
Field : Srikail																	
Srikail-2	369	302	278	243									1,192	48,874	4,450	5,288	5,154
Srikail-3	255	220	154	151									779	42,958	3,360	3,988	4,273
Srikail-4	612	582	644	617									2,455	16,486	2,561	3,026	2,971
Field Total:	1,236	1,104	1,076	1,010	0	0	0	0	0	0	0	0	4,427	108,319	10,371	12,301	12,398
Daily Avg.(mmscfd)	40	39	35	34	0	0	0	0	0	0	0	0	37		28	34	34
Field : Sundalpur																	
Sundalpur -1	0	0	0	0	0	0	0	0	0	0	0	0	0	9,809	0	0	0
Sundalpur -2	224	209	234	223									890	8,288	2,649	2,572	2,176
Field Total:	224	209	234	223	0	0	0	0	0	0	0	0	890	18,097	2,649	2,572	2,176
Daily Avg.(mmscfd)	7	7	8	7	0	0	0	0	0	0	0	0	7		7	7	6
Field : Sylhet																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	117	105	116	112									450	30,191	1,377	1,373	1,622
Surma-1													0	6,528	0	0	0

Monthly Production by Field and Well upto April- 2021



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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Field Total:	117	105	116	112	0	0	0	0	0	0	0	0	450	217,499	1,377	1,373	1,622
Daily Avg.(mmscfd)	4	4	4	4	0	0	0	0	0	0	0	0	4		4	4	4
Field :	Titas																
Titas-1	515	466	507	498									1,986	453,888	5,626	6,648	8,516
Titas-2	861	766	845	830									3,302	458,900	9,217	10,877	11,522
Titas-3	0	0	0	0									0	314,888	0	0	0
Titas-4	877	776	855	829									3,337	394,158	9,356	11,013	11,726
Titas-5	894	801	866	854									3,415	452,913	9,526	11,720	11,838
Titas-6	834	751	833	763									3,181	385,324	9,401	9,613	12,030
Titas-7	0	0	0	0									0	356,893	1,784	10,244	11,919
Titas-8	487	525	566	560									2,138	285,739	5,115	5,851	6,154
Titas-9	627	551	565	547									2,290	290,749	5,770	6,200	6,706
Titas-10	619	542	637	664									2,462	216,729	7,397	7,869	7,612
Titas-11	773	707	696	755									2,931	268,106	9,440	8,834	9,998
Titas-12	442	408	440	415									1,706	113,148	5,428	5,239	5,160
Titas-13	0	0	0	0									0	194,541	0	4,449	6,952
Titas-14	276	207	238	228									949	161,970	4,966	6,070	7,203
Titas-15	314	278	293	272									1,157	149,955	4,306	4,978	5,543
Titas-16	556	518	572	557									2,204	162,131	6,373	7,209	8,605
Titas-17	423	376	358	380									1,538	51,804	4,969	5,794	6,335
Titas-18	450	394	383	410									1,638	50,922	5,166	6,113	6,664
Titas-19	405	379	429	427									1,640	40,035	4,754	5,592	6,115
Titas-20	354	307	268	292									1,220	27,454	3,817	3,589	3,914
Titas-21	250	213	228	227									918	16,078	2,892	3,036	2,995
Titas-22	193	143	26	0									362	30,349	2,436	3,133	4,158
Titas-27	478	421	436	451									1,786	41,460	5,233	5,602	5,827
Titas-23	527	480	527	504									2,037	22,449	5,328	5,079	5,594
Titas-24	0	0	0	0									0	9,019	1,238	2,789	2,709
Titas-25	466	423	452	449									1,790	25,853	5,424	6,424	6,324
Titas-26	778	713	785	769									3,045	39,898	8,961	8,628	9,672
Field Total:	12,400	11,146	11,806	11,680	0	0	0	0	0	0	0	0	47,032	5,015,353	143,923	172,591	191,792
Daily Avg.(mmscfd)	400	398	381	389	0	0	0	0	0	0	0	0	392		393	473	525

Monthly Production by Field and Well upto April- 2021



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
Field : Begumganj																	
Begumganj-3	179	170	186	171									705	6,264	1,940	2,150	593
Field Total:	179	170	186	171	0	0	0	0	0	0	0	0	705	6,264	1,940	2,150	593
Daily Avg.(mmscfd)	6	6	6	6	0	0	0	0	0	0	0	0	6		5	6	2
Field : Rupganj																	
Rupganj-1	0	0	0										0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	77.05	69.03	74.86	73.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	294.1	18,534.59	875.1	933.8	964.7
Daily Avg.(mmscfd)	2,486	2,465	2,415	2,439	0	0	0	0	0	0	0	0	2,451		2,391	2,558	2,643

Monthly Condensate Production by Fields upto April 2021



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018	
														000' bbl				
Bakhrabad	1,633	1,454	1,290	1,190									5,567	1,052	18,004	8,201	5,022	
Daily Avg.	53	52	42	40	0	0	0	0	0	0	0	0	46		49	22	14	
Bangura	6,795	5,660	6,944	7,132									26,531	1,291	95,394	104,034	94,737	
Daily Avg.	219	202	224	238	0	0	0	0	0	0	0	0	221		261	285	260	
Beani Bazar	3,846	3,423	3,648	3,483									14,400	1,678	46,061	50,497	51,187	
Daily Avg.	124	122	118	116	0	0	0	27	0	0	0	0	120		126	138	140	
Bibiyana	204,519	179,529	206,226	188,534									778,808	27,808	2,780,633	3,094,275	3,267,318	
Daily Avg.	6,597	6,412	6,652	6,284	0	0	0	0	0	0	0	0	6,490		7,597	8,477	8,952	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Fenchuganj	61	40	53	58									211	117	527	738	1,625	
Daily Avg.	2	1	2	2	0	0	0	0	0	0	0	0	2		1	2	4	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Habiganj	398	312	321	304									1,335	144	5,510	7,233	5,612	
Daily Avg.	13	11	10	10	0	0	0	0	0	0	0	0	11		15	20	15	
Jalalabad	32,269	28,160	29,898	29,650									119,977	10,945	367,161	318,424	367,160	
Daily Avg.	1,041	1,006	964	988	0	0	0	0	0	0	0	0	1,000		1,003	872	1,006	
Kailas Tila	0	14,528	13,848	12,390									40,766	8,183	177,210	170,713	189,620	
Daily Avg.	0	519	447	413	0	0	0	0	0	0	0	0	340		484	468	520	
Kamta	Production Suspended										0	0		4				
Daily Avg.	0										0	0	0	0	0	0	0	0
Meghna	452	392	452	456									1,752	123	6,652	7,098	7,947	
Daily Avg.	15	14	15	15	0	0	0	0	0	0	0	0	15		18	19	22	
Moulavi Bazar	74	85	61	79									299	119	1,262	745	856	
Daily Avg.	2	3	2	3	0	0	0	0	0	0	0	0	2		3	2	2	

Monthly Condensate Production by Fields upto April 2021



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2020	2019	2018
													000' bbl				
Narshingdi	1,180	980	1,121	1,067									4,348	450	13,907	14,029	15,797
Daily Avg.	38	35	36	36	0	0	0	0	0	0	0	0	36		38	38	43
Rashidpur	1,195	1,117	1,217	1,111									4,640	812	15,049	16,268	14,393
Daily Avg.	39	40	39	37	0	0	0	0	0	0	0	0	39		41	45	39
Saldanadi	16	12	11	4									44	59	240	302	137
Daily Avg.	1	0	0	0	0	0	0	0	0	0	0	0	0		1	1	0
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	4	26
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	190	126	219	200									735	11	1,839	2,034	2,488
Daily Avg.	6	4	7	7	0	0	0	0	0	0	0	0	6		5	6	7
Srikail	5,607	5,142	4,711	4,423									19,883	204	21,213	34,193	33,765
Daily Avg.	181	184	152	147	0	0	0	0	0	0	0	0	166		58	94	93
Sundalpur	8	9	10	8									34	1	89	172	121
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	656	644	710	641									2,651	817	8,982	9,691	10,277
Daily Avg.	21	23	23	21	0	0	0	0	0	0	0	0	22		25	27	28
Titas	10,145	8,740	8,535	8,208									35,628	5,519	117,408	141,979	159,803
Daily Avg.	327	312	275	274	0	0	0	0	0	0	0	0	297		321	389	438
Begumganj	50	51	57	57									216	2	380	711	201
Daily Avg.	2	2	0	0	0	0	0	0	0	0	0	0	2		1	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Total (000'bbl)	269	250	279	259	0	0	0	0	0	0	0	0	1,058	59,494	3,678	3,981	4,228
Daily Avg. (000'bbl)	8.7	8.9	9.0	8.6	0.0	0	0.0	0.0	0.0	0.0	0	0	9		10.0	10.9	11.6

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in April 2021



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Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2020	2,019	2,018
Bakhrabad	2,004	1,858	1,962	1,963									7,787	23,912	25,025	28,218
Daily Avg.	65	66	63	65	0	0	0	0	0	0	0	0	65	65	69	77
Bangura	7,749	7,839	9,410	10,605									35,603	42,021	38,297	43,917
Daily Avg.	250	280	304	354	0	0	0	0	0	0	0	0	297	115	105	120
Beani Bazar	16,789	15,152	16,866	16,447									65,254	176,527	130,468	109,854
Daily Avg.	542	541	544	548	0	0	0	0	0	0	0	0	544	482	357	301
Bibiyana	20,534	15,983	17,562	18,180									72,259	209,941	194,287	194,651
Daily Avg.	662	571	567	606	0	0	0	0	0	0	0	0	602	574	532	533
Chattak	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	3,147	3,296	3,457	3,827									13,727	28,653	34,864	74,969
Daily Avg.	102	118	112	128	0	0	0	0	0	0	0	0	114	78	96	205
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	1,658	1,973	2,543	2,196									8,370	15,442	12,931	39,104
Daily Avg.	53	70	82	73	0	0	0	0	0	0	0	0	70	42	35	107
Jalalabad	5,501	4,885	5,179	4,973									20,538	72,877	57,962	55,950
Daily Avg.	177	174	167	166	0	0	0	0	0	0	0	0	171	199	159	153
Kailas Tila	0	15,554	20,803	22,327									58,684	100,033	68,693	43,233
Daily Avg.	0	556	671	744	0	0	0	0	0	0	0	0	489	273	188	118
Kamta	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	1,591	1,455	1,708	1,795									6,549	16,447	8,048	2,014
Daily Avg.	51	52	55	60	0	0	0	0	0	0	0	0	55	45	22	6
Moulavi Baza	237	214	279	229									959	6,968	5,447	13,965
Daily Avg.	8	8	9	8	0	0	0	0	0	0	0	0	8	19	15	38
Narshingdi	864	730	868	790									3,252	10,191	10,069	10,374
Daily Avg.	28	26	28	26	0	0	0	0	0	0	0	0	27	28	28	28
Rashidpur	21,105	19,642	20,439	19,973									81,159	144,432	158,452	137,406
Daily Avg.	681	702	659	666	0	0	0	0	0	0	0	0	676	395	434	376
Saldanadi	192	103	109	26									430	1,977	1,570	813
Daily Avg.	6	4	4	1	0	0	0	0	0	0	0	0	4	5	4	2

Monthly Water Production by Fields in April 2021



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2020	2,019	2,018
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	55	84	93	96									328	911	966	3,002
Daily Avg.	2	3	3	3	0	0	0	0	0	0	0	0	3	2	3	8
Shahbazpur	1,328	878	1,753	1,927									5,886	17,316	23,785	22,110
Daily Avg.	43	31	57	64	0	0	0	0	0	0	0	0	49	47	65	61
Srikail	1,565	1,402	1,181	1,159									5,307	10,292	19,783	18,432
Daily Avg.	50	50	38	39	0	0	0	0	0	0	0	0	44	28	54	50
Sundalpur	35	34	41	36									146	233	354	219
Daily Avg.	1	1	1	1	0	0	0	0	0	0	0	0	1	1	1	1
Sylhet	10,331	9,351	10,379	10,044									40,105	114,597	39,488	20,362
Daily Avg.	333	334	335	335	0	0	0	0	0	0	0	0	334	313	108	56
Titas	22,807	19,695	14,298	12,676									69,476	287,912	517,843	556,608
Daily Avg.	736	703	461	423	0	0	0	0	0	0	0	0	579	787	1,419	1,525
Begumganj	65	63	66	51									245	418	738	207
Daily Avg.	2	2	2	2	0	0	0	0	0	0	0	0	2	1	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bl	117,558	120,191	128,996	129,320	0	0	0	0	0	0	0	0	496,064	1,281,101	1,349,070	1,375,408
Daily Avg. (000'bbl)	3,792	4,293	4,161	4,311	0	0	0	0	0	0	0	0	4,134	3,500	3,696	3,768

Conditions of Field and Well upto April 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto April 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April, 2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February, 2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto April 2021



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

Conditions of Field and Well upto April 2021



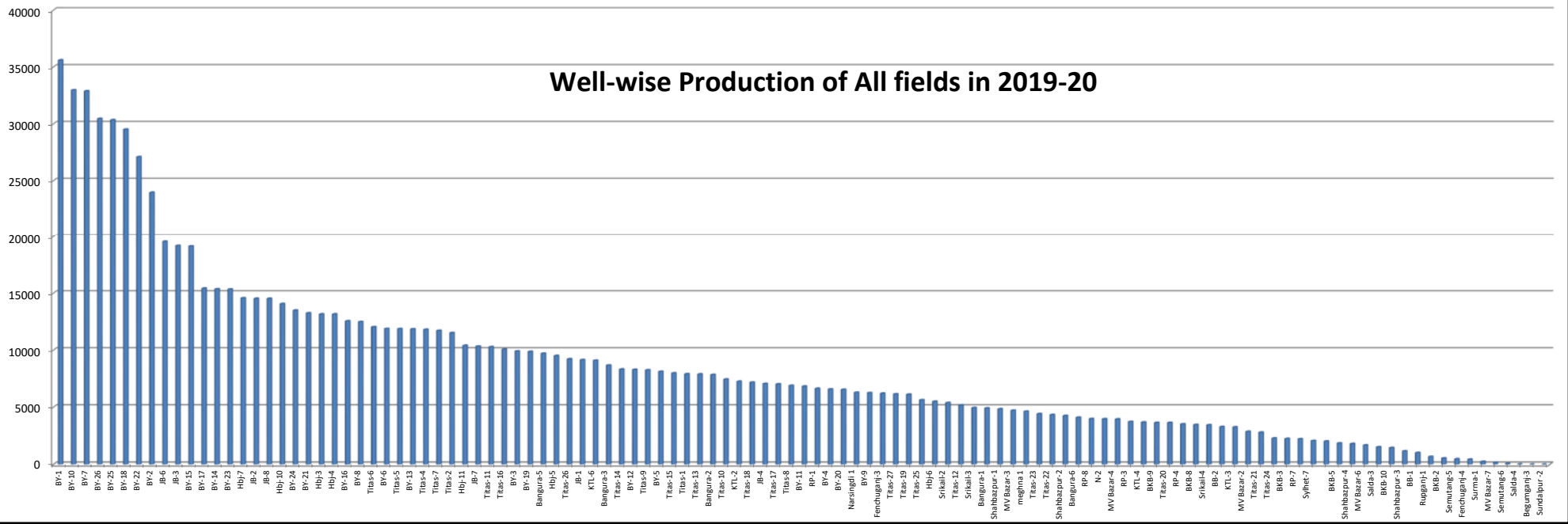
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto April 2021

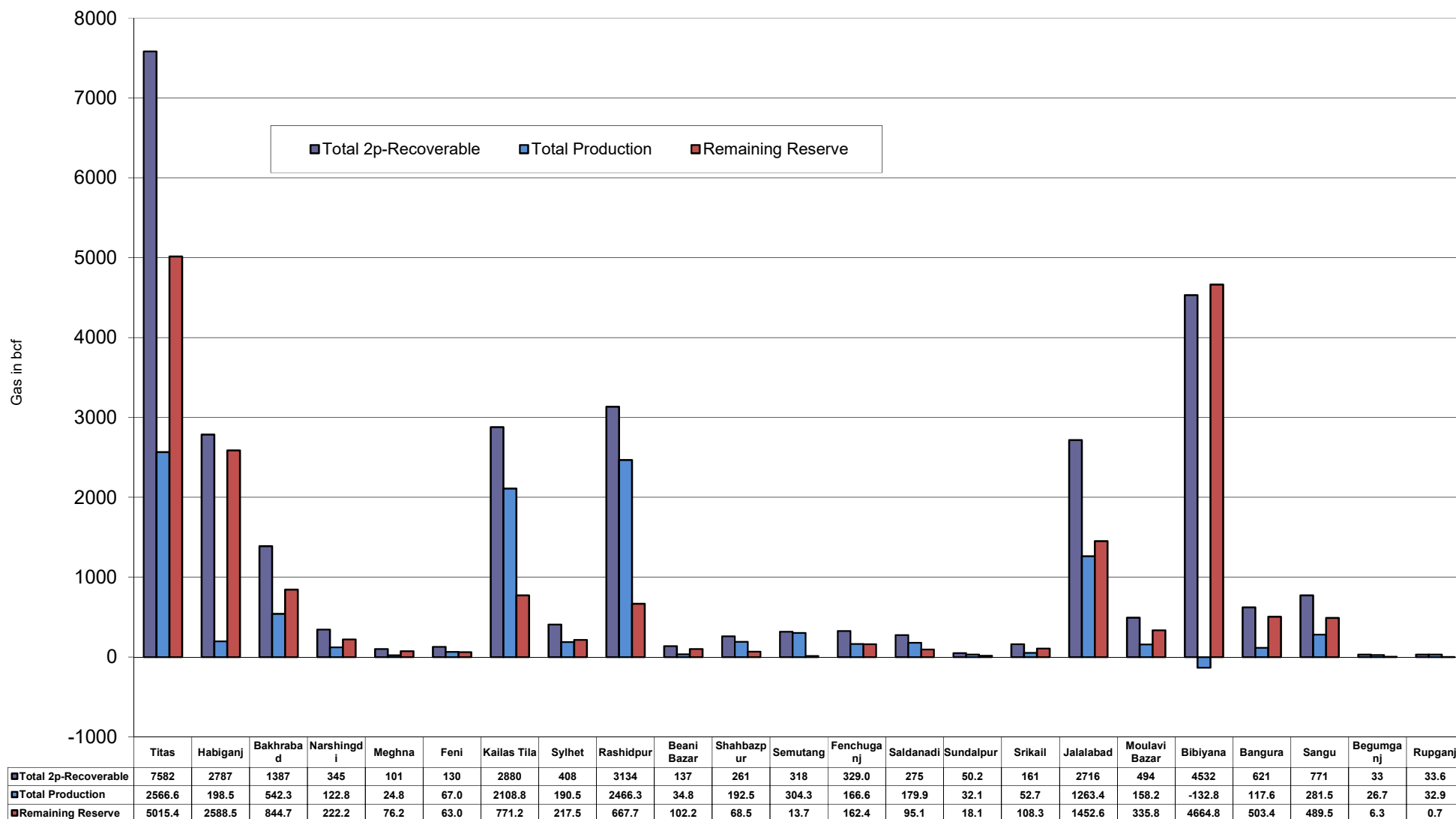


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

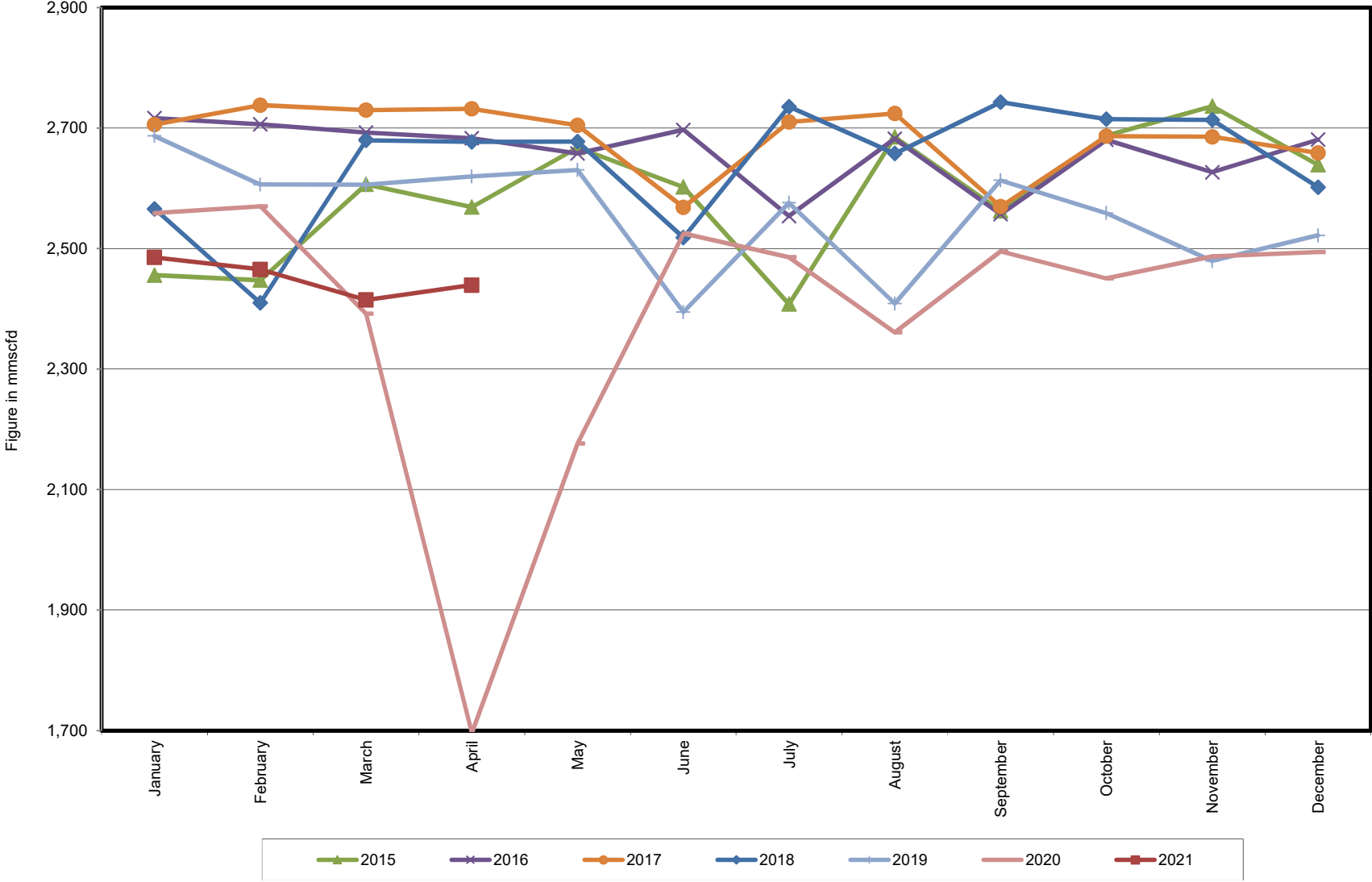
Well-wise Production of All fields in 2019-20



Reserve, Production and Remaining Reserve as of April 2021



Daily Avg. Production From January 2015 to April 2021



Field Wise Daily Avg. Production April 2021

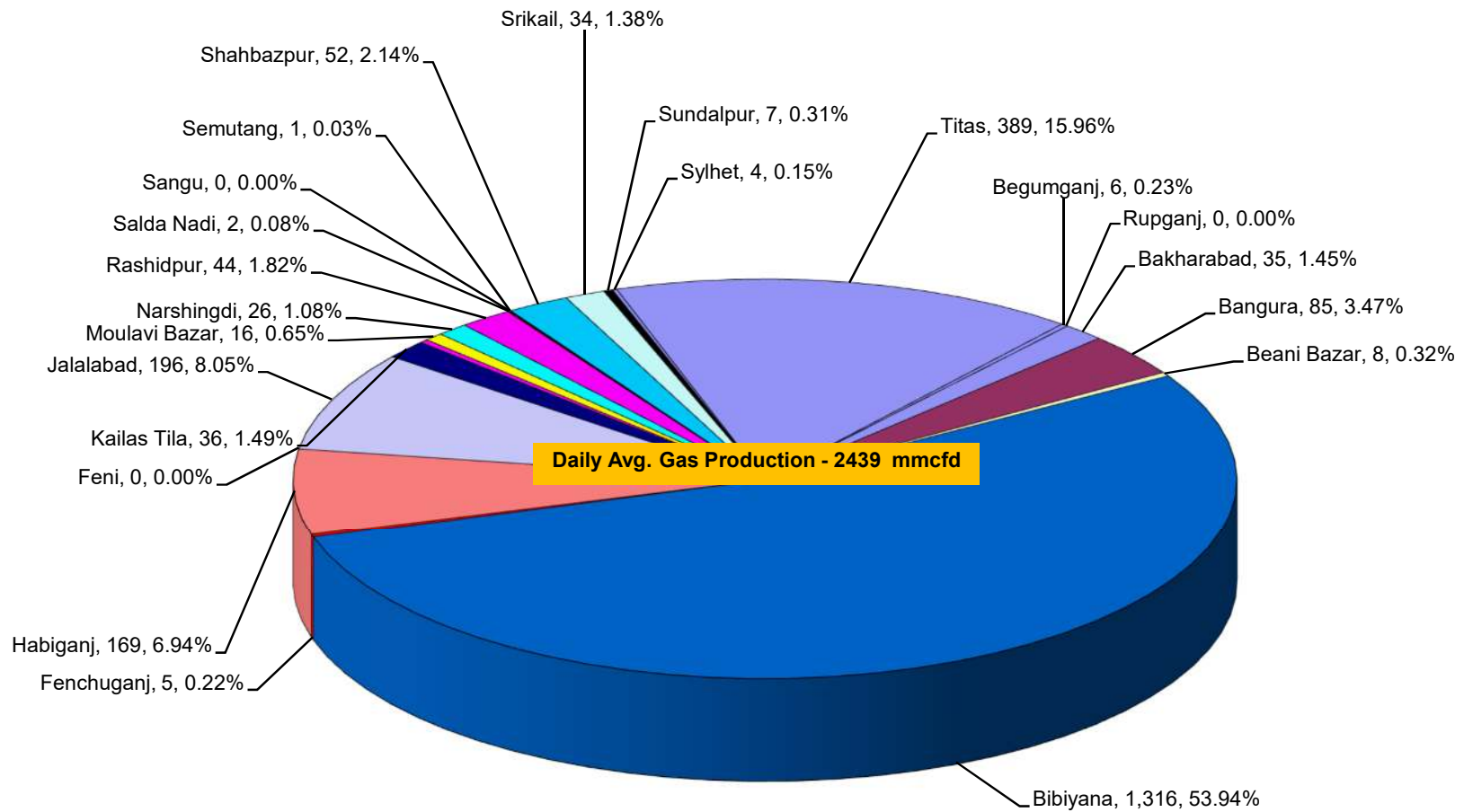
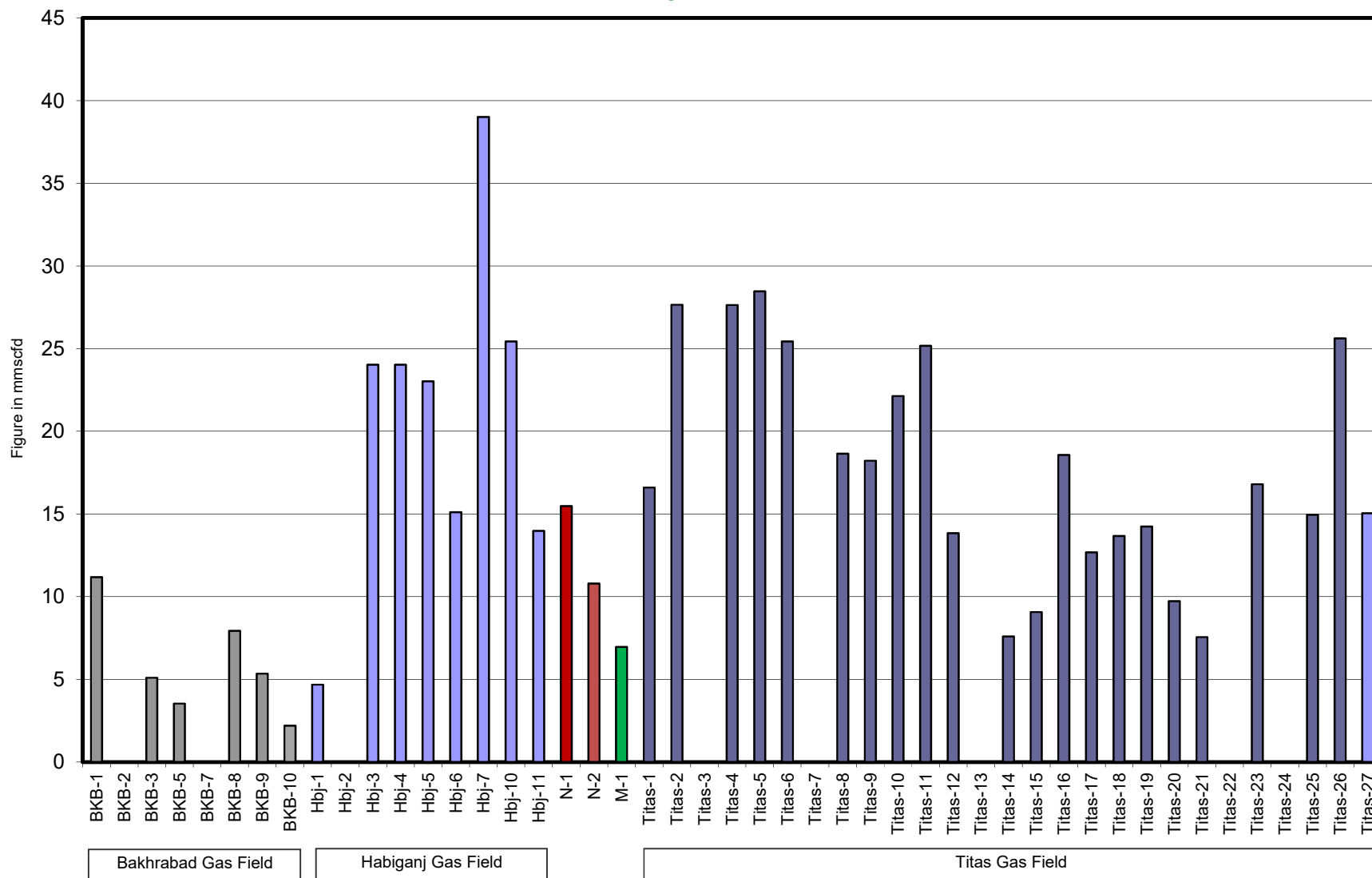


Figure in mmcf and % of total production

Wellwise Daily Avg. Production- BGFCL April 2021



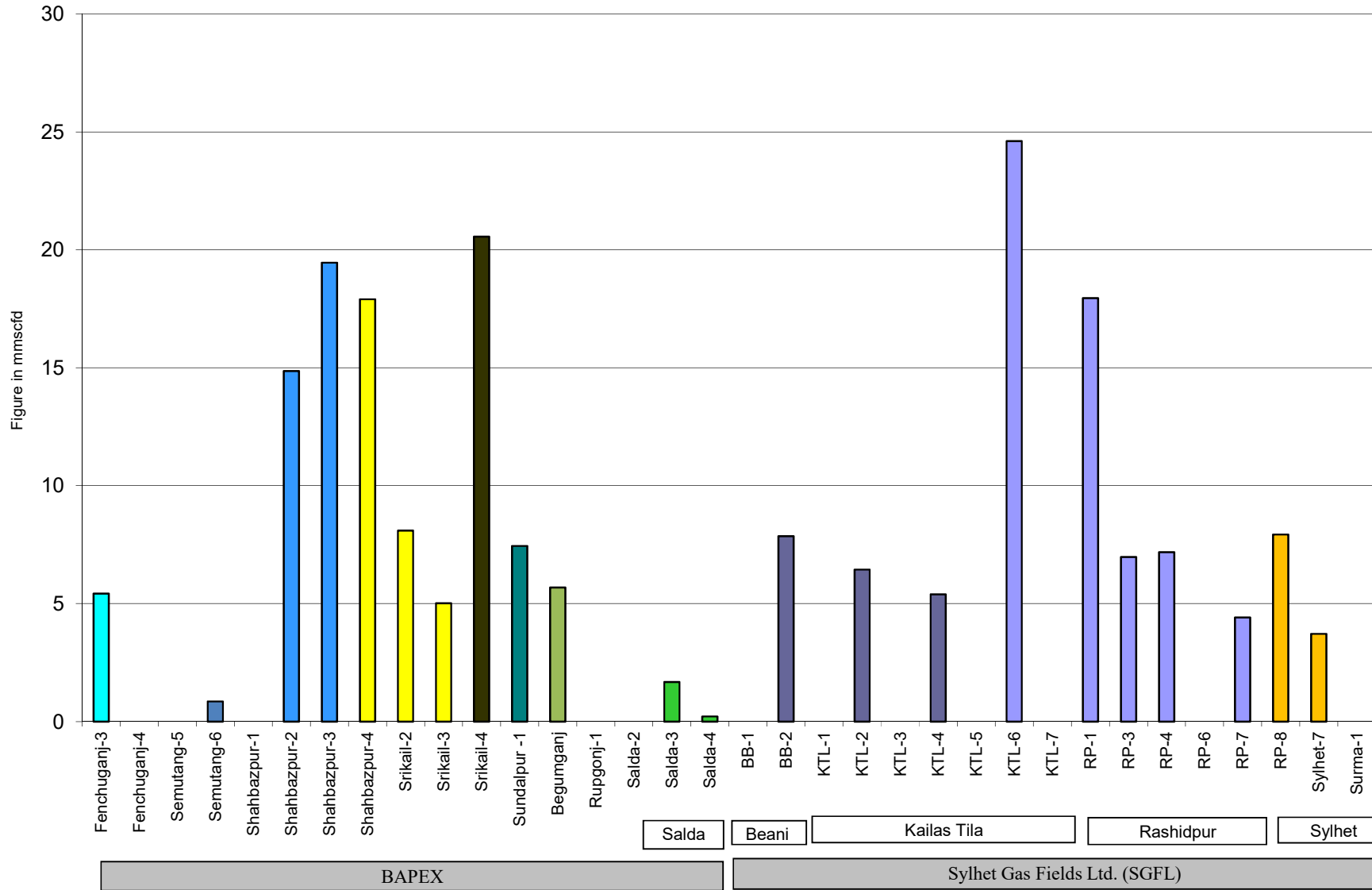
Bakhrabad Gas Field

Habiganj Gas Field

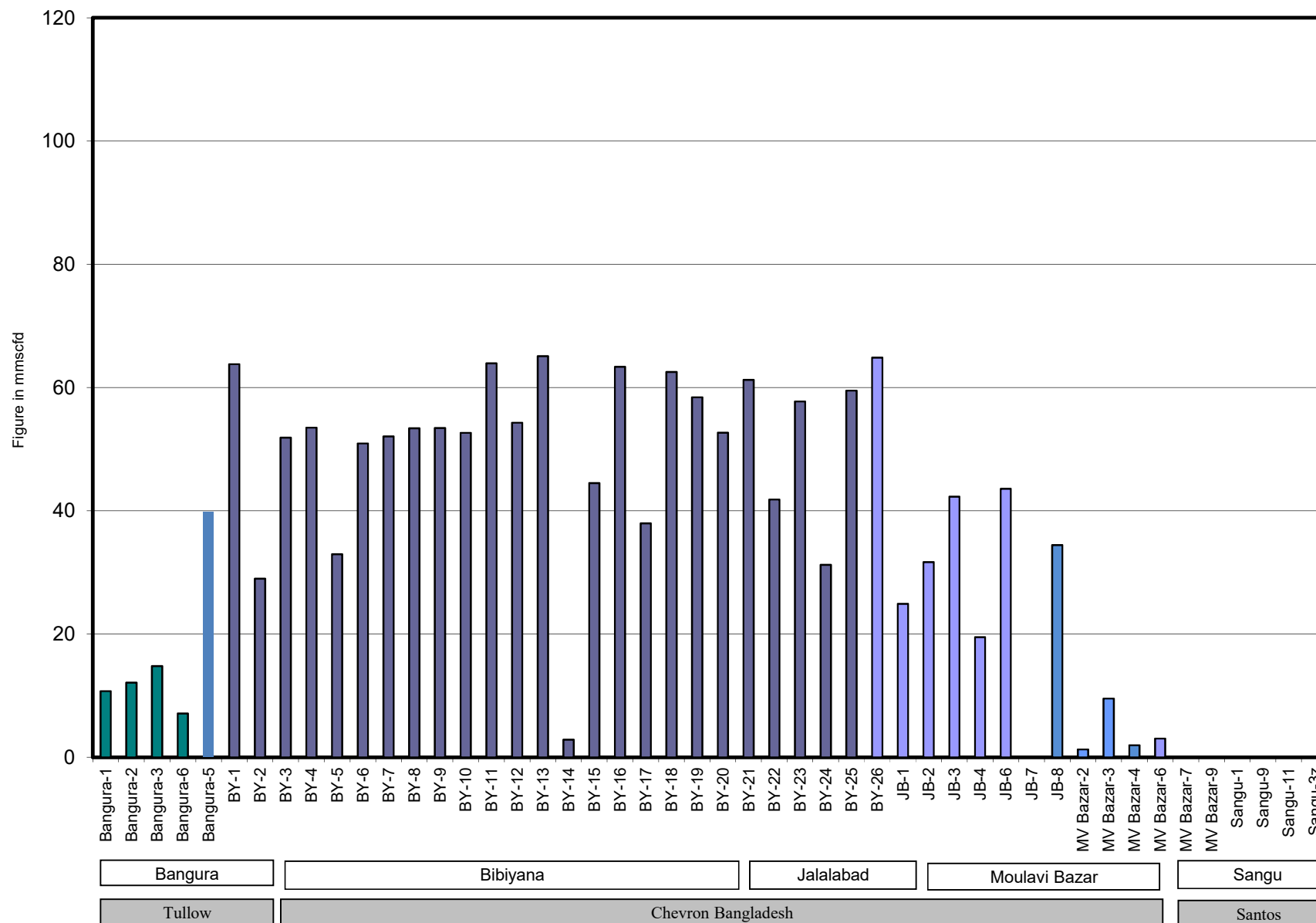
Titas Gas Field

Bangladesh Gas Fields Co. Ltd. (BGFCL)

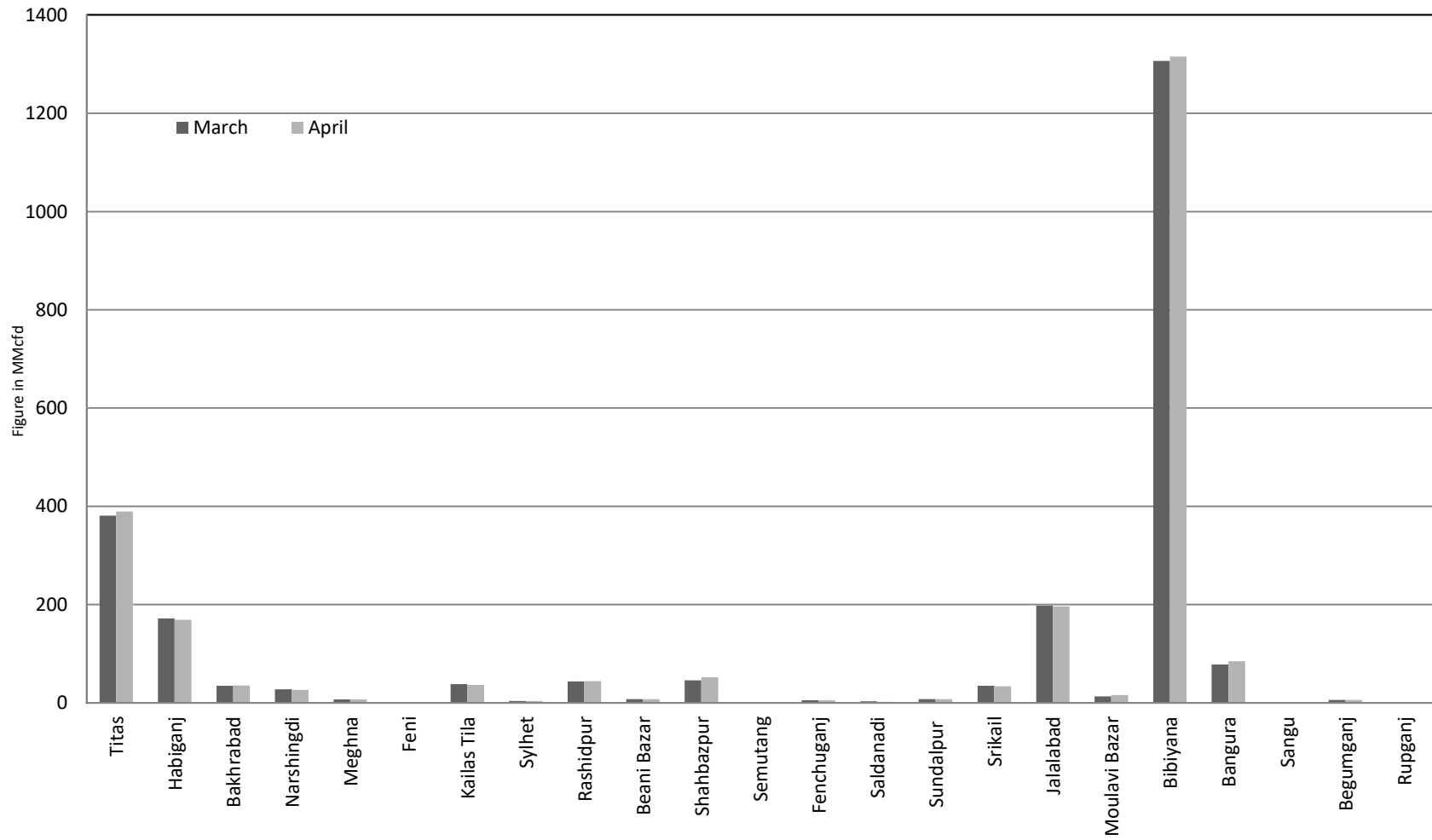
Wellwise Daily Avg. Production- Bapex and SGFL April 2021



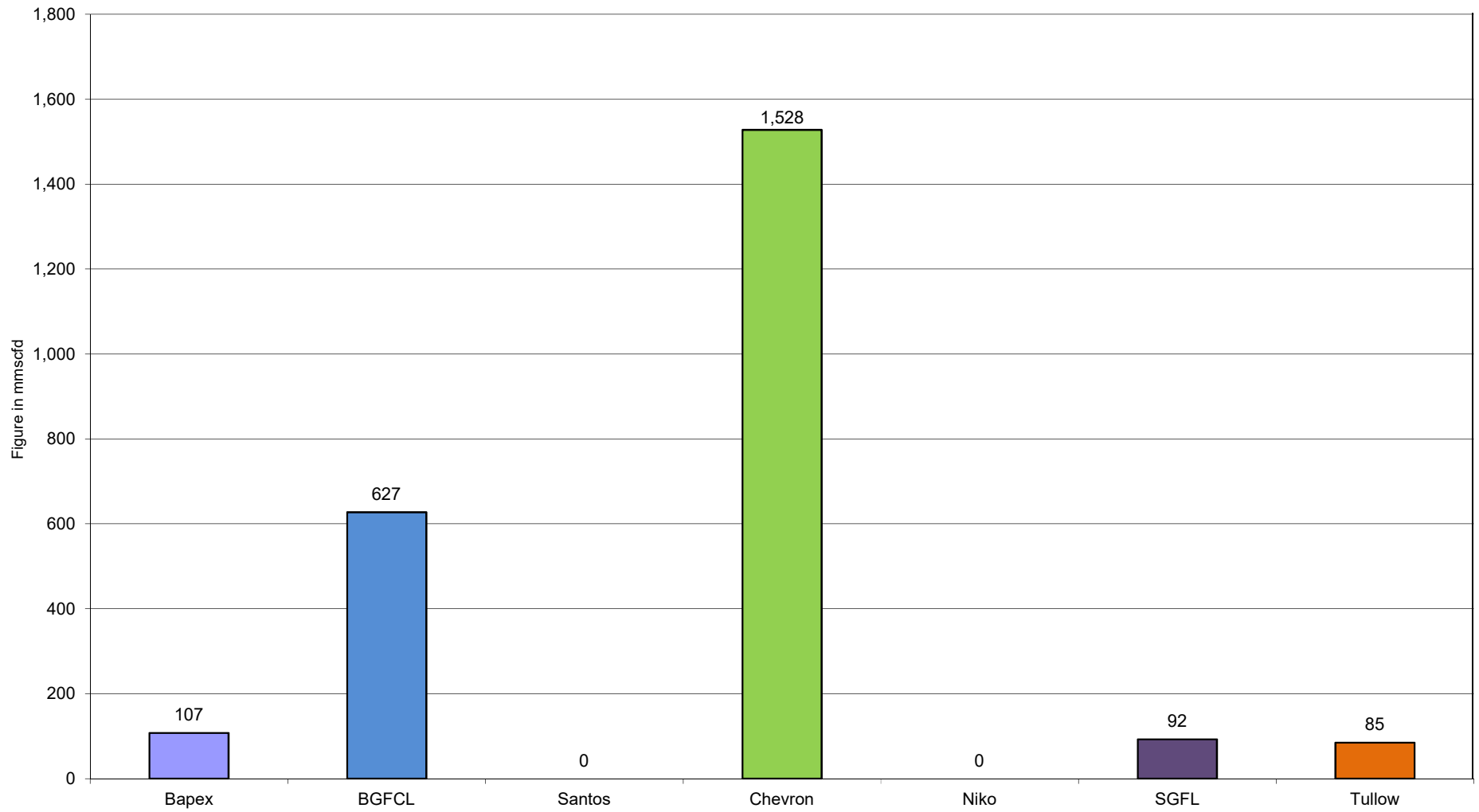
Wellwise Daily Avg. Production- IOC and JVA April 2021



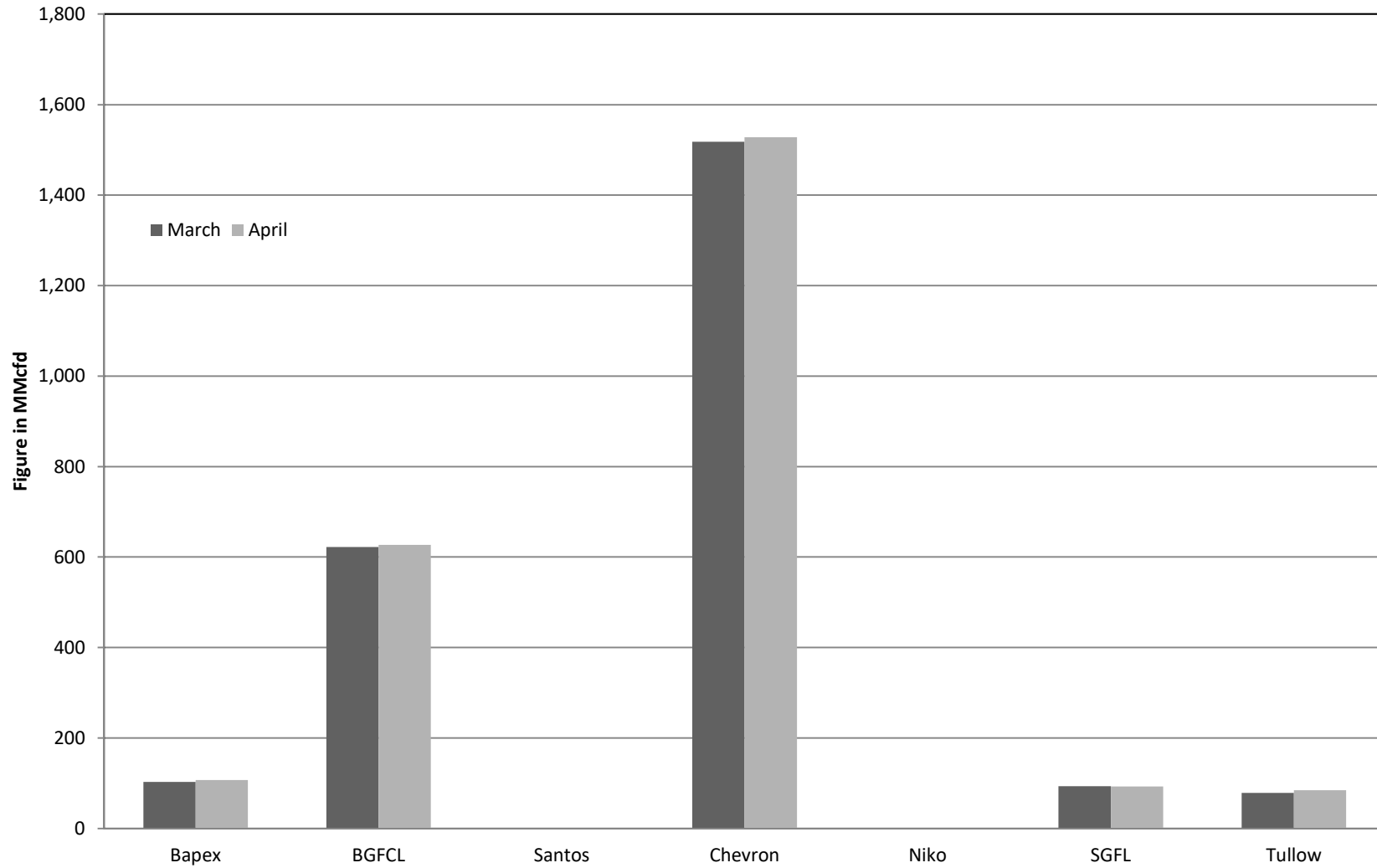
Comparison of fieldwise daily avg. Gas production between March 2021 & April 2021



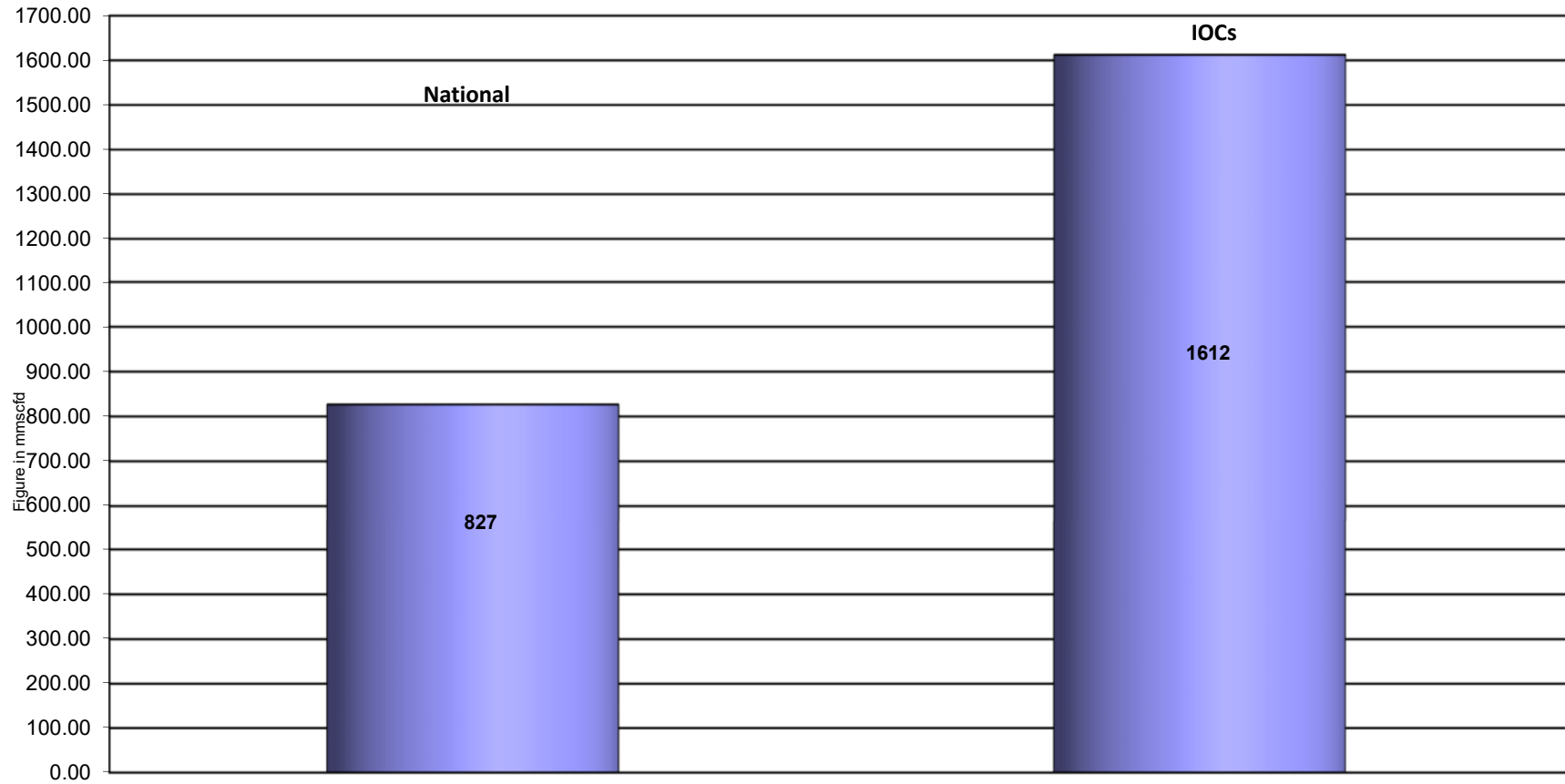
Daily Avg. Production by Operators April 2021



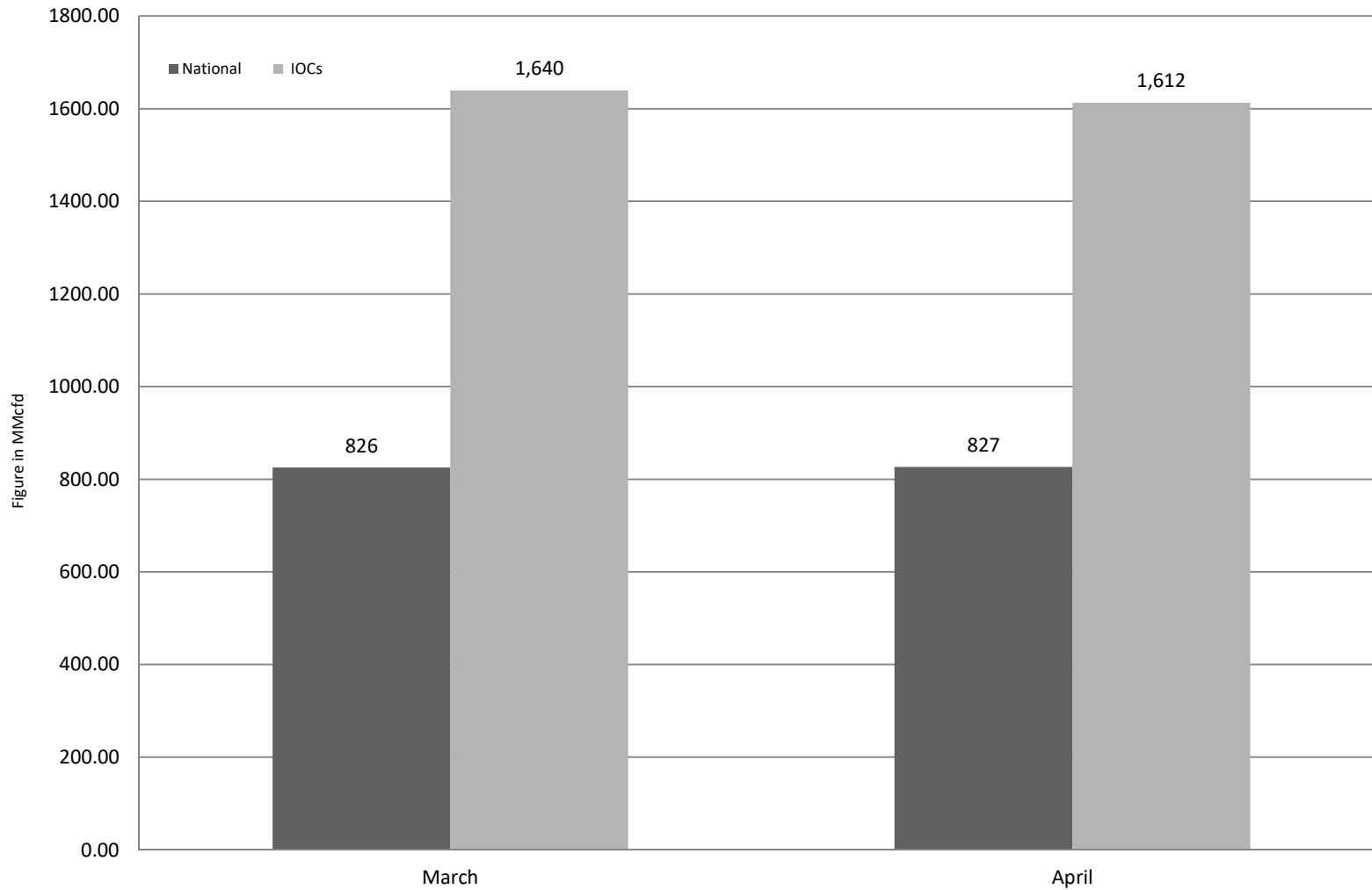
Comparison of operatorwise daily avg. Gas production between March 2021 & April 2021



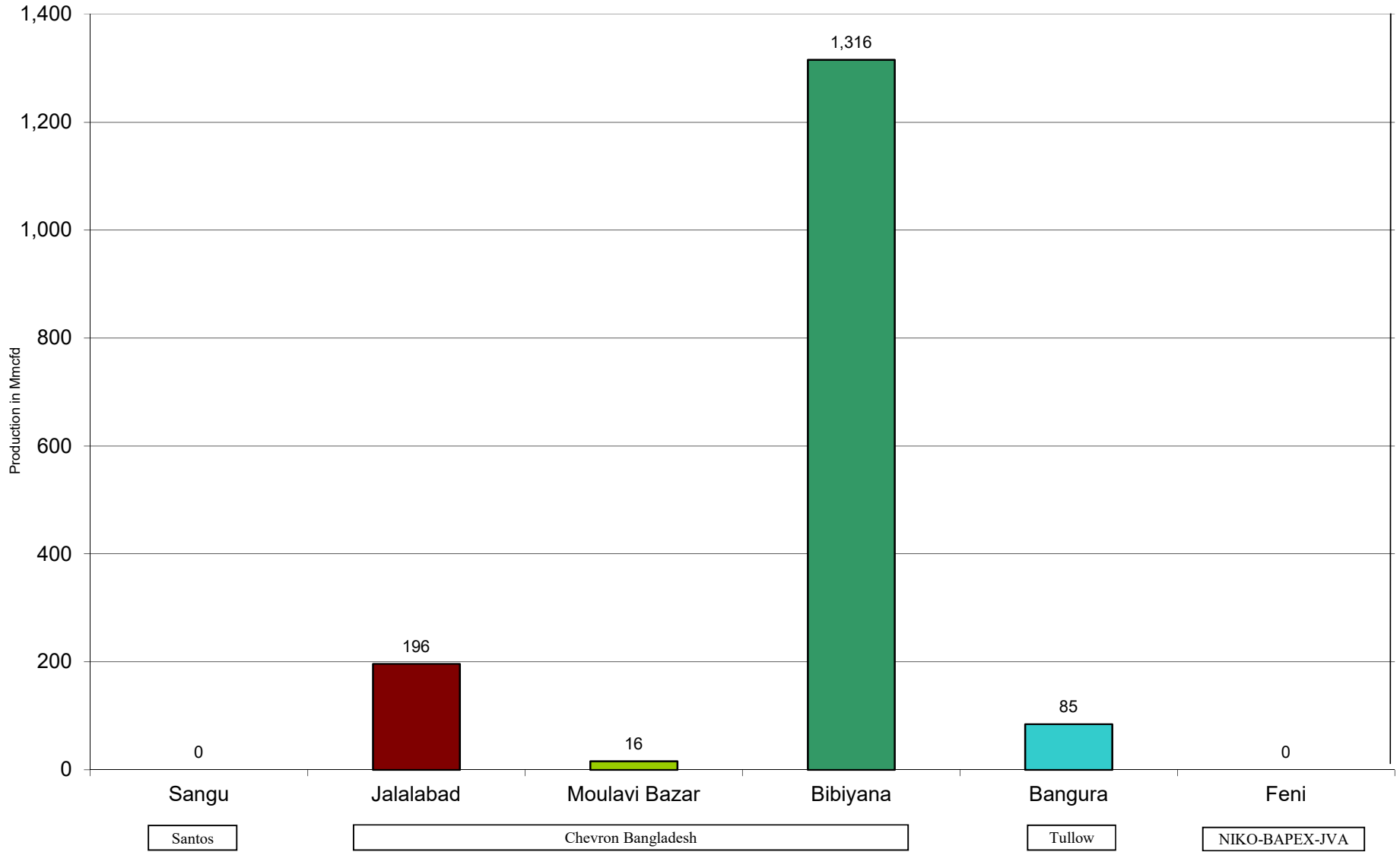
Daily Avg. Production - National Vs. IOCs April 2021



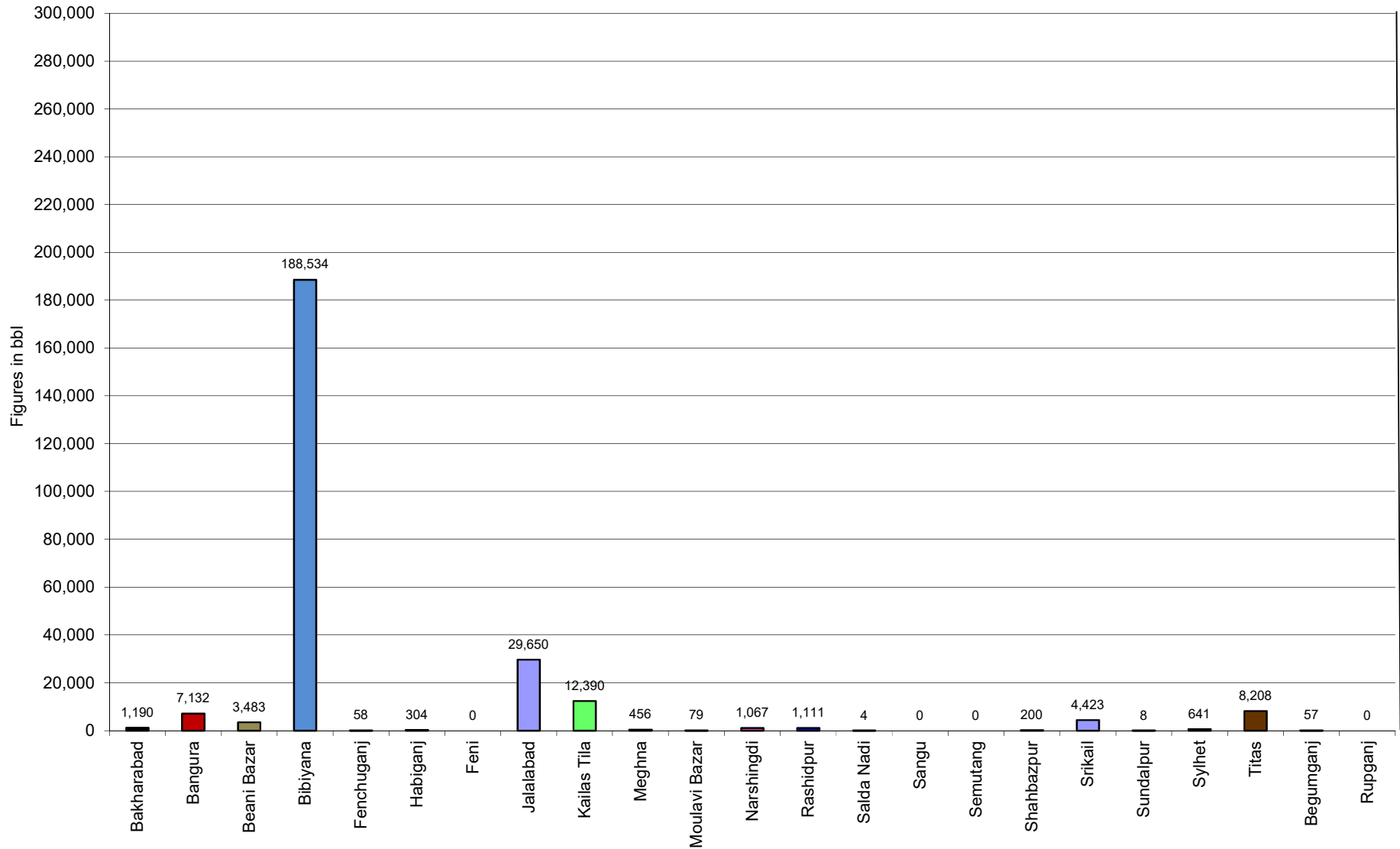
Comparison of daily avg. Gas production - National vs IOC's between March 2021 & April 2021



Daily Avg. Production - IOC and JVA April 2021



Monthly Condensate Production April 2021



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of April 2021

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in April 2021	0.68 kT	0.00 MT
Cumulative Production as of April 2021	12,024 kT	12.02 MT
Remaining Reserve	4,516 kT	4.52 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

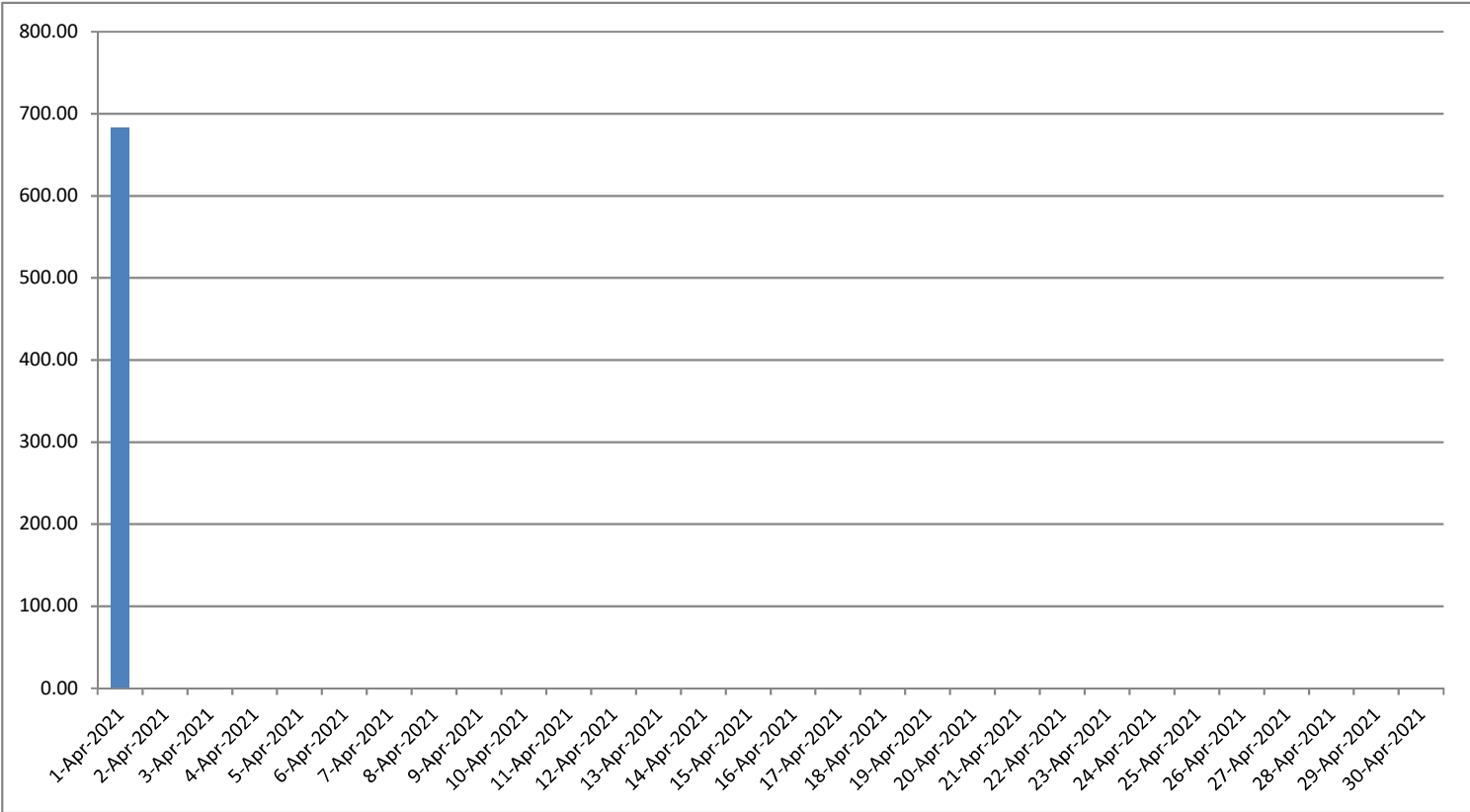
*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)
Measurement Record: Surface Belt Weigher
Measurement Period: April 2021

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Apr-2021	682.36	682.36	682.36	682.36	
2-Apr-2021	0.00	682.36	0.00	682.36	
3-Apr-2021	0.00	682.36	0.00	682.36	
4-Apr-2021	0.00	682.36	0.00	682.36	
5-Apr-2021	0.00	682.36	0.00	682.36	
6-Apr-2021	0.00	682.36	0.00	682.36	
7-Apr-2021	0.00	682.36	0.00	682.36	
8-Apr-2021	0.00	682.36	0.00	682.36	
9-Apr-2021	0.00	682.36	0.00	682.36	
10-Apr-2021	0.00	682.36	0.00	682.36	
11-Apr-2021	0.00	682.36	0.00	682.36	
12-Apr-2021	0.00	682.36	0.00	682.36	
13-Apr-2021	0.00	682.36	0.00	682.36	
14-Apr-2021	0.00	682.36	0.00	682.36	
15-Apr-2021	0.00	682.36	0.00	682.36	
16-Apr-2021	0.00	682.36	0.00	682.36	
17-Apr-2021	0.00	682.36	0.00	682.36	
18-Apr-2021	0.00	682.36	0.00	682.36	
19-Apr-2021	0.00	682.36	0.00	682.36	
20-Apr-2021	0.00	682.36	0.00	682.36	
21-Apr-2021	0.00	682.36	0.00	682.36	
22-Apr-2021	0.00	682.36	0.00	682.36	
23-Apr-2021	0.00	682.36	0.00	682.36	
24-Apr-2021	0.00	682.36	0.00	682.36	
25-Apr-2021	0.00	682.36	0.00	682.36	
26-Apr-2021	0.00	682.36	0.00	682.36	
27-Apr-2021	0.00	682.36	0.00	682.36	
28-Apr-2021	0.00	682.36	0.00	682.36	
29-Apr-2021	0.00	682.36	0.00	682.36	
30-Apr-2021	0.00	682.36	0.00	682.36	

less Difference in Water Content:	0
Less Out of Seam dilution:	0
Coal adjustment for scale recalibration	0
Output (tons) measured by Belt Weigher:	682.36
Tonnes mined in DARR	0
Net Output after removing DARR	682.36

Barapukuria Coal Mine Daywise Data Graph for April 2021



আসুন, যানবাহনসমূহকে অটোগ্যাসে রূপান্তর করি...

জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি...

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"Energy misused, cannot be excused"

আমাদের ঘরে যদি এখনো কয়েল স্টার্টার যুক্ত টিউবলাইট থেকে থাকে, আসুন আজই LED টিউবলাইট দ্বারা প্রতিস্থাপন করি।

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“আসুন আমাদের জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি”

১। **LPG** ব্যবহার করুন..

অবৈধ গ্যাস সংযোগ থেকে বিরত থাকুন

২। **CNG** নয়, অকটেন দিয়ে গাড়ি চালান...

গাড়ির ইঞ্জিনের আয়ুষ্কাল বাড়ান

চলুন আজই যানবাহনসমূহ AUTO GAS (LPG) এ রূপান্তর করি...

- * CNG এর তুলনায় LPG কনভারশনে ৫০% কম খরচ হয়
- * ৩-৫ মিনিটে ট্যাংকে ফুয়েল ভর্তি হয়, লম্বা লাইনে দাঁড়িয়ে অপেক্ষা করার প্রয়োজন পরে না
- * CNG এর তুলনায় সিলিন্ডারে জায়গা, ওজন ও প্রেশার কম দরকার
- * রক্ষণাবেক্ষণের খরচ কম
- * পেট্রলের তুলনায় AUTO GAS -এ খরচ প্রায় ৫০% কম
- * গ্যাসোলিন ও ডিজেলের তুলনায় নিঃসরণ কম

Hydrocarbon Unit

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