

বাংলাদেশের
সুবর্ণজয়ন্তী
Bangladesh



Gas and Coal Reserve & Production

March 2022



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for March 2022. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh has been reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Abul Khayer Md. Aminur Rahman
Director General (Additional Secretary)
Hydrocarbon Unit

Executive Summary of March 2022

Total gas and condensate Production in March 2022 were 72.15 Bcf and 214939 Bbl. During the previous month i.e. February 2022, gas and condensate production were 64.81 Bcf and 194608 Bbl and in the same month of the previous year i.e. March 2021, total gas and condensate production were 74.86 Bcf and 279331 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 26.42 Bcf and 45.73 Bcf gas respectively in March 2022. During the previous month i.e. February 2022, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 24.04 Bcf and 40.77 Bcf respectively. In the month of March 2022, Bibiyana gas field Produced 37.81 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of March 2022 was 1220 MMcfd. It is noted that Bibiyana gas field Produced 33.30 Bcf in February 2022.

During the month of March 2022 total production of condensate was 214939 Bbl compared to 194608 Bbl in the previous month i.e. February 2022. Bibiyana gas field Produced 145907 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 28603 Bbl.

Total LNG import in March 2022 was 20.87 Bcf. As a result, Total LNG Import in this FY is 173.17 Bcf and cumulative LNG import stands on 708.03 Bcf from August 2018.

In the month of March 2022, total coal production was 89545.34 Ton. During the previous month, i.e. February 2022 total coal production was 23234.27 Ton.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.10 Bcf
Cumulative Production as of March 2022	:	19,302.68 Bcf
Remaining Reserve up to March 2022	:	10,623.82 Bcf
Gas Production in March 2022	:	72.15 Bcf
National Oil Company (NOC's) production in March 2022	:	26.42 Bcf
International Oil Company (IOC's) production in March 2022	:	45.73 Bcf
No. of National Oil Company (NOC's) in March 2022	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in March 2022	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in March 2022	:	21
Total gas fields of International Oil Company (IOC) in March 2022	:	5
Total gas wells of National Oil Company (NOC) in March 2022	:	115
Total gas wells of International Oil Company (IOC) in March 2022	:	60
No. of National Oil Company (NOC's) gas production well in March 2022	:	70
No. of Intl. Oil Company (IOC's) gas production well in March 2022	:	42
No. of National Oil company (NOC's) suspended well in March 2022	:	45
No. of International Oil company (IOC's) suspended well in March 2022	:	18
Total LNG Import in March 2022	:	20.87 Bcf
Total LNG Import from July 2021 to March 2022	:	173.17 Bcf
Cumulative LNG Import from August 2018	:	708.03 Bcf

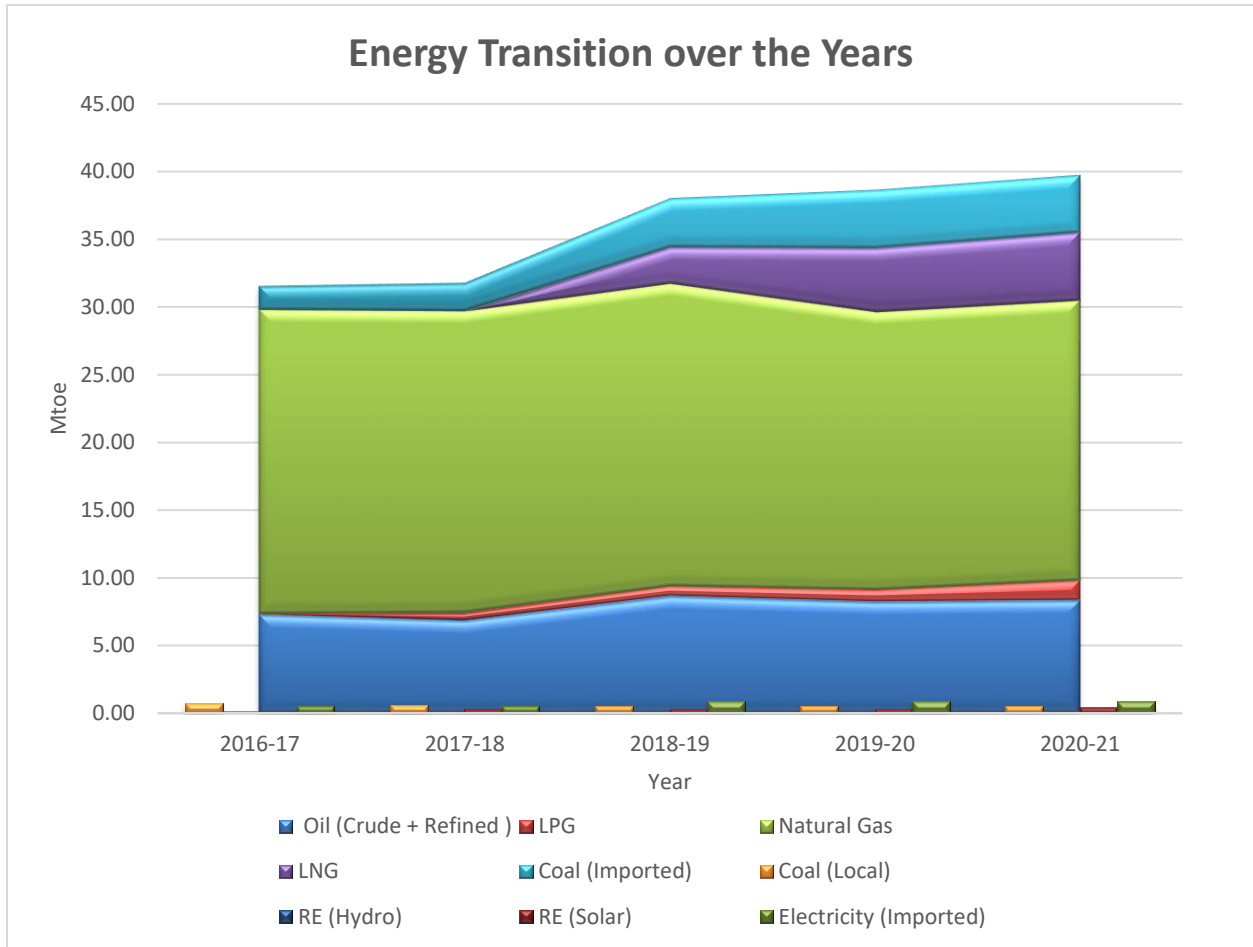


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Summary of Reserve, Production & Import As of March 2022

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.50 Bcf	29.93 Tcf
Gas Production in March 2022	72.15 Bcf	0.07 Tcf
Cumulative Gas Production as of March 2022	19,302.68 Bcf	19.30 Tcf
Remaining Reserve	10,623.82 Bcf	10.62 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in March 2022	20.87 Bcf	0.02 Tcf
Total LNG Import from July 2021 to March 2022	173.17 Bcf	0.17 Tcf
Cumulative LNG Import from August 2018	708.03 Bcf	0.71 Tcf

Summary of Reserve and Production

(As of March 2022)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Mar'22	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.26	9.0	24.0	2
2	Shahbazpur		415.0	261.0	1.81	81.9	179.1	13
3	Semutang		654.0	318.0	0.02	14.0	304.0	5
4	Fenchuganj		483.0	329.0	0.56	167.0	162.0	120
5	Salda Nadi		393.0	275.0	0.06	96.0	179.0	59
6	Srikail*		230.0	161.0	1.30	121.8	39.2	262
7	Sundalpur *		62.2	50.2	0.23	20.6	29.6	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	4.25	510.9	949.9	463
9	Meghna		122.0	101.0	0.24	78.7	22.3	142
10	Narshingdi		405.0	345.0	0.84	231.2	113.8	464
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	4.83	2,642.3	144.7	147
13	Bakhrabad		1,825.0	1,387.0	1.10	856.2	530.8	1,065
14	Titas		9,039.0	7,582.0	12.48	5,146.6	2,435.4	5,623
BGFCL			15,444.0	12,252.0	19.49	8,976.1	3,275.9	7,445
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	5,755.4	37.81	5,075.8	679.6	29,494
17	Moulavi Bazar**		494.0	428.0	0.48	339.9	88.1	120
18	Jalalabad**		2,716.0	1,429.3	5.91	1,509.5	0.0	11,261
Chevron			11,593.0	7,612.7	44.21	6,925.2	687.5	40,875
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila		3,463.0	2,880.0	0.90	781.1	2,098.9	8,301
21	Sylhet		580.0	408.0	0.19	219.4	188.6	829
22	Rashidpur		3,887.0	3,134.0	1.36	682.5	2,451.5	825
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.22	104.8	32.2	1,715
SGFL			8,832.0	7,033.0	2.68	1,813.6	5,219.4	11,674
25	Bangura		730.0	621.0	1.52	524.3	96.7	1,353
Tullow			730.0	621.0	1.52	524.3	96.7	1,353
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	29,926.5	72.15	19,302.7	10,623.8	61,956

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between Feb'22 & Mar'22



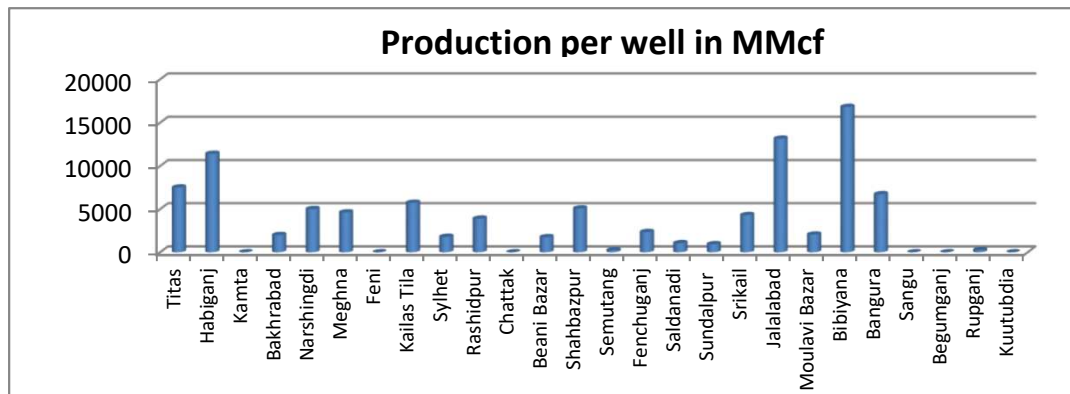
SI No.	Field	Gas Prod. (MMcf) in Feb'22	Daily Avg. (MMcfd) in Feb'22	Gas Prod. (MMcf) in Mar'22	Daily Avg. (MMcfd) in Mar'22
1	Begumganj	233	8	256	8
2	Shahbazpur	1805	64	1813	58
3	Semutang	22	1	25	1
4	Fenchuganj	504	18	564	18
5	Salda Nadi	65	2	65	2
6	Srikail	1195	43	1296	42
7	Sundalpur	205	7	233	8
8	Rupganj	0	0	0	0
Bapex		4029	144	4251	137
9	Meghna	205	7	236	8
10	Narshingdi	762	27	842	27
11	Kamta	0	0	0	0
12	Habiganj	4367	156	4834	156
13	Bakhrabad	992	35	1097	35
14	Titas	11234	401	12478	403
BGFCL		17560	627	19487	629
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	33297	1189	37813	1220
17	Moulavi Bazar	485	17	482	16
18	Jalalabad	5673	203	5914	191
Chevron		39455	1409	44208	1426
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	810	29	901	29
21	Sylhet	203	7	190	6
22	Rashidpur	1236	44	1362	44
23	Chattak	0	0	0	0
24	Beani Bazar	203	7	224	7
SGFL		2452	88	2678	86
25	Bangura	1319	47	1524	49
Tullow		1319	47	1524	49
26	Kutubdia	0	0	0	0
Total		64815	2315	72149	2327

Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2020-21 production	production per well mmcf	production reserve ratio
Titas	26	7582	153.5	5903.85	0.020
Habiganj	8	2787	67.89	8486.25	0.024
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	15.02	2145.71	0.011
Narshingdi	2	345	9.09	4545.00	0.026
Meghna	1	101	3.1	3100.00	0.031
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	20.19	5047.50	0.007
Sylhet	1	408	1.36	1360.00	0.003
Rashidpur	5	3134	17.53	3506.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	3.06	3060.00	0.022
Shahbazpur	4	261	16.8	4200.00	0.064
Semutang	2	318	0.32	160.00	0.001
Fenchuganj	2	329	1.42	710.00	0.004
Saldanadi	2	275	2.17	1085.00	0.008
Sundalpur	1	50.2	2.6	2600.00	0.052
Srikail	3	161	11.19	3730.00	0.070
Jalalabad	7	1429.3	73.11	10444.29	0.051
Moulavi Bazar	4	428	5.33	1332.50	0.012
Bibiyana	26	5755.4	447.87	17225.77	0.078
Bangura	5	621	33.45	6690.00	0.054
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	1.94	0.00	0.059
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	29926.5	886.94	7919.11	0.030



Monthly Production by Field and Well upto March 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Field : Bakharabad																	
BKB-1	417	376	417										1,210	154,829	4,265	4,892	3,295
BKB-2	0	0	0										0	87,012	0	63	378
BKB-3	142	130	142										413	166,655	1,774	1,864	1,757
BKB-4	0	0	0										0	55,872	0	0	0
BKB-5	137	123	136										396	64,110	1,443	1,703	1,757
BKB-6	0	0	0										0	50,069	0	0	0
BKB-7	0	0	0										0	107,750	0	0	0
BKB-8	228	206	227										661	135,274	2,818	2,969	2,565
BKB-9	111	100	110										322	27,855	1,655	2,171	2,585
BKB-10	65	58	64										187	6,779	811	1,015	1,092
Field Total:	1,100	992	1,097	0	0	0	0	0	0	0	0	0	3,190	856,204	12,767	14,678	13,429
Daily Avg.(mmscfd)	35	35	35	0	0	0	0	0	0	0	0	0	35		35	40	37
Field : Bangura																	
Bangura-1	307	266	287										859	101,643	3,752	3,640	4,138
Bangura-2	351	305	329										985	94,571	4,395	4,340	5,312
Bangura-3	442	392	425										1,258	114,126	4,988	4,958	6,195
Bangura-6	211	191	206										609	19,187	2,413	3,700	3,518
Bangura-5	0	165	277										442	194,796	11,513	15,921	16,177
Field Total:	1,311	1,319	1,524	0	0	0	0	0	0	0	0	0	4,154	524,323	27,062	32,559	35,340
Daily Avg.(mmscfd)	42	47	49	0	0	0	0	0	0	0	0	0	46		74	89	97
Field : Beani Bazar																	
BB-1	0	0	0	0	0	0	0	0	0	0	0	0	0	35,481	0	0	0
BB-2	227	203	224										654	69,274	2,809	2,940	3,135
Field Total:	227	203	224	0	0	0	0	0	0	0	0	0	654	104,754	2,809	2,940	3,135
Daily Avg.(mmscfd)	7	7	7	0	0	0	0	0	0	0	0	0	7		8	8	9
Field : Bibiyana																	
BY-1	1,709	1,505	1,607										4,822	450,196	21,751	26,283	29,455
BY-2	781	686	694										2,161	316,720	9,922	12,748	17,462
BY-3	1,432	1,267	1,338										4,037	274,737	16,543	14,326	4,562
BY-4	1,444	1,273	1,354										4,071	250,283	18,221	22,661	24,793
BY-5	881	775	826										2,483	195,823	9,764	5,441	6,168
BY-6	1,361	1,192	1,265										3,818	256,725	14,852	7,419	9,140
BY-7	1,435	1,290	1,383										4,108	315,033	17,887	21,873	26,581
BY-8	1,647	1,461	1,558										4,667	176,946	19,722	9,776	8,538
BY-9	1,667	1,483	1,593										4,742	161,477	19,492	7,462	5,164

Monthly Production by Field and Well upto March 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019				
BY-10	1,546	1,359	1,454										4,360	397,866	18,834	16,678	22,997				
BY-11	1,868	1,663	1,765										5,295	176,083	22,649	19,194	8,983				
BY-12	1,688	1,501	1,598										4,787	189,476	19,912	17,675	24,399				
BY-13	1,828	1,620	1,595										5,044	133,773	23,092	21,893	10,785				
BY-14	1,587	1,401	1,495										4,482	124,920	11,632	9,202	8,991				
BY-15	1,127	985	1,048										3,160	157,099	14,666	20,428	21,925				
BY-16	1,728	1,521	1,645										4,894	110,889	22,128	12,548	10,246				
BY-17	1,112	985	1,061										3,158	129,425	12,683	17,109	18,604				
BY-18	1,817	1,595	1,685										5,097	201,216	22,024	26,284	30,009				
BY-19	1,617	1,308	870										3,795	107,421	20,455	23,886	27,207				
BY-20	1,335	0	1,533										2,868	104,439	19,054	21,972	22,699				
BY-21	487	2,197	2,469										5,153	90,919	21,327	20,638	8,577				
BY-22	1,250	1,116	1,173										3,539	162,799	15,195	16,774	19,492				
BY-23	1,775	1,545	714										4,034	124,177	20,712	22,066	25,318				
BY-24	821	868	965										2,653	87,956	6,566	10,304	10,269				
BY-25	1,705	2,277	2,252										6,235	180,739	19,902	22,625	26,797				
BY-26	749	422	2,874										4,045	198,633	22,847	26,748	29,429				
Field Total:	36399	33297	37813	0	0	0	0	0	0	0	0	0	107,509	5,075,769	461,830	454,012	458,589				
Daily Avg.(mmscfd)	1174	1,189	1220	0	0	0	0	0	0	0	0	0	1,195		1,265	1,240	1,256				
Field : Chattak																					
Ch-1	Production Suspended													25,834							
Field Total:	0													25,834							
Daily Avg.(mmscfd)	0													0							
Field : Fenchuganj																					
Fenchuganj-2														0	38,169	0	0	0			
Fenchuganj-3	290	231	271														791	95,883	1,029	1,547	1,877
Fenchuganj-4	304	273	293														870	32,938	2,486	3	305
Field Total:	594	504	564	0	0	0	0	0	0	0	0	0	1,661	166,989	3,515	1,550	2,182				
Daily Avg.(mmscfd)	19	18	18	0	0	0	0	0	0	0	0	0	18		10	4	6				
Field : Feni																					
Feni-1	Production Suspended									0	0	0	34,214								
Feni-2	Production Suspended									0	0	0	6,119								
Feni-3	Production Suspended									0	0	0	2,176								

Monthly Production by Field and Well upto March 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019				
Feni-4	Production Suspended								0	0									14,386		
Feni-5	Production Suspended								0	0									6,127		
Field Total:													63,023								
Daily Avg.(mmscfd)																					
Field :	Habiganj																				
Hbj-1	55	37	0										92	287,251	1,276	3,651	4,124				
Hbj-2	0	0	0										0	275,704	0	0	0				
Hbj-3	715	647	725										2,088	408,928	8,784	9,952	10,947				
Hbj-4	715	647	725										2,088	403,386	8,784	9,952	10,947				
Hbj-5	714	647	725										2,086	325,737	8,381	8,620	8,977				
Hbj-6	471	426	474										1,371	179,694	5,461	5,305	5,349				
Hbj-7	1,205	1,093	1,224										3,522	298,716	14,133	13,671	14,272				
Hbj-8	0	0	0										0	11,023	0	0	0				
Hbj-9	0	0	0										0	52,652	0	0	0				
Hbj-10	617	559	620.2										1,796	283,973	8,660	9,961	10,423				
Hbj-11	342	310	340.9										993	115,205	4,890	6,094	6,920				
Field Total:	4,834	4,367	4,834	0	0	0	0	0	0	0	0	0	14,035	2,642,269	60,368	67,206	71,959				
Daily Avg.(mmscfd)	156	156	156	0	0	0	0	0	0	0	0	0	156		165	184	197				
Field :	Jalalabad																				
JB-1	830	732	767										2,329	274,562	8,050	9,224	9,191				
JB-2	1,026	912	938										2,876	315,652	10,135	11,644	11,400				
JB-3	1,351	1,204	1,262										3,817	388,157	13,420	15,132	15,263				
JB-4	772	687	692										2,152	300,449	7,176	7,355	4,766				
JB-6	1,360	1,198	1,262										3,820	106,678	13,697	14,814	15,021				
JB-7	0	0	0										0	43,510	6	2,718	11,396				
JB-8	1,066	940	992										2,998	80,533	10,735	11,643	11,228				
Field Total:	6,405	5,673	5,914	0	0	0	0	0	0	0	0	0	17,992	1,509,540	63,219	72,531	78,265				
Daily Avg.(mmscfd)	207	203	191	0	0	0	0	0	0	0	0	0	200		173	198	214				
Field :	Kailas Tila																				
KTL-1	0	0	0										0	205,181	0	0	371				

Monthly Production by Field and Well upto March 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
KTL-2	0	0	0										0	192,972	1,368	6,291	7,166
KTL-3	0	0	0										0	140,672	0	269	2,583
KTL-4	128	116	128										371	103,005	1,761	2,139	2,639
KTL-5	0	0	0										0	17,923	0	0	0
KTL-6	769	695	773										2,237	120,577	8,960	9,249	9,042
KTL-7	0	0	0										0	816	0	0	0
Field Total:	897	810	901	0	0	0	0	0	0	0	0	0	2,608	781,146	12,089	17,949	21,801
Daily Avg.(mmscfd)	29	29	29	0	0	0	0	0	0	0	0	0	29		33	49	60
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0	0	0		21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	236	205	236										676	78,654	2,602	2,945	3,458
Field Total:	236	205	236	0	0	0	0	0	0	0	0	0	676	78,654	2,602	2,945	3,458
Daily Avg.(mmscfd)	8	7	8	0	0	0	0	0	0	0	0	0	8		7	8	9
Field : Moulavi Bazar																	
MV Bazar-2	50	72	57										179	56,533	330	1,217	770
MV Bazar-3	317	250	234										801	166,939	2,460	3,848	2,022
MV Bazar-4	46	17	22										85	60,090	624	266	1,047
MV Bazar-5	0	0	0											66			
MV Bazar-6	134	146	169										449	20,265	1,053	529	1,886
MV Bazar-7	0	0	0										0	5,648	0	0	4
MV Bazar-9	0	0	0										0	30,337	0	0	1
Field Total:	547	485	482	0	0	0	0	0	0	0	0	0	1,514	339,877	4,466	5,859	5,730
Daily Avg.(mmscfd)	18	17	16	0	0	0	0	0	0	0	0	0	17		12	16	16
Field : Narshingdi																	
N-1	503	455	501										1,459	163,489	5,812	5,960	5,663
N-2	340	307	341										988	67,753	4,001	3,661	3,732
Field Total:	843	762	842	0	0	0	0	0	0	0	0	0	2,448	231,242	9,814	9,621	9,395

Monthly Production by Field and Well upto March 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Daily Avg.(mmscfd)	27	27	27	0	0	0	0	0	0	0	0	0	27		27	26	26
Field : Rashidpur																	
RP-1	560	509	559										1,629	188,000	6,557	6,447	6,305
RP-2	0	0	0										0	82,474	0	0	0
RP-3	217	196	217										630	140,616	2,444	2,891	3,443
RP-4	233	210	233										676	136,780	2,668	2,655	2,886
RP-5	0	0	0										0	25,647	0	0	0
RP-6	0	0	0										0	9,983	0	0	0
RP-7	141	128	144										413	69,786	1,634	1,628	1,786
RP-8	216	193	210										618	29,191	2,798	3,228	3,515
Field Total:	1,367	1,236	1,362	0	0	0	0	0	0	0	0	0	3,965	682,477	16,099	16,849	17,936
Daily Avg.(mmscfd)	44	44	44	0	0	0	0	0	0	0	0	0	44		44	46	49
Field : Salda Nadi																	
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	0	0	0	0	0	0	0	0	0	0	28,495	0	0	0
Salda-3	101	57	57										215	30,202	886	1,712	1,809
Salda-4	16	8	7										31	405	136	92	29
Field Total:	116	65	65	0	0	0	0	0	0	0	0	0	246	96,006	1,022	1,804	1,838
Daily Avg.(mmscfd)	4	2	2	0	0	0	0	0	0	0	0	0	3		3	5	5
Field : Sangu																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0

Monthly Production by Field and Well upto March 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field : Semutang																	
Semutang-5													0	12,311	3	104	140
Semutang-6	23	22	25										70	1,681	290	204	161
Field Total:	23	22	25	0	0	0	0	0	0	0	0	0	70	13,993	293	308	301
Daily Avg.(mmscfd)	1	1	1	0	0	0	0	0	0	0	0	0	1		1	1	1
Field : Shahbazpur																	
Shahbazpur-1	0	0	0										0	22,533	48	254	874
Shahbazpur-2	690	620	556										1,865	30,404	6,132	5,129	6,196
Shahbazpur-3	677	609	660										1,946		7,520	6,301	6,668
Shahbazpur-4	618	576	597										1,791	28,919	5,987	2,374	5,764
Field Total:	1,985	1,805	1,813	0	0	0	0	0	0	0	0	0	5,603	81,857	19,686	14,058	19,501
Daily Avg.(mmscfd)	64	64	58	0	0	0	0	0	0	0	0	0	62		54	38	53
Field : Srikail																	
Srikail-2	290	241	273										804	51,466	2,981	4,450	5,288
Srikail-3	232	168	178										578	44,637	1,880	3,360	3,988
Srikail-4	628	570	611										1,809	23,149	7,309	2,561	3,026
East 1	216	215	235										666	2,520	1,854		
Field Total:	1,366	1,195	1,296	0	0	0	0	0	0	0	0	0	3,857	121,772	14,024	10,371	12,301
Daily Avg.(mmscfd)	44	43	42	0	0	0	0	0	0	0	0	0	43		33	28	34
Field : Sundalpur																	
Sundalpur -1	0	0	0	0	0	0	0	0	0	0	0	0	0	9,809	0	0	0
Sundalpur -2	228	205	233										667	10,816	2,752	2,649	2,572
Field Total:	228	205	233	0	0	0	0	0	0	0	0	0	667	20,625	2,752	2,649	2,572
Daily Avg.(mmscfd)	7	7	8	0	0	0	0	0	0	0	0	0	7		8	7	7
Field : Sylhet																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	26	25	29										80	31,027	1,207	1,377	1,373

Monthly Production by Field and Well upto March 2022



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Surma-1	86	69	36										191	6,719	0	0	0
Sylhet-9	140	109	126										374	892	518		
Field Total:	252	203	190	0	0	0	0	0	0	0	0	0	645	219,418	1,207	1,377	1,373
Daily Avg.(mmscfd)	8	7	6	0	0	0	0	0	0	0	0	0	7		3	4	4
Field :	Titas																
Titas-1	512	457	505										1,473	459,415	6,039	5,626	6,648
Titas-2	754	677	748										2,179	467,112	9,335	9,217	10,877
Titas-3	0	0	0										0	314,888	0	0	0
Titas-4	823	738	811										2,372	402,743	9,551	9,356	11,013
Titas-5	850	775	857										2,482	461,868	9,889	9,526	11,720
Titas-6	852	770	860										2,483	394,380	9,754	9,401	9,613
Titas-7	703	635	704										2,042	363,462	4,528	1,784	10,244
Titas-8	567	520	566										1,653	291,823	6,569	5,115	5,851
Titas-9	541	509	561										1,611	296,474	6,404	5,770	6,200
Titas-10	703	621	690										2,014	223,793	7,512	7,397	7,869
Titas-11	772	691	748										2,210	274,956	7,571	9,440	8,834
Titas-12	399	371	432										1,202	117,007	4,363	5,428	5,239
Titas-13	0	0	0										0	194,541	0	0	4,449
Titas-14	0	0	0										0	163,216	2,195	4,966	6,070
Titas-15	190	166	176										531	152,524	3,194	4,306	4,978
Titas-16	572	511	568										1,651	168,216	6,637	6,373	7,209
Titas-17	393	341	392										1,127	55,843	4,450	4,969	5,794
Titas-18	453	374	434										1,261	55,638	5,093	5,166	6,113
Titas-19	468	428	468										1,363	44,945	5,187	4,754	5,592
Titas-20	331	294	325										949	31,215	4,031	3,817	3,589
Titas-21	303	281	319										903	19,083	3,020	2,892	3,036
Titas-22	0	0	0										0	30,349	362	2,436	3,133
Titas-27	540	460	516										1,516	46,608	5,418	5,233	5,602
Titas-23	536	486	550										1,573	28,299	6,314	5,328	5,079
Titas-24	0	0	0										0	9,019	0	1,238	2,789
Titas-25	469	426	469										1,364	30,865	5,439	5,424	6,424
Titas-26	788	704	779										2,271	48,312	9,188	8,961	8,628

Monthly Production by Field and Well upto March 2022



HYDROCARBON UNIT
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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
Field Total:	12,518	11,234	12,478	0	0	0	0	0	0	0	0	0	36,230	5,146,594	142,044	143,923	172,591
Daily Avg.(mmscfd)	404	401	403	0	0	0	0	0	0	0	0	0	403		389	393	473
Field : Begumanj																	
Begumanj-3	259	233	256										748	9,027	2,719	1,940	2,150
Field Total:	259	233	256	0	0	0	0	0	0	0	0	0	748	9,027	2,719	1,940	2,150
Daily Avg.(mmscfd)	8	8	8	0	0	0	0	0	0	0	0	0	8		7	5	6
Field : Rupganj																	
Rupganj-1	0	0	0										0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	71.51	64.81	72.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	208.5	19,302.68	858.5	875.1	933.8
Daily Avg.(mmscfd)	2,307	2,315	2,327	0	0	0	0	0	0	0	0	0	2,316		2,352	2,391	2,558

Monthly Condensate Production by Fields upto March 2022



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019	
														000' bbl				
Bakhrabad	1,334	1,269	1,263										3,866	1,065	14,882	18,004	8,201	
Daily Avg.	43	45	41	0	0	0	0	0	0	0	0	0	43		41	49	22	
Bangura	4,079	4,229	4,552										12,860	1,353	75,148	95,394	104,034	
Daily Avg.	132	151	147	0	0	0	0	0	0	0	0	0	143		206	261	285	
Beani Bazar	3,383	2,952	3,113										9,448	1,715	41,982	46,061	50,497	
Daily Avg.	109	105	100	0	0	0	0	27	0	0	0	0	105		115	126	138	
Bibiyana	142,151	127,776	145,907										415,834	29,494	2,048,709	2,780,633	3,094,275	
Daily Avg.	4,586	4,563	4,707	0	0	0	0	0	0	0	0	0	4,620		5,613	7,597	8,477	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Fenchuganj	301	287	257										845	120	2,460	527	738	
Daily Avg.	10	10	8	0	0	0	0	0	0	0	0	0	9		7	1	2	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Habiganj	313	292	300										905	147	3,416	5,510	7,233	
Daily Avg.	10	10	10	0	0	0	0	0	0	0	0	0	10		9	15	20	
Jalalabad	33,083	28,046	28,603										89,732	11,261	346,435	367,161	318,424	
Daily Avg.	1,067	1,002	923	0	0	0	0	0	0	0	0	0	997		949	1,003	872	
Kailas Tila	11,096	10,036	10,704										31,836	8,301	126,611	177,210	170,713	
Daily Avg.	358	358	345	0	0	0	0	0	0	0	0	0	354		347	484	468	
Kamta	Production Suspended										0	0		4				
Daily Avg.	0										0	0	0	0		0	0	0
Meghna	14,508	387	443										15,338	142	5,456	6,652	7,098	
Daily Avg.	468	14	14	0	0	0	0	0	0	0	0	0	170		15	18	19	
Moulavi Bazar	99	92	82										273	120	847	1,262	745	
Daily Avg.	3	3	3	0	0	0	0	0	0	0	0	0	3		2	3	2	

Monthly Condensate Production by Fields upto March 2022

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2021	2020	2019
													000' bbl				
Narshingdi	1,594	1,324	1,305										4,223	464	14,370	13,907	14,029
Daily Avg.	51	47	42	0	0	0	0	0	0	0	0	0	47		39	38	38
Rashidpur	1,250	1,144	1,192										3,586	825	14,274	15,049	16,268
Daily Avg.	40	41	38	0	0	0	0	0	0	0	0	0	40		39	41	45
Saldanadi	17	10	15										42	59	118	240	302
Daily Avg.	1	0	0	0	0	0	0	0	0	0	0	0	0		0	1	1
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	4
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	242	219	218										679	13	2,655	1,839	2,034
Daily Avg.	8	8	7	0	0	0	0	0	0	0	0	0	8		7	5	6
Srikail	5,986	5,235	5,481										16,702	262	61,474	21,213	34,193
Daily Avg.	193	187	177	0	0	0	0	0	0	0	0	0	186		168	58	94
Sundalpur	11	12	13										36	1	121	89	172
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	1,552	1,300	1,266										4,118	829	10,261	8,982	9,691
Daily Avg.	50	46	41	0	0	0	0	0	0	0	0	0	46		28	25	27
Titas	10,814	9,928	10,164										30,906	5,623	108,670	117,408	141,979
Daily Avg.	349	355	328	0	0	0	0	0	0	0	0	0	343		298	321	389
Begumganj	69	70	61										200	2	831	380	711
Daily Avg.	2	3	0	0	0	0	0	0	0	0	0	0	2		2	1	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Total (000'bbl)	232	195	215	0	0	0	0	0	0	0	0	0	641	61,956	2,879	3,678	3,981
Daily Avg. (000'bbl)	7.5	7.0	6.9	0.0	0.0	0	0.0	0.0	0.0	0.0	0	0	7		7.9	10.0	10.9

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in March 2022



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Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2021	
Bakhrabad	2,120	1,941	2,191										6,252	23,532	23,912
Daily Avg.	68	69	71	0	0	0	0	0	0	0	0	0	69	64	65
Bangura	2,228	41,642	69,582										113,452	247,538	42,021
Daily Avg.	72	1,487	2,245	0	0	0	0	0	0	0	0	0	1,261	678	115
Beani Bazar	17,756	16,009	17,866										51,631	202,439	176,527
Daily Avg.	573	572	576	0	0	0	0	0	0	0	0	0	574	555	482
Bibiyana	19,848	18,265	22,262										60,375	211,873	209,941
Daily Avg.	640	652	718	0	0	0	0	0	0	0	0	0	671	580	574
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	593	1,105	3,128										4,826	22,412	28,653
Daily Avg.	19	39	101	0	0	0	0	0	0	0	0	0	54	61	78
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	7,129	7,965	5,538										20,632	40,135	15,442
Daily Avg.	230	284	179	0	0	0	0	0	0	0	0	0	229	110	42
Jalalabad	6,413	5,786	6,027										18,226	63,469	72,877
Daily Avg.	207	207	194	0	0	0	0	0	0	0	0	0	203	174	199
Kailas Tila	6,699	6,140	6,932										19,771	145,547	100,033
Daily Avg.	216	219	224	0	0	0	0	0	0	0	0	0	220	399	273
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	27,644	1,909	2,232										31,785	22,459	16,447
Daily Avg.	892	68	72	0	0	0	0	0	0	0	0	0	353	62	45
Moulavi Baza	303	225	234										762	2,559	6,968
Daily Avg.	10	8	8	0	0	0	0	0	0	0	0	0	8	7	19
Narshingdi	2,074	791	868										3,733	10,185	10,191
Daily Avg.	67	28	28	0	0	0	0	0	0	0	0	0	41	28	28
Rashidpur	19,694	17,866	19,845										57,405	237,280	144,432
Daily Avg.	635	638	640	0	0	0	0	0	0	0	0	0	638	650	395
Saldanadi	149	107	100										356	1,169	1,977
Daily Avg.	5	4	3	0	0	0	0	0	0	0	0	0	4	3	5

Monthly Water Production by Fields in March 2022



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Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2021	2020
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	124	129	136										389	1,175	911
Daily Avg.	4	5	4	0	0	0	0	0	0	0	0	0	4	3	2
Shahbazpur	2,441	2,217	2,219										6,877	24,246	17,316
Daily Avg.	79	79	72	0	0	0	0	0	0	0	0	0	76	66	47
Srikail	1,707	1,382	1,529										4,618	15,601	10,292
Daily Avg.	55	49	49	0	0	0	0	0	0	0	0	0	51	43	28
Sundalpur	44	42	46										132	481	233
Daily Avg.	1	2	1	0	0	0	0	0	0	0	0	0	1	1	1
Sylhet	14,402	12,978	14,146										41,526	139,166	114,597
Daily Avg.	465	464	456	0	0	0	0	0	0	0	0	0	461	381	313
Titas	15,432	13,815	16,078										45,325	213,927	287,912
Daily Avg.	498	493	519	0	0	0	0	0	0	0	0	0	504	586	787
Begumganj	89	81	68										238	962	418
Daily Avg.	3	3	2	0	0	0	0	0	0	0	0	0	3	3	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bl)	146,889	150,395	191,027	0	0	0	0	0	0	0	0	0	488,311	1,626,156	1,281,101
Daily Avg. (000'bbl)	4,738	5,371	6,162	0	0	0	0	0	0	0	0	0	5,426	4,455	3,500

Conditions of Field and Well upto March 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto March 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May,1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb,1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April,2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February,2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto March 2022



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

Conditions of Field and Well upto March 2022



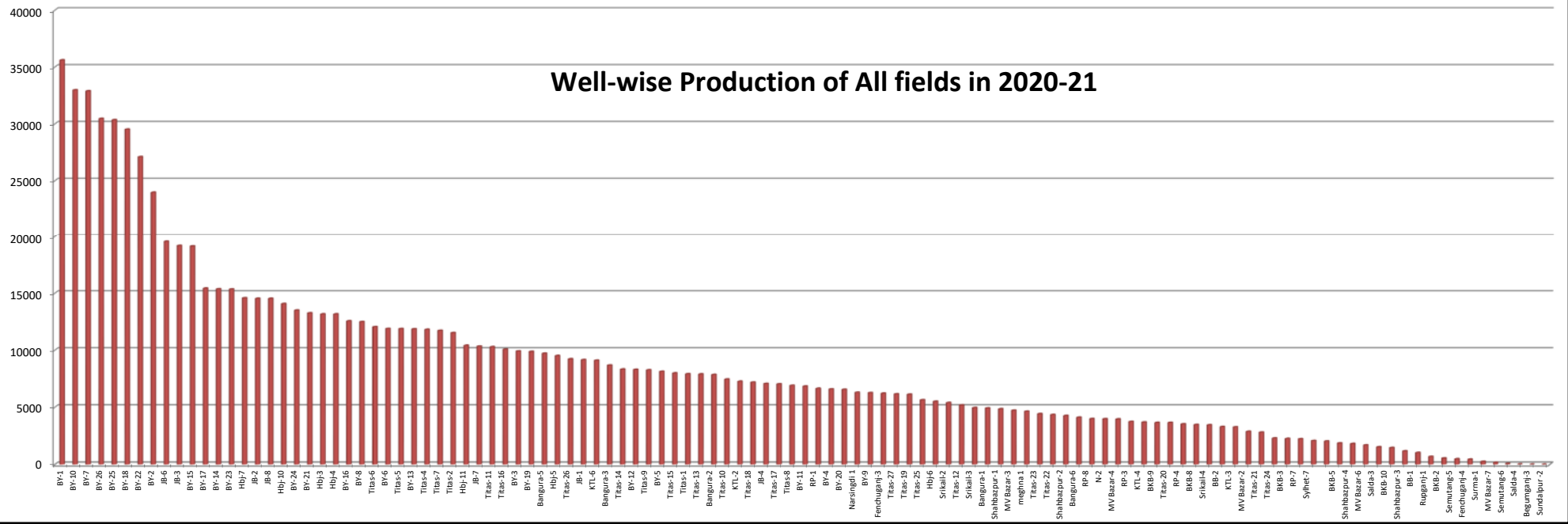
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto March 2022

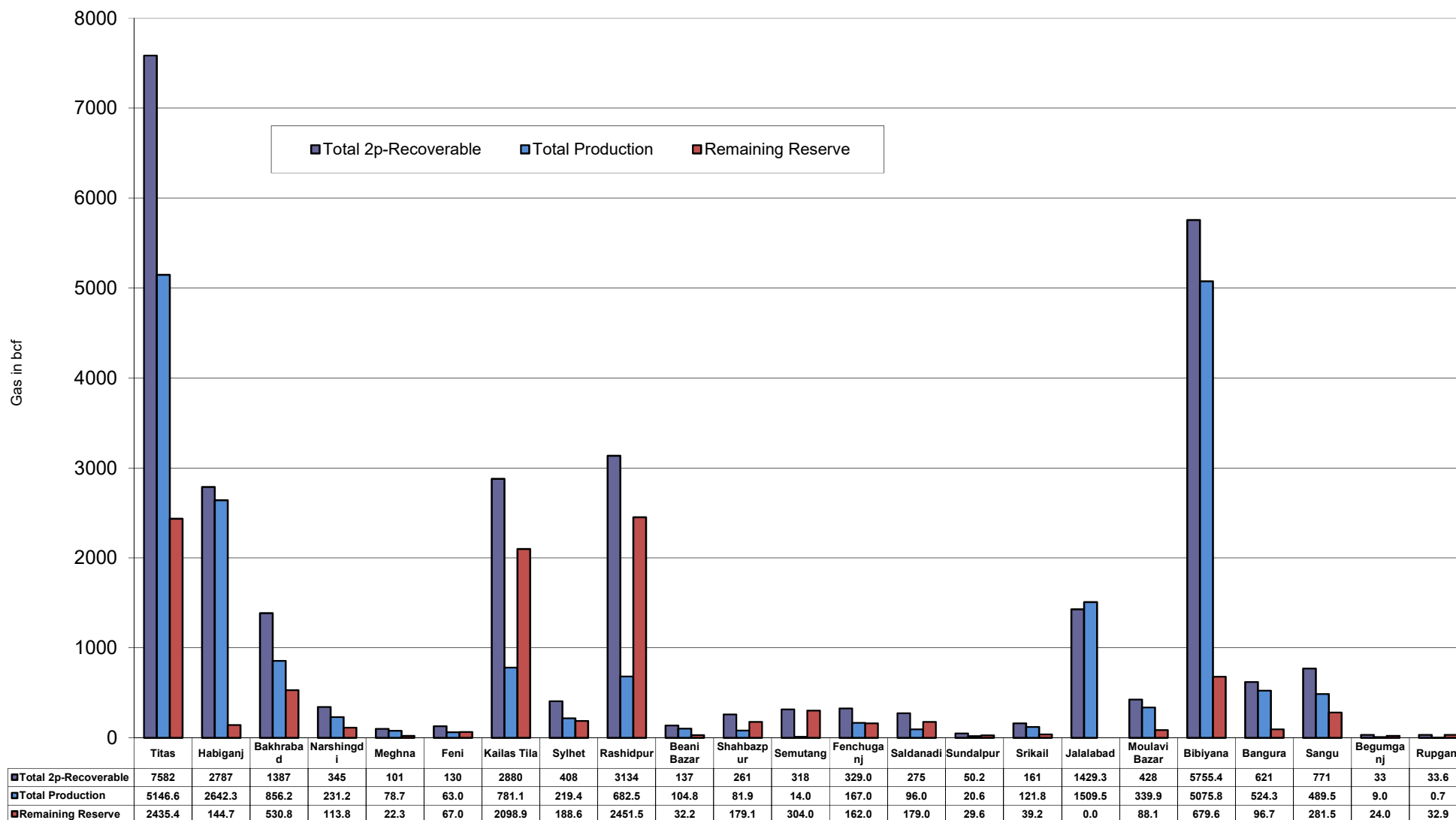


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

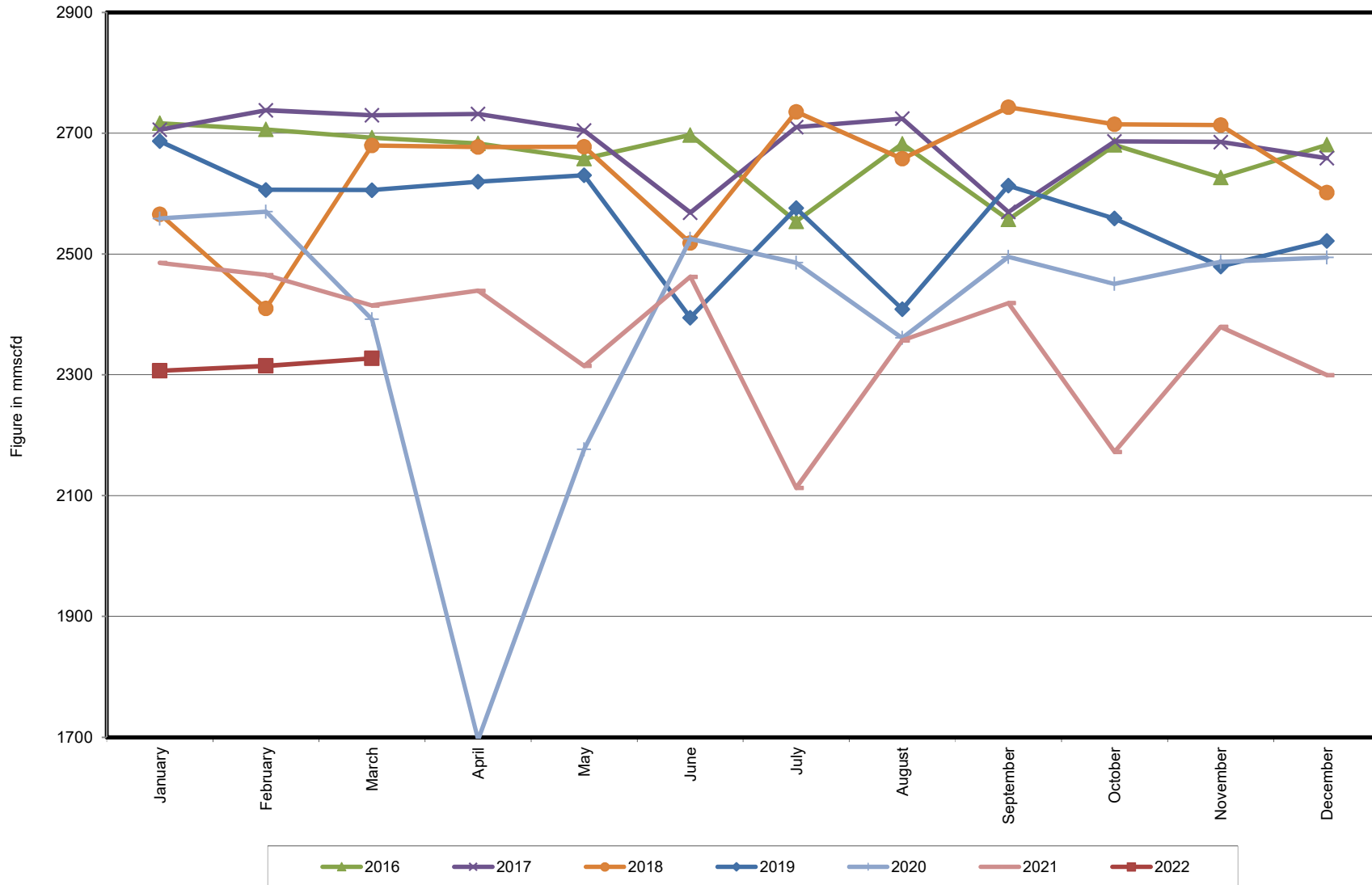
Well-wise Production of All fields in 2020-21



Reserve, Production and Remaining Reserve as of March 2022



Daily Avg. Production From January 2016 to March 2022



Field Wise Daily Avg. Production March 2022

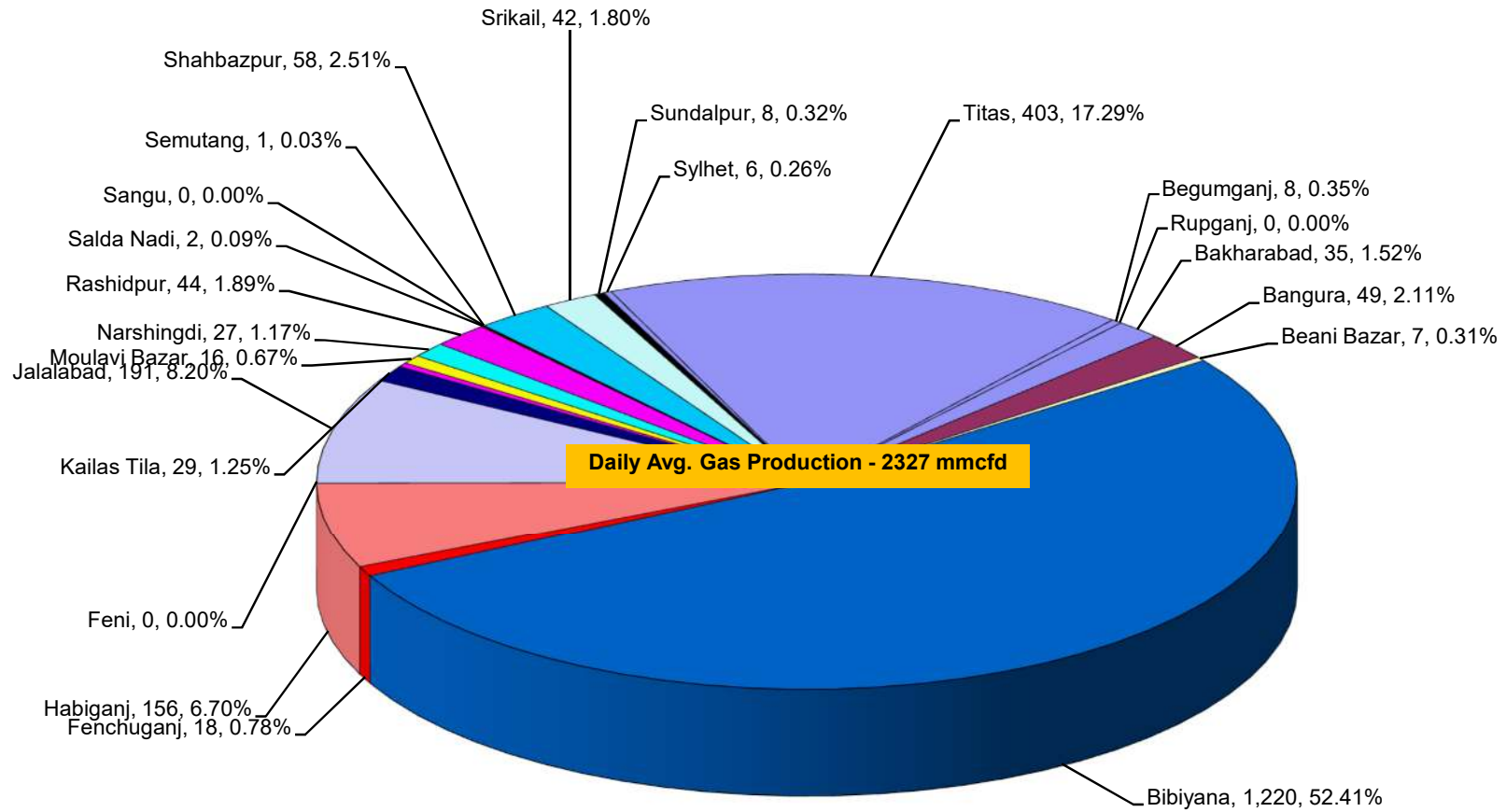
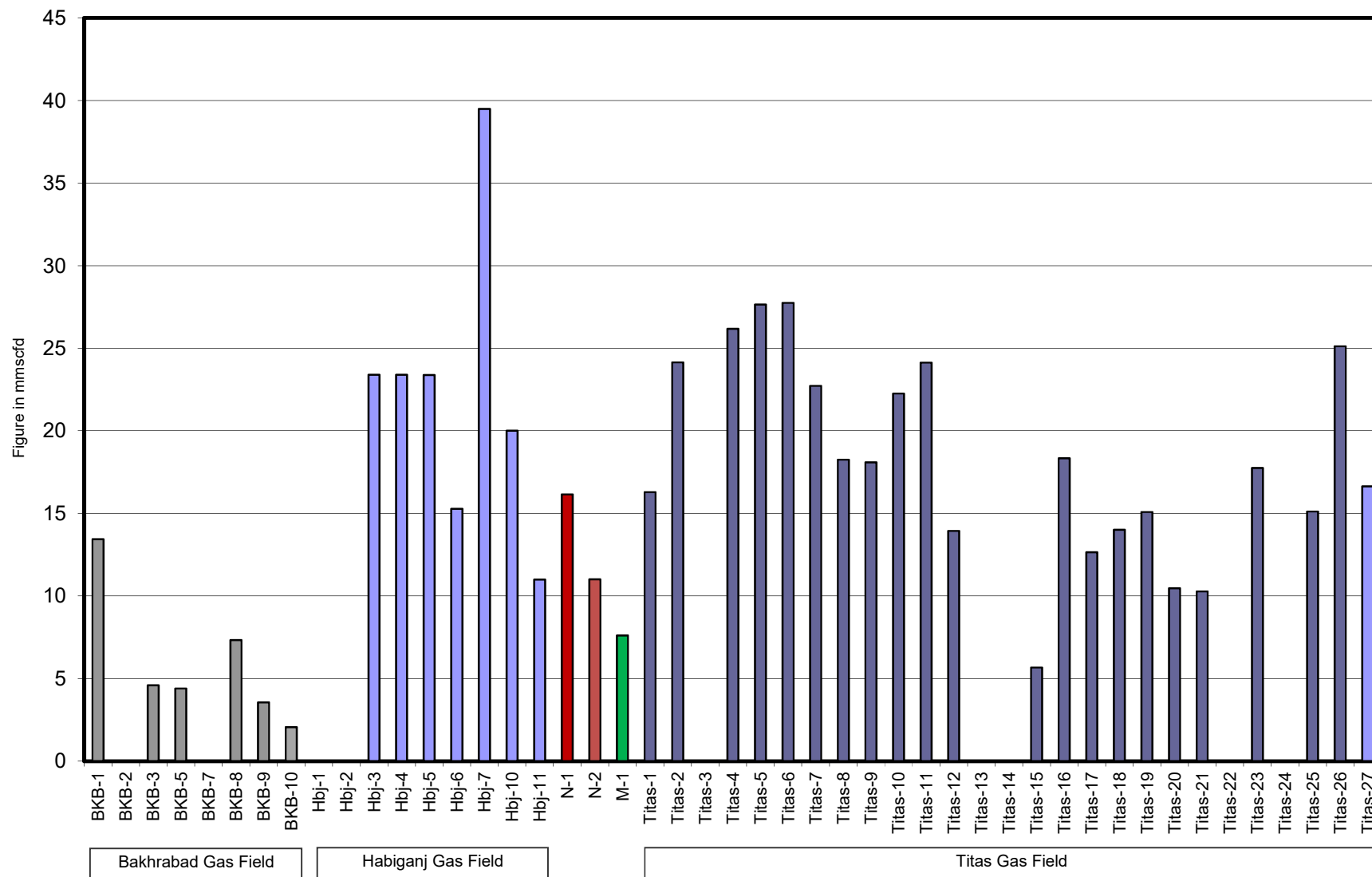


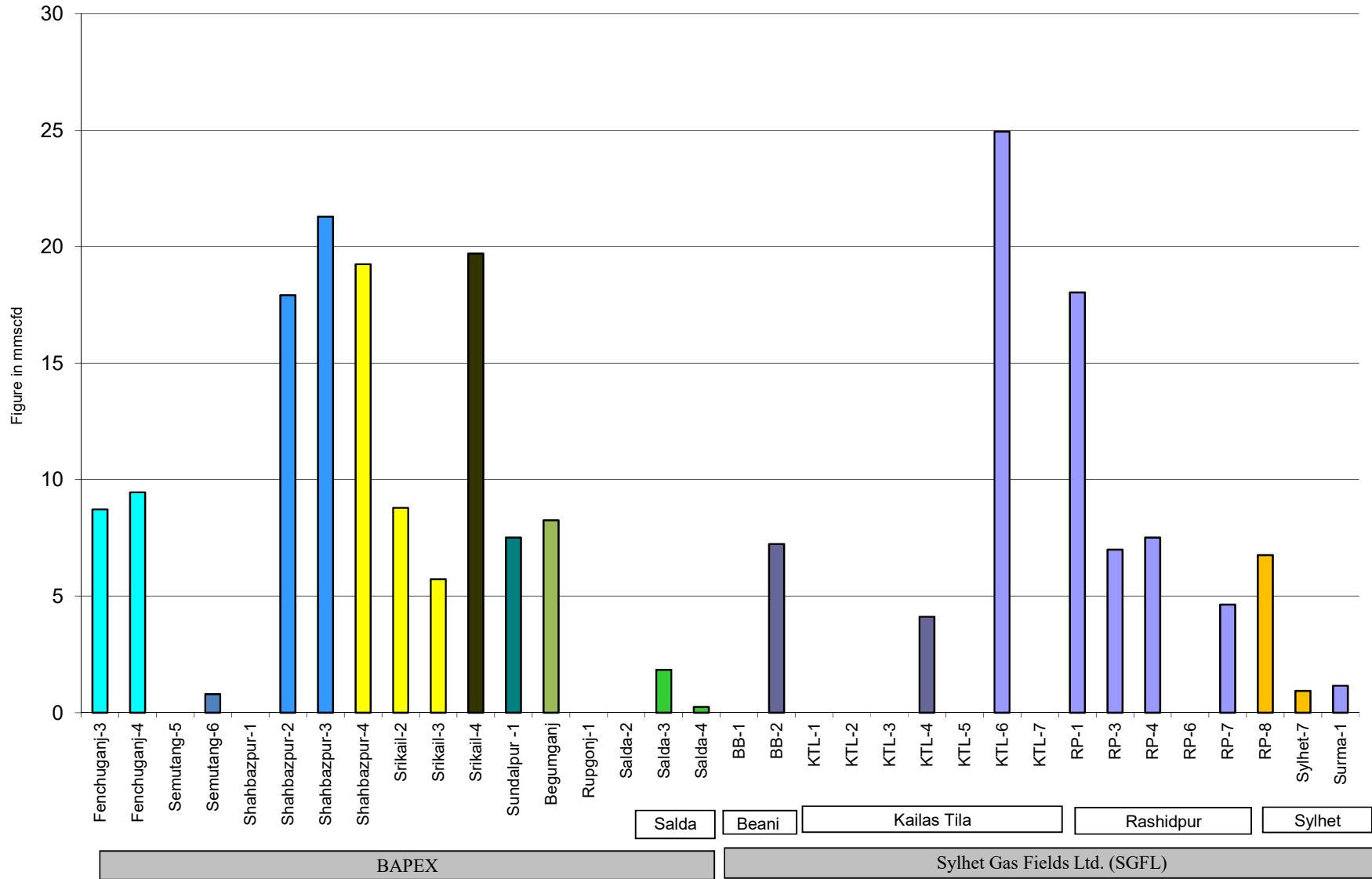
Figure in mmcf
and % of total production

Wellwise Daily Avg. Production- BGFCL March 2022

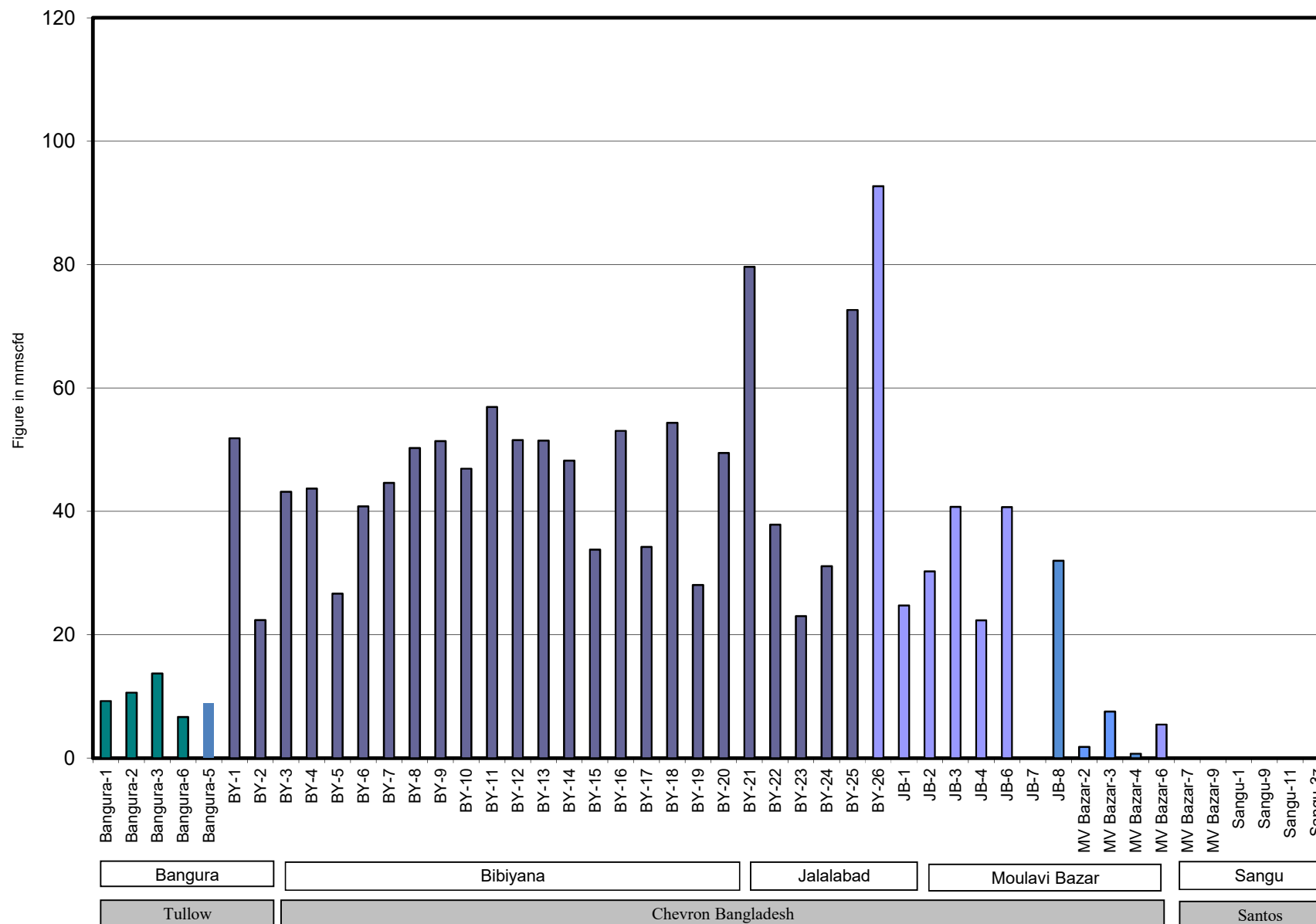


Bangladesh Gas Fields Co. Ltd. (BGFCL)

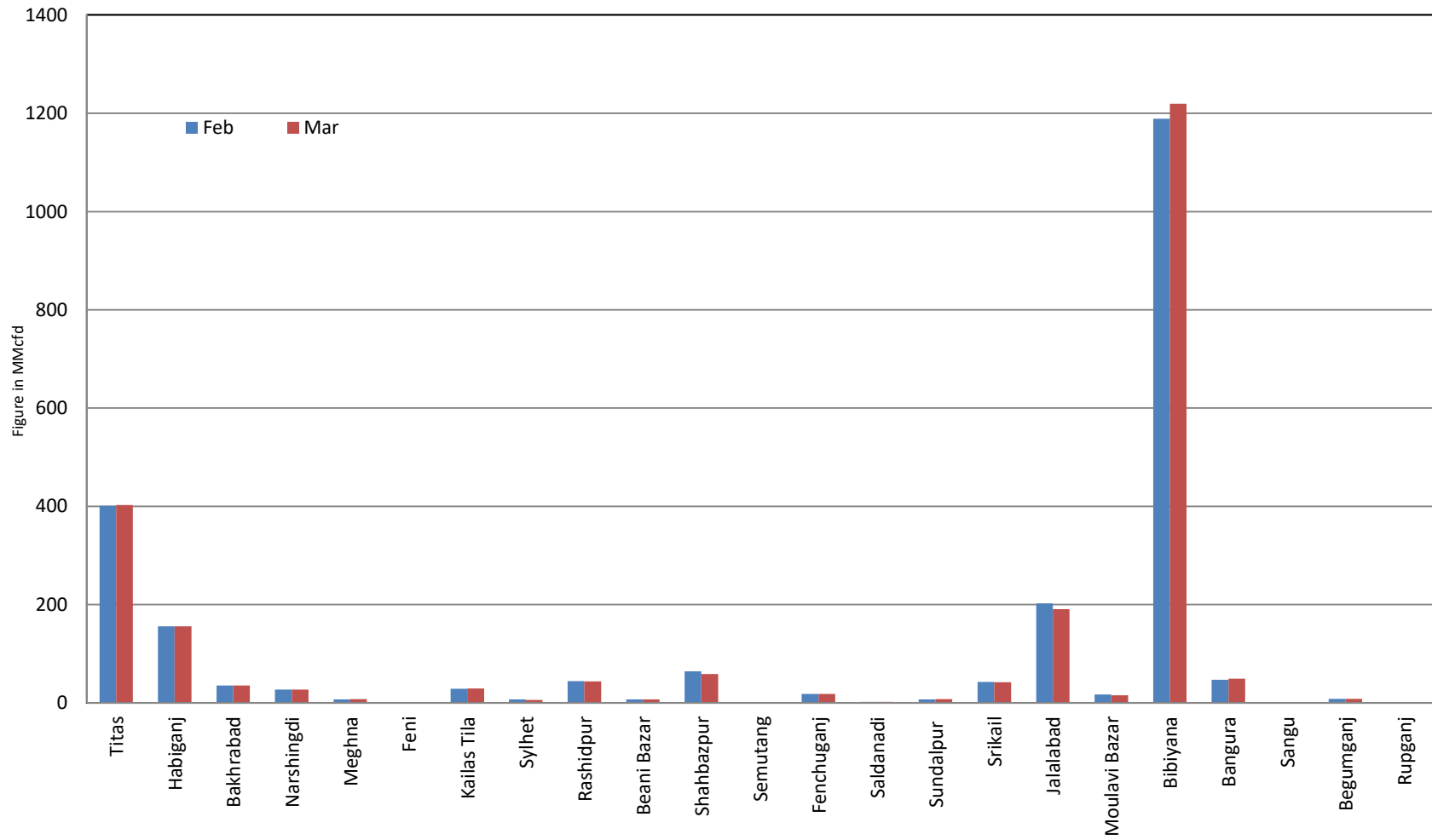
Wellwise Daily Avg. Production- Bapex and SGFL March 2022



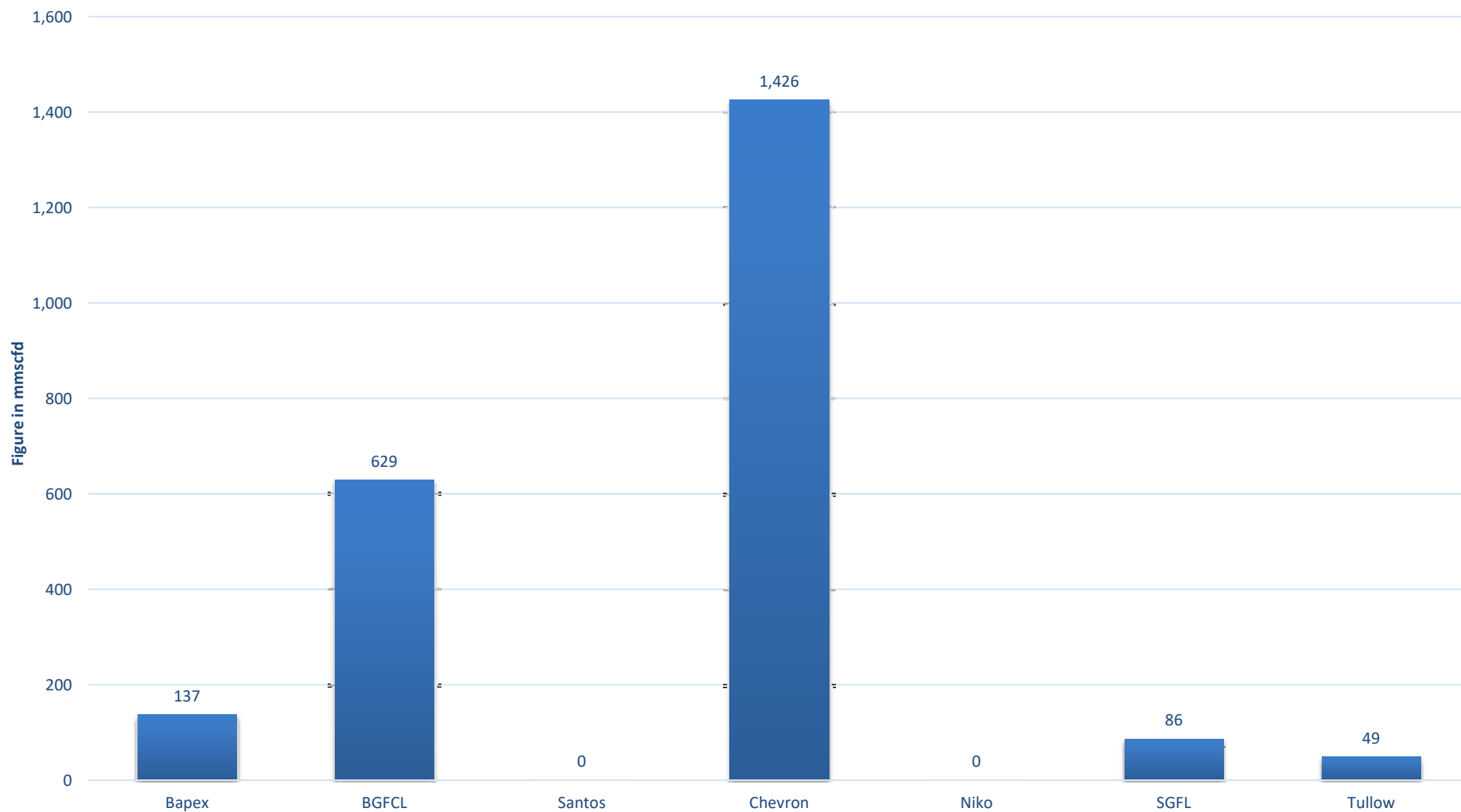
Wellwise Daily Avg. Production- IOC and JVA March 2022



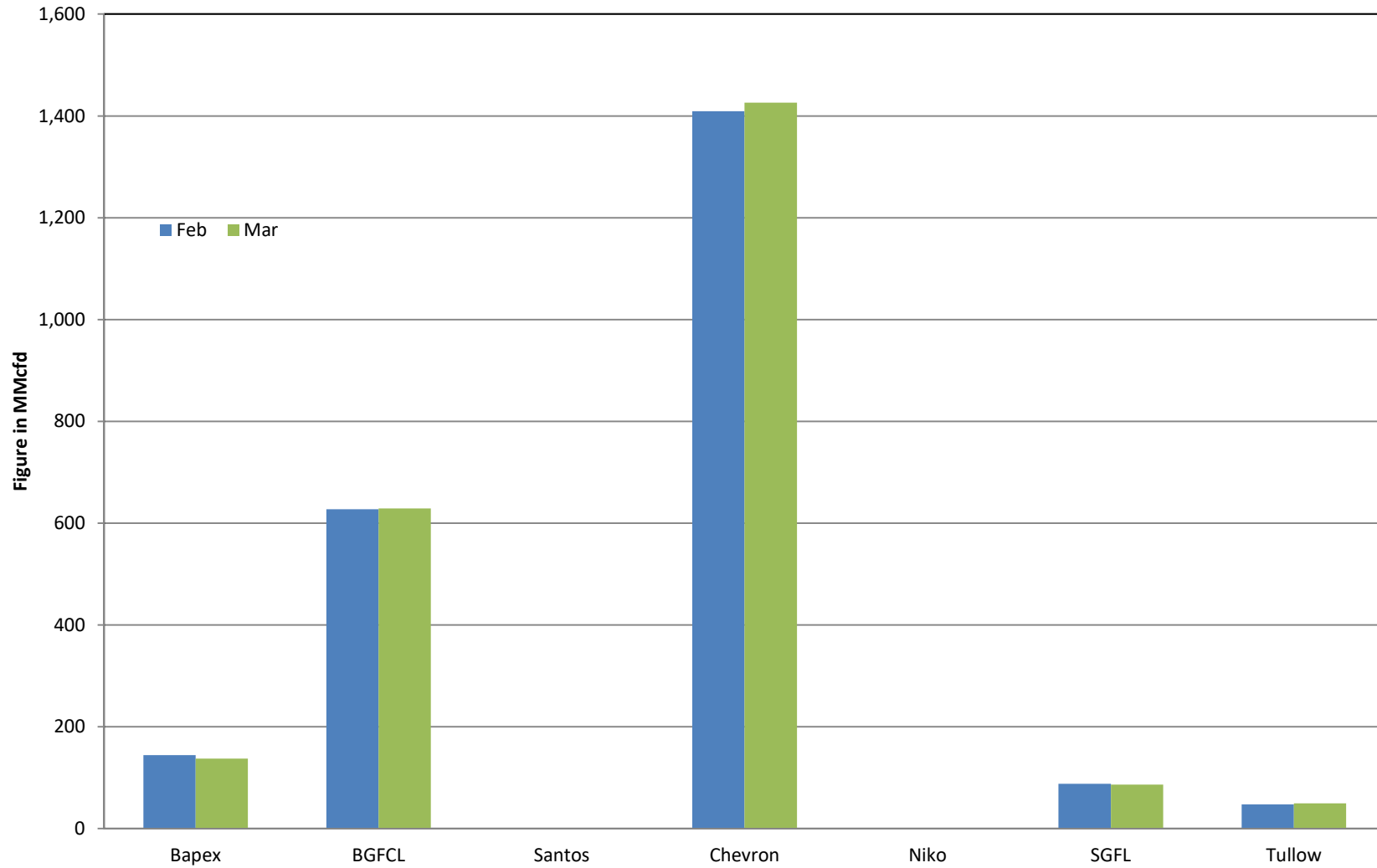
Comparison of fieldwise daily avg. Gas production between February 2022 & March 2022



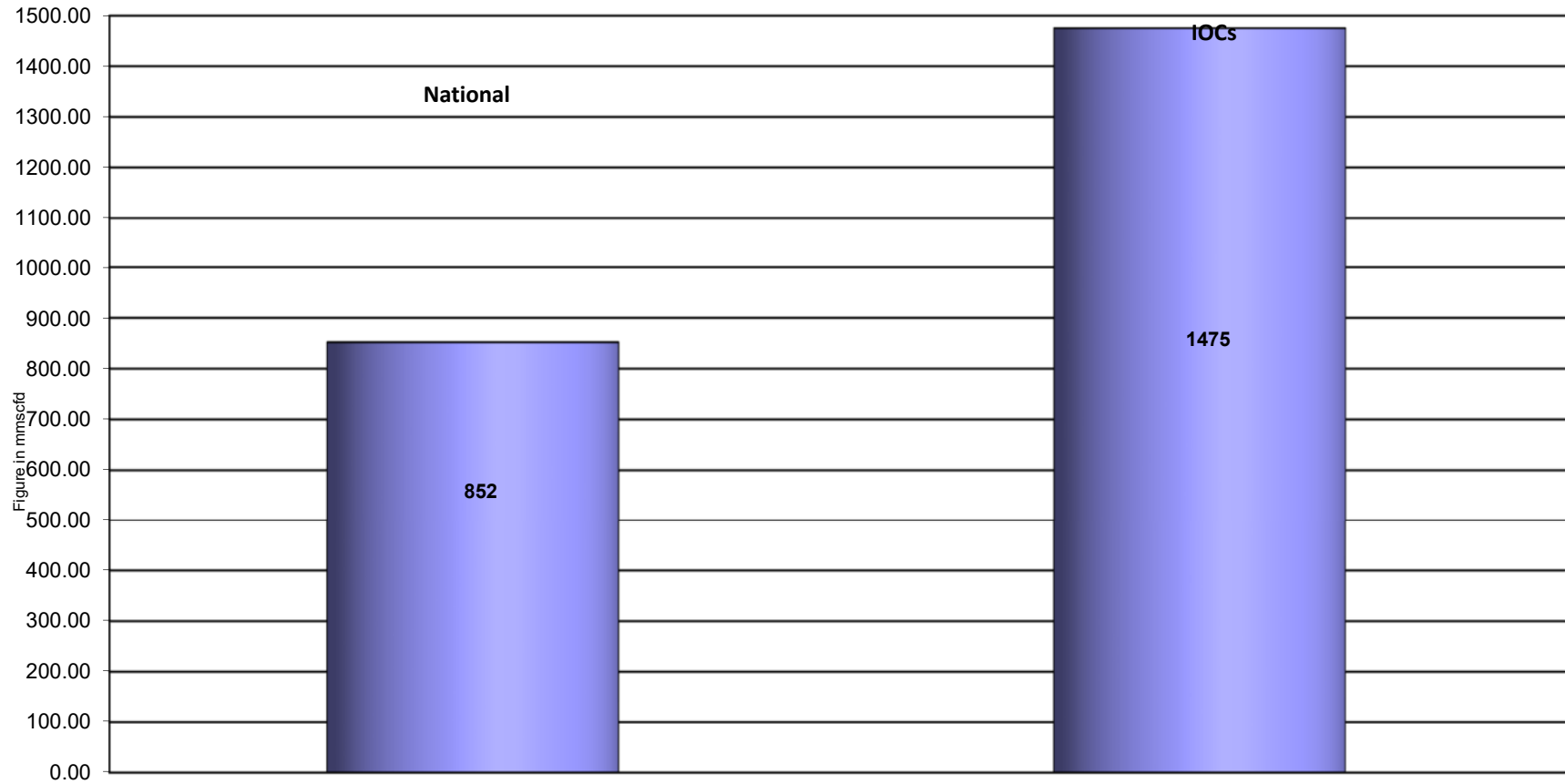
Daily Avg. Production by Operators March 2022



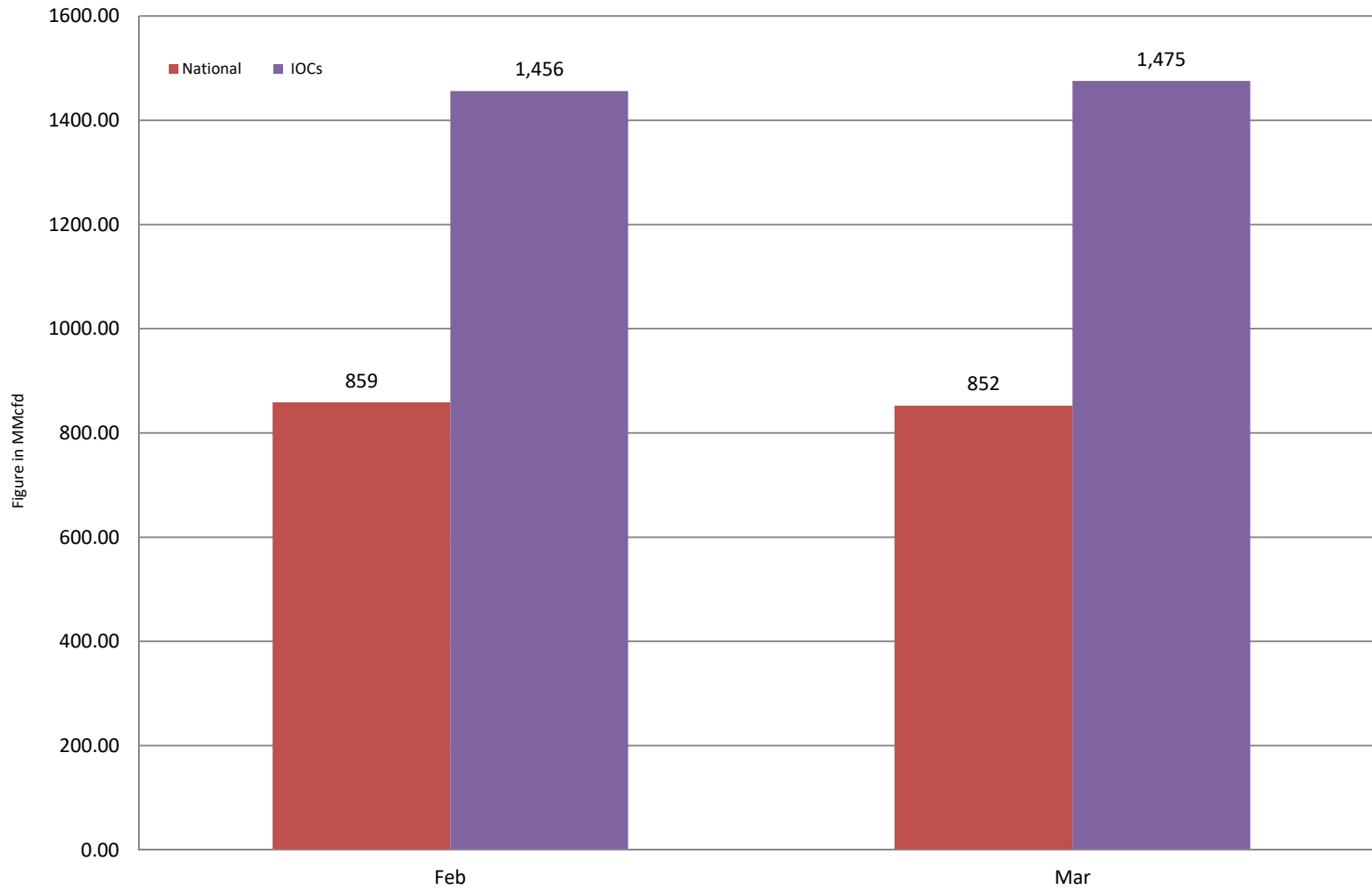
Comparison of operatorwise daily avg. Gas production between February 2022 & March 2022



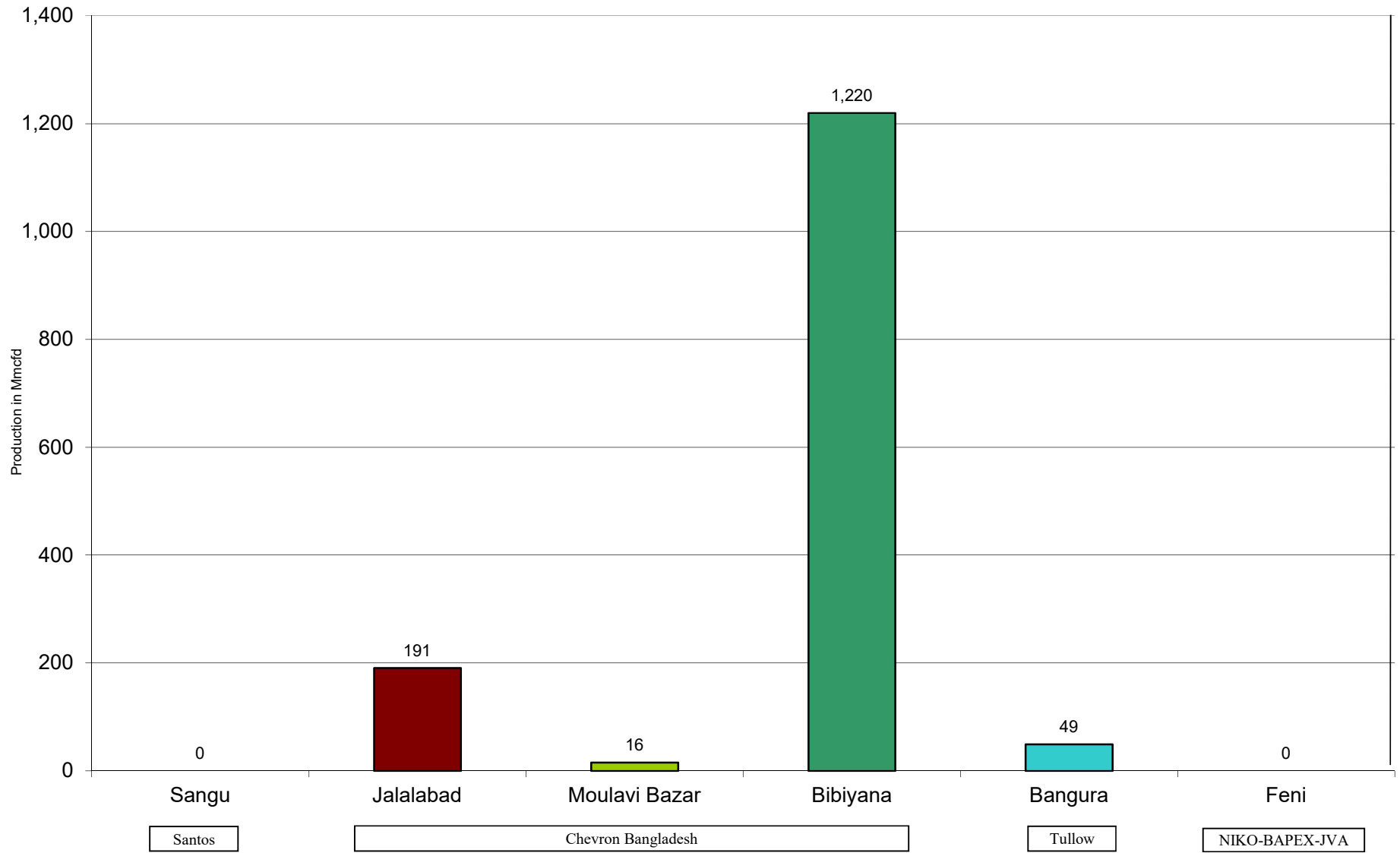
Daily Avg. Production - National Vs. IOCs March 2022



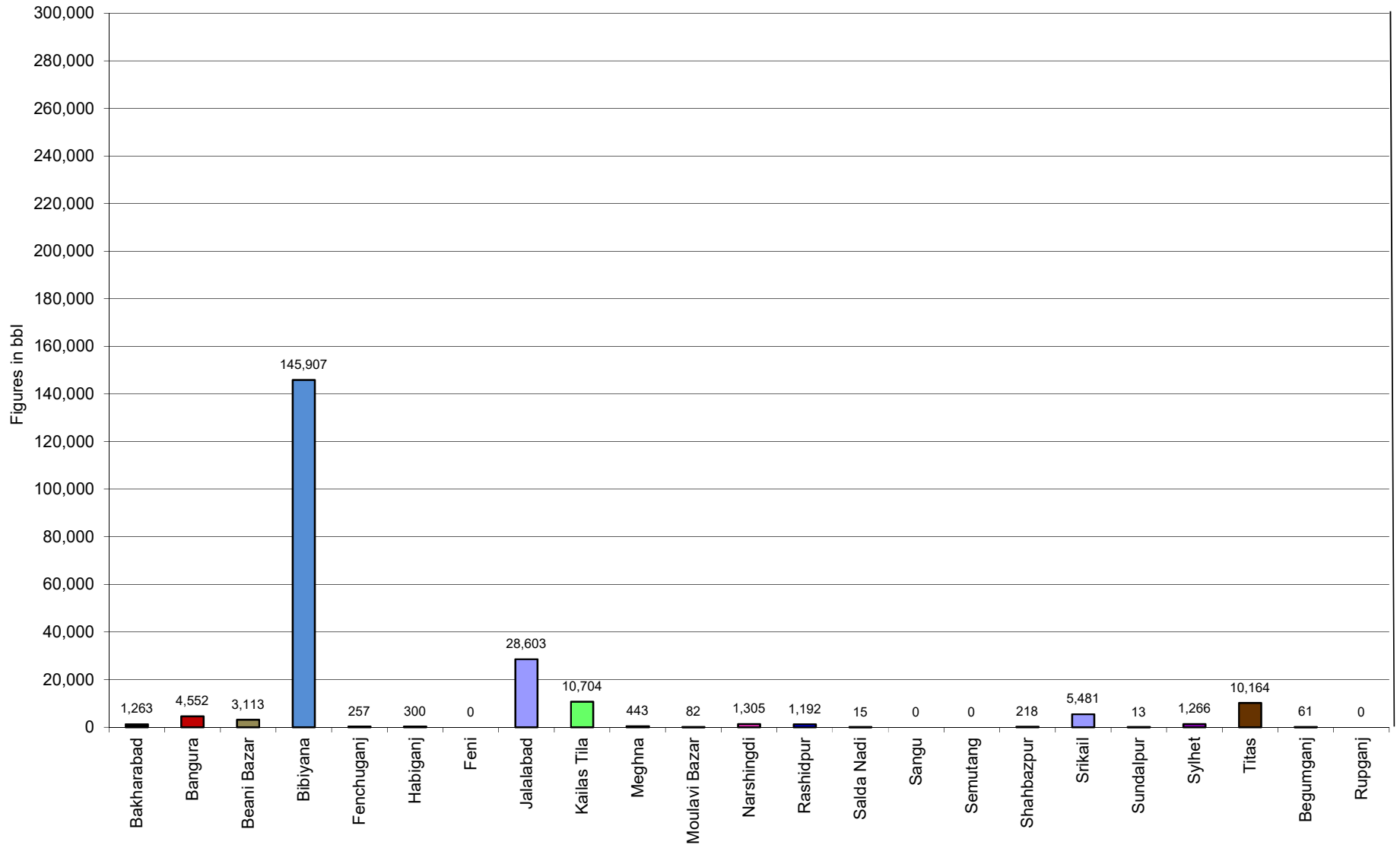
Comparison of daily avg. Gas production - National vs IOC's between February 2022 & March 2022



Daily Avg. Production - IOC and JVA March 2022



Monthly Condensate Production March 2022



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of March 2022

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in March 2022	89.55 kT	0.09 MT
Cumulative Production as of March 2022	12,698 kT	12.70 MT
Remaining Reserve	3,842 kT	3.84 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

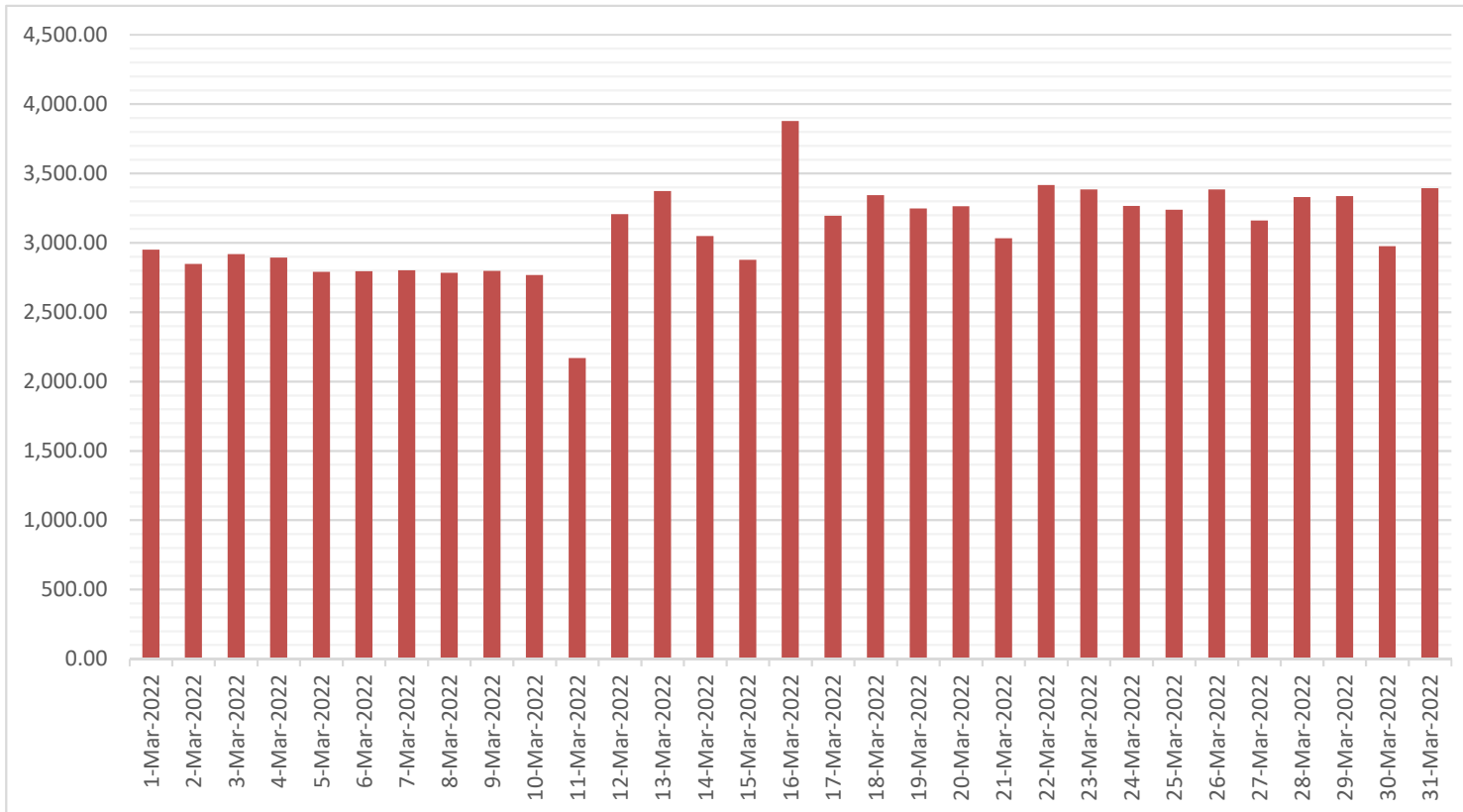
Measurement Record: Surface Belt Weigher

Measurement Period: March 2022

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Mar-2022	2,949.80	2,949.80	2,949.80	2,949.80	
2-Mar-2022	2,847.09	5,796.89	2,847.09	5,796.89	
3-Mar-2022	2,918.73	8,715.62	2,918.73	8,715.62	
4-Mar-2022	2,894.02	11,609.64	2,894.02	11,609.64	
5-Mar-2022	2,790.31	14,399.95	2,790.31	14,399.95	
6-Mar-2022	2,794.76	17,194.71	2,794.76	17,194.71	
7-Mar-2022	2,801.23	19,995.94	2,801.23	19,995.94	
8-Mar-2022	2,782.20	22,778.14	2,782.20	22,778.14	
9-Mar-2022	2,797.57	25,575.71	2,797.57	25,575.71	
10-Mar-2022	2,767.81	28,343.52	2,767.81	28,343.52	
11-Mar-2022	2,169.29	30,512.81	2,169.29	30,512.81	
12-Mar-2022	3,205.29	33,718.10	3,205.29	33,718.10	
13-Mar-2022	3,372.49	37,090.59	3,372.49	37,090.59	
14-Mar-2022	3,047.61	40,138.20	3,047.61	40,138.20	
15-Mar-2022	2,877.38	43,015.58	2,877.38	43,015.58	
16-Mar-2022	3,878.77	46,894.35	3,878.77	46,894.35	
17-Mar-2022	3,194.80	50,089.15	3,194.80	50,089.15	
18-Mar-2022	3,342.87	53,432.02	3,342.87	53,432.02	
19-Mar-2022	3,247.91	56,679.93	3,247.91	56,679.93	
20-Mar-2022	3,262.75	59,942.68	3,262.75	59,942.68	
21-Mar-2022	3,031.39	62,974.07	3,031.39	62,974.07	
22-Mar-2022	3,415.73	66,389.80	3,415.73	66,389.80	
23-Mar-2022	3,383.92	69,773.72	3,383.92	69,773.72	
24-Mar-2022	3,264.35	73,038.07	3,264.35	73,038.07	
25-Mar-2022	3,238.89	76,276.96	3,238.89	76,276.96	
26-Mar-2022	3,383.06	79,660.02	3,383.06	79,660.02	
27-Mar-2022	3,160.27	82,820.29	3,160.27	82,820.29	
28-Mar-2022	3,329.85	86,150.14	3,329.85	86,150.14	
29-Mar-2022	3,337.16	89,487.30	3,337.16	89,487.30	
30-Mar-2022	2,974.79	92,462.09	2,974.79	92,462.09	
31-Mar-2022	3,392.63	95,854.72	3,392.63	95,854.72	

less Difference in Water Content:	6533.968
Less Out of Seam dilution:	595.54
Coal adjustment for scale calibration	-825.428
Output (tons) measured by Belt Weigher:	89,545.34
Deduction for scrap (Jan 22 and Feb 22)	5.305
Net Output after removing DARR	96,680.15

Barapukuria Coal Mine Daywise Data Graph for March 2022



Conclusion

Gas Production in this month is more than the previous month. If the current production rate continues, evidently it can be said that gas production is going to be decreased more with time. However, the government has taken several steps to deal with the reduction in gas production. The government has already formulated the Power Sector Master Plan and initiative has been taken to produce a large portion of the electricity using coal to minimize the gas use in power generation. Gas exploration activities by BAPEX & IOCs have been strengthened and some prospective wells have already been identified. Discoveries of more new wells are much expected in the future. Besides onshore, exploration activities are being undertaken in the offshore and fields with large amount of gas are expected. In some old gas fields, the 3D Seismic survey has revealed more reserves of gas than before. For example, using new technology Bibiyana gas field found an increase of its reserve and a further production for some additional periods will continue. The government has taken initiative to meet the demand of energy through import of LNG, already LNG supplies have started and more LNG will be added to the national grid in the next few years. GSMP has been formulated and new entrepreneur-friendly PSC is being revised. Considering all the perspectives, it can be depicted that in the near future, Bangladesh is prepared to meet the Energy demand and ensure the supply of uninterrupted energy for achieving the Vision-2121, SDG-2030 and Vision-2041.