

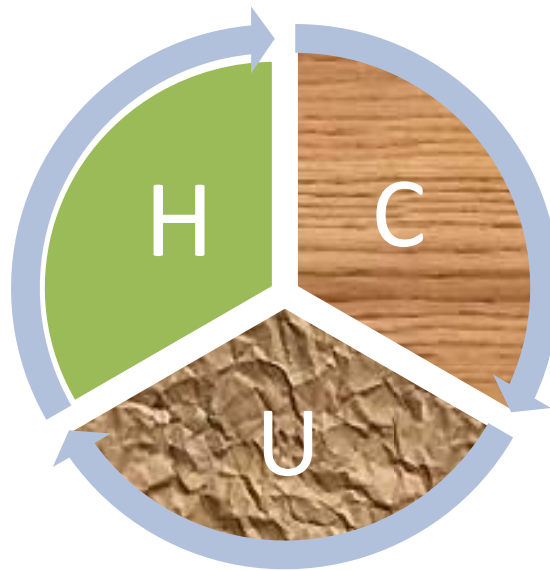


HYDROCARBON UNIT

Energy and Mineral Resources Division

Gas and Coal Reserve & Production

January 2020



Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	30,055.40 Bcf
Cumulative Production as of January 2020	:	17,452.64 Bcf
Remaining Reserve up to January 2020	:	12,602.76 Bcf
Gas Production in January 2020	:	79.32 Bcf
National Oil Company (NOC's) production in January 2020	:	29.01 Bcf
International Oil Company (IOC's) production in January 2020	:	50.31 Bcf
No. of National Oil Company (NOC's) in January 2020	:	3 (BGFL, BAPEx, SGFL)
No. of International Oil Company (IOC's) in January 2020	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company(NOC) in January 2020	:	21
Total gas fields of International Oil Company(IOC) in January 2020	:	5
Total gas wells of National Oil Company(NOC) in January 2020	:	115
Total gas wells of International Oil Company(IOC) in January 2020	:	60
No. of National Oil Company (NOC's) gas production well in January 2020	:	70
No. of International Oil Company (IOC's) gas production well in January 2020	:	42
No. of National Oil company(NOC's) suspended well in January 2020	:	45
No. of International Oil company(IOC's) suspended well in January 2020	:	18
Total LNG Import in January 2020	:	15.85 Bcf
Cumulative LNG Import till January 2020	:	233.65 Bcf

Executive Summary of January 2020

Total gas and condensate Production in January 2020 were 79.32 Bcf and 346532.40 Bbl. In the previous month i.e. December 2019, gas and condensate production was 78.18 Bcf and 334886.03 Bbl and in the same month of the previous year i.e. January 2019, total gas and condensate production was 83.29 Bcf and 370345.28 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 29.01 Bcf and 50.31 Bcf gas respectively in January 2020. During the previous month i.e. December 2019, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 28.88 Bcf and 49.30 Bcf respectively. In the month of January 2020, Bibiyana gas field Produced 40.04 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of January 2020 was 1292 Mmcf. It is noted that Bibiyana gas field Produced 39.25 Bcf in December 2019.

During the month of January 2020 total production of condensate was 346532.40 Bbl compared to 334886.03 Bbl in the previous month i.e. December 2019. Bibiyana gas field Produced 264087.70 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 34240.46 Bbl.

In the month of January 2020 total coal production was 100,850.37 Ton. In the previous month i.e. December 2019 total coal production was 89,491.47 Ton. It indicates that 11,358.90 Ton more Coal was produced compared to previous month.

Total LNG import in January 2020 was 15.85 Bcf. As a result, cumulative LNG import stands on 233.65 Bcf till January 2020.

Table of Contents

Gas Report	Page No.
Summary	1
summary of Reserve and Production	2
Production comparison between December 2019 & January 2020	3
Production per well & production reserve ratio	4
Monthly Production by Fields & Wells up to January 2020	5-12
Monthly Condensate Production by Fields up to January 2020	13-14
Monthly Water Production by Fields from January 2020	15-16
Conditions of Field and Well up to January 2020	17-21
Chart	
Well-wise Production of All fields in 2018-19	22
Reserve, Production and Remaining Reserve as of January 2020	23
Daily Average Gas Production from January 2013 to January 2020	24
Field wise Daily Average Production as of January 2020	25
Well wise Daily Average Production-BGFCL as of January 2020	26
Well wise Daily Average Production-BAPEX and SGFL, January 2020	27
Well wise Daily Average Production-IOC and JVA, January 2020	28
Comparison of Field wise Avg Gas Production between December 19 & January 20	29
Daily Average Production by Operator, January 2020	30
Comparison of Operator wise daily avg Production between December 19 & January 20	31
Daily Average Production – National vs IOC's, January 2020	32
Daily avg Gas Production- National vs IOC's between December 19 & January 20	33
Daily Average Production IOC's and JVA, January 2020	34
Monthly Condensate Production, January 2020	35
Coal Report	
Summary	36-37
Barapukuria Coal Mine-MPM and P Contract (BCMCL)	38
Barapukuria Coal Mine Day wise Data Graph for January 2020	39

Summary of Reserve, Production & Import As of 31 January 2020

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	30,055.40 Bcf	30.06 Tcf
Gas Production in January 2020	79.32 Bcf	0.08 Tcf
Cumulative Gas Production as of January 2020	17,452.64 Bcf	17.45 Tcf
Remaining Reserve	12,602.76 Bcf	12.60 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in January 2020	15.85 Bcf	0.02 Tcf
Cumulative LNG Import till January 2020	233.65 Bcf	0.23 Tcf

Summary of Reserve and Production

(As of January 2020)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Jan '20	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.2	3.8	29.2	1
2	Shahbazpur		415.0	261.0	1.2	58.9	202.1	8
3	Semutang		654.0	318.0	0.0	13.4	304.6	5
4	Fenchuganj		483.0	329.0	0.1	160.4	168.6	116
5	Salda Nadi		393.0	275.0	0.2	93.1	181.9	59
6	Srikail*		230.0	161.0	1.0	94.5	66.5	165
7	Sundalpur *		62.2	50.2	0.2	14.8	35.4	1
8	Rupganj		48.0	33.6	0.0	0.7	32.9	1
Bapex			2,332.2	1,460.8	2.9	439.4	1,021.4	355
9	Meghna		122.0	101.0	0.3	72.7	28.3	115
10	Narshingdi		405.0	345.0	0.8	210.2	134.8	433
11	Kamta		72.0	50.0	0.0	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	5.8	2,506.5	280.5	138
13	Bakhrabad		1,825.0	1,387.0	1.3	826.9	560.1	1,030
14	Titas		9,039.0	7,582.0	13.8	4,838.2	2,743.8	5,378
BGFCL			15,444.0	12,252.0	22.0	8,475.5	3,776.5	7,098
15	Sangu		976.0	771.0	0.0	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.0	489.5	281.5	37
16	Bibiyana**		8,383.0	4,532.0	40.0	4,092.5	439.5	24,513
17	Moulavi Bazar**		494.0	494.0	0.6	328.6	165.4	118
18	Jalalabad**		2,716.0	2,716.0	7.1	1,362.9	1,353.1	10,492
Chevron			11,593.0	7,742.0	47.8	5,784.0	1,958.0	35,122
19	Feni		185.0	130.0	0.0	63.0	67.0	110
Niko			185.0	129.6		63.0	66.6	110
20	Kailas Tila		3,463.0	2,880.0	1.7	750.2	2,129.8	7,978
21	Sylhet		580.0	408.0	0.1	215.8	192.2	806
22	Rashidpur		3,887.0	3,134.0	1.5	647.0	2,487.0	794
23	Chattak		677.0	474.0	0.0	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.3	98.6	38.4	1,622
SGFL			8,832.0	7,033.0	3.5	1,737.5	5,295.5	11,203
25	Bangura		730.0	621.0	3.2	463.7	157.3	1,179
Tullow			730.0	621.0	3.2	463.7	157.3	1,179
26	Kutubdia		65.0	46.0	0.0	0.0	46.0	0
Total			40,092.2	30,055.4	79.32	17,452.6	12,602.8	55,105

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla has crossed the limit. So 2P reserve is estimated as GIIP reserve now.

Production comparison between December'19 & January'20



SI No.	Field	Gas Prod. (MMcf) in Dec'19	Daily Avg. (MMcfd) in Dec'19	Gas Prod. (MMcf) in Jan'20	Daily Avg. (MMcfd) in Jan'20
1	Begumganj	173	6	173	6
2	Shahbazpur	1053	34	1216	39
3	Semutang	28	1	29	1
4	Fenchuganj	105	3	105	3
5	Salda Nadi	146	5	177	6
6	Srikail	997	32	981	32
7	Sundalpur	221	7	223	7
8	Rupganj	0	0	0	0
Bapex		2723	88	2903	94
9	Meghna	257	8	257	8
10	Narshingdi	822	27	828	27
11	Kamta	0	0	0	0
12	Habiganj	5848	189	5830	188
13	Bakhrabad	1286	41	1285	41
14	Titas	13848	447	13757	444
BGFCL		22062	712	21957	708
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	39255	1266	40045	1292
17	Moulavi Bazar	494	16	607	20
18	Jalalabad	6902	223	7111	229
Chevron		46651	1505	47763	1541
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1739	56	1691	55
21	Sylhet	113	4	114	4
22	Rashidpur	1480	48	1483	48
23	Chattak	0	0	0	0
24	Beani Bazar	265	9	251	8
SGFL		3597	116	3540	114
25	Bangura	3145	101	3158	102
Tullow		3145	101	3158	102
26	Kutubdia	0	0	0	0
Total		78178	2522	79320	2559

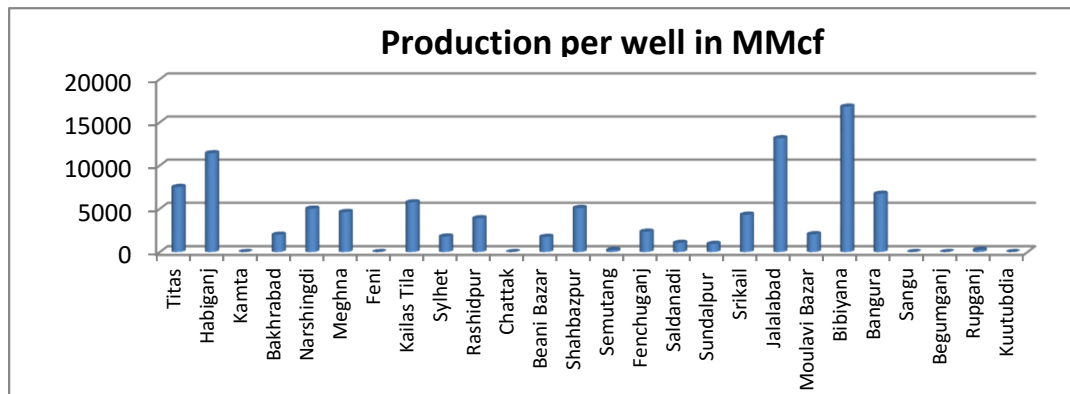
Production per well & production reserve ratio



HYDROCARBON UNIT

Energy & Mineral Resources Division

	No of production well	Total 2p- Recoverable	2018-19 production	production per well mmcf	production reserve ratio
Titas	26	7582	183.36	7052.31	0.024
Habiganj	8	2787	79.21	9901.25	0.028
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	11	1571.43	0.008
Narshingdi	2	345	9.95	4975.00	0.029
Meghna	1	101	4.12	4120.00	0.041
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	22.87	5717.50	0.008
Sylhet	1	408	1.5	1500.00	0.004
Rashidpur	5	3134	18.6	3720.00	0.006
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	3.21	3210.00	0.023
Shahbazpur	4	261	20.35	5087.50	0.078
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	3.41	1705.00	0.010
Saldanadi	2	275	1.56	780.00	0.006
Sundalpur	1	50.2	2.52	2520.00	0.050
Srikail	3	161	12.45	4150.00	0.077
Jalalabad	7	1346	84.14	12020.00	0.063
Moulavi Bazar	4	494	7.87	1967.50	0.016
Bibiyana	26	4532	463.74	17836.15	0.102
Bangura	5	621	32.89	6578.00	0.053
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	1.71	0.00	0.052
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	28685.8	964.74	8613.75	0.034



Monthly Production by Field and Well upto January- 2020



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
Field : Bakharabad																	
BKB-1	432												432	144,894	3,295	0	0
BKB-2	27												27	86,976	378	445	543
BKB-3	143												143	162,746	1,757	1,989	2,249
BKB-4	0												0	55,872	0		
BKB-5	146												146	60,714	1,757	1,822	1,847
BKB-6	0												0	50,069	0	0	
BKB-7	0												0	107,750	0	0	0
BKB-8	238												238	129,064	2,565	2,017	3,462
BKB-9	208												208	23,915	2,585	3,332	3,637
BKB-10	91												91	4,857	1,092	1,297	1,453
Field Total:	1,285	0	0	0	0	0	0	0	0	0	0	0	1,285	826,855	13,429	10,903	13,190
Daily Avg.(mmscfd)	41	0	0	0	0	0	0	0	0	0	0	0	4		37	30	36
Field : Bangura																	
Bangura-1	331												331	93,723	4,138	4,615	4,914
Bangura-2	431												431	85,281	5,312	6,802	7,837
Bangura-3	517												517	103,439	6,195	7,265	8,662
Bangura-6	295												295	12,760	3,518	4,847	4,100
Bangura-5	1,584												1,584	168,504	16,177	8,410	9,699
Field Total:	3,158	0	0	0	0	0	0	0	0	0	0	0	3,158	463,706	35,340	31,940	35,212
Daily Avg.(mmscfd)	102	0	0	0	0	0	0	0	0	0	0	0	9		97	88	96
Field : Beani Bazar																	
BB-1	0	0	0	0	0	0	0	0	0	0	0	0	0	35,481	0	0	1,023
BB-2	251												251	63,122	3,135	3,276	3,282
Field Total:	251	0	0	0	0	0	0	0	0	0	0	0	251	98,603	3,135	3,276	4,306
Daily Avg.(mmscfd)	8	0	0	0	0	0	0	0	0	0	0	0	1		9	9	12
Field : Bibiyana																	
BY-1	3,116												3,116	400,456	29,455	21,743	35,595
BY-2	1,633												1,633	293,521	17,462	21,388	23,957
BY-3	973												973	240,804	4,562	6,249	9,904
BY-4	2,693												2,693	208,024	24,793	28,559	6,571
BY-5	35												35	178,170	6,168	6,131	8,117
BY-6	781												781	231,417	9,140	11,057	11,879
BY-7	2,530												2,530	273,695	26,581	23,155	32,874
BY-8	192												192	142,973	8,538	8,921	12,486
BY-9	43												43	129,825	5,164	4,093	6,247

Monthly Production by Field and Well upto January- 2020



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017	
BY-10	130												130	358,124	22,997	30,954	32,967	
BY-11	149												149	129,093	8,983	12,147	6,813	
BY-12	134												134	147,237	24,399	6,835	8,284	
BY-13	1,058												1,058	84,802	10,785	13,171	11,842	
BY-14	869												869	100,473	8,991	11,523	15,354	
BY-15	2,110												2,110	120,955	21,925	24,295	19,111	
BY-16	994												994	72,312	10,246	9,264	12,541	
BY-17	1,782												1,782	98,257	18,604	17,603	15,412	
BY-18	2,743												2,743	150,555	30,009	31,890	29,509	
BY-19	2,536												2,536	61,820	27,207	8,144	9,859	
BY-20	2,388												2,388	62,933	22,699	7,840	6,533	
BY-21	2,260												2,260	46,061	8,577	9,670	13,246	
BY-22	1,889												1,889	129,181	19,492	24,755	27,093	
BY-23	2,487												2,487	79,852	25,318	32,043	15,333	
BY-24	1,042												1,042	69,475	10,269	13,268	13,484	
BY-25	2,581												2,581	134,558	26,797	28,306	30,331	
BY-26	2,896												2,896	147,890	29,429	33,853	30,446	
Field Total:	40045	0	0	0	0	0	0	0	0	0	0	0	40,045	4,092,462	458,589	446,855	445,787	
Daily Avg.(mmscfd)	1292	0	0	0	0	0	0	0	0	0	0	0	110		1,256	1,224	1,221	
Field :	Chattak																	
Ch-1	Production Suspended													25,834				
Field Total:	0													25,834				
Daily Avg.(mmscfd)	0			0			0			0			0					
Field :	Fenchuganj																	
Fenchuganj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	38,169	0	0	0	
Fenchuganj-3	101												101	92,617	1,877	3,186	6,192	
Fenchuganj-4	3												3	29,582	305	809	441	
Field Total:	105	0	0	0	0	0	0	0	0	0	0	0	105	160,367	2,182	3,994	6,633	
Daily Avg.(mmscfd)	3	0	0	0	0	0	0	0	0	0	0	0	0		6	11	18	
Field :	Feni																	
Feni-1	Production Suspended								0	0	0	34,214						
Feni-2	Production Suspended								0	0	0	6,119						
Feni-3	Production Suspended								0	0	0	2,176						

Monthly Production by Field and Well upto January- 2020



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
Field Total:													63,023				
Daily Avg.(mmscfd)																	
Field :	Habiganj																
Hbj-1	301												301	282,533	4,124	2,207	0
Hbj-2	0												0	275,704	0	0	0
Hbj-3	870												870	388,974	10,947	13,155	13,151
Hbj-4	870												870	383,432	10,947	13,155	13,151
Hbj-5	752												752	307,403	8,977	9,497	9,497
Hbj-6	451												451	168,009	5,349	5,487	5,491
Hbj-7	1,185												1,185	268,576	14,272	14,533	14,565
Hbj-8													0	11,023	0	0	0
Hbj-9	0												0	52,652	0	0	0
Hbj-10	852												852	264,407	10,423	13,928	14,058
Hbj-11	549												549	103,777	6,920	9,579	10,398
Field Total:	5,830	0	0	0	0	0	0	0	0	0	0	0	5,830	2,506,490	71,959	81,540	80,313
Daily Avg.(mmscfd)	188	0	0	0	0	0	0	0	0	0	0	0	16		197	223	220
Field :	Jalalabad																
JB-1	795												795	255,755	9,191	10,469	9,142
JB-2	987												987	291,982	11,400	12,973	14,517
JB-3	1,315												1,315	357,103	15,263	17,399	19,162
JB-4	658												658	284,424	4,766	5,821	7,045
JB-6	1,315												1,315	75,661	15,021	17,364	19,524
JB-7	978												978	41,764	11,396	13,053	10,324
JB-8	1,063												1,063	56,221	11,228	12,793	14,513
Field Total:	7,111	0	0	0	0	0	0	0	0	0	0	0	7,111	1,362,910	78,265	89,872	94,226
Daily Avg.(mmscfd)	229	0	0	0	0	0	0	0	0	0	0	0	19		214	246	258
Field :	Kailas Tila																
KTL-1	0												0	205,181	371	462	0

Monthly Production by Field and Well upto January- 2020



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
KTL-2	587												587	185,900	7,166	7,190	7,242
KTL-3	134												134	140,537	2,583	2,947	3,255
KTL-4	189												189	98,923	2,639	3,336	3,680
KTL-5	0												0	17,923	0	0	0
KTL-6	781												781	100,912	9,042	8,950	9,086
KTL-7	0												0	816	0	0	0
Field Total:	1,691	0	0	0	0	0	0	0	0	0	0	0	1,691	750,191	21,801	22,886	23,263
Daily Avg.(mmscfd)	55	0	0	0	0	0	0	0	0	0	0	0	5		60	63	64
Field : Kamta																	
Kamta-1	Production Suspended												21,139				
Field Total:			0	0	0	0	0	0	0	0	0	0		21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	257												257	72,689	3,458	4,538	4,625
Field Total:	257	0	0	0	0	0	0	0	0	0	0	0	257	72,689	3,458	4,538	4,625
Daily Avg.(mmscfd)	8	0	0	0	0	0	0	0	0	0	0	0	1		9	12	13
Field : Moulavi Bazar																	
MV Bazar-2	125												125	54,933	770	2,302	2,866
MV Bazar-3	426												426	160,257	2,022	3,712	4,705
MV Bazar-4	36												36	59,150	1,047	3,103	3,945
MV Bazar-5	0													66			
MV Bazar-6	20												20	18,255	1,886	1,734	1,676
MV Bazar-7	0												0	5,648	4	21	152
MV Bazar-9	0												0	30,337	1	1	0
Field Total:	607	0	0	0	0	0	0	0	0	0	0	0	607	328,645	5,730	10,872	13,345
Daily Avg.(mmscfd)	20	0	0	0	0	0	0	0	0	0	0	0	2		16	30	37
Field : Narshingdi																	
N-1	504												504	150,762	5,663	6,181	6,279
N-2	323												323	59,425	3,732	3,705	3,962
Field Total:	828	0	0	0	0	0	0	0	0	0	0	0	828	210,188	9,395	9,886	10,241

Monthly Production by Field and Well upto January- 2020



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
Daily Avg.(mmscfd)	27	0	0	0	0	0	0	0	0	0	0	0	2		26	27	28
Field : Rashidpur																	
RP-1	531												531	173,899	6,305	6,505	6,625
RP-2	0												0	82,474	0		
RP-3	284												284	134,936	3,443	3,541	3,730
RP-4	241												241	131,022	2,886	3,227	3,516
RP-5	0												0	25,647	0		
RP-6	0												0	9,983	0	0	0
RP-7	145												145	66,256	1,786	2,096	2,225
RP-8	283												283	22,830	3,515	3,696	3,977
Field Total:	1,483	0	0	0	0	0	0	0	0	0	0	0	1,483	647,047	17,936	19,065	20,074
Daily Avg.(mmscfd)	48	0	0	0	0	0	0	0	0	0	0	0	4		49	52	55
Field : Salda Nadi																	
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	0	0	0	0	0	0	0	0	0	0	28,495	0	0	0
Salda-3	177												177	27,566	1,809	1,067	1,514
Salda-4	0												0	146	29	70	14
Field Total:	177	0	0	0	0	0	0	0	0	0	0	0	177	93,111	1,838	1,137	1,527
Daily Avg.(mmscfd)	6	0	0	0	0	0	0	0	0	0	0	0	0		5	3	4
Field : Sangu																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0		87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0		61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0		18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0

Monthly Production by Field and Well upto January- 2020



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field :	Semutang																
Semutang-5	12												12	12,216	140	291	471
Semutang-6	17												17	1,134	161	84	66
Field Total:	29	0	0	0	0	0	0	0	0	0	0	0	29	13,350	301	375	537
Daily Avg.(mmscfd)	1	0	0	0	0	0	0	0	0	0	0	0	0		1	1	1
Field :	Shahbazpur																
Shahbazpur-1	230												230	22,462	874	134	4,835
Shahbazpur-2	4												4	17,282	6,196	6,650	4,243
Shahbazpur-3	626												626		6,668	5,222	1,162
Shahbazpur-4	355												355	19,123	5,764	6,936	1,801
Field Total:	1,216	0	0	0	0	0	0	0	0	0	0	0	1,216	58,867	19,501	18,943	12,041
Daily Avg.(mmscfd)	39	0	0	0	0	0	0	0	0	0	0	0	3		53	52	33
Field	Srikail																
Srikail-2	426												426	43,657	5,288	5,154	5,384
Srikail-3	319												319	39,139	3,988	4,273	4,944
Srikail-4	236												236	11,707	3,026	2,971	3,439
Field Total:	981	0	0	0	0	0	0	0	0	0	0	0	981	94,503	12,301	12,398	13,767
Daily Avg.(mmscfd)	32	0	0	0	0	0	0	0	0	0	0	0	3		34	34	38
Field :	Sundalpur																
Sundalpur -1	0	0	0		0	0	0	0	0	0	0	0	0	9,809	0	0	0
Sundalpur -2	223												223	4,971	2,572	2,176	0
Field Total:	223	0	0	0	0	0	0	0	0	0	0	0	223	14,780	2,572	2,176	0
Daily Avg.(mmscfd)	7	0	0	0	0	0	0	0	0	0	0	0	1		7	6	0
Field :	Sylhet																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	114												114	28,478	1,373	1,622	2,061
Surma-1	0	0	0	0	0	0	0	0	0	0	0	0	0	6,528	0	0	249

Monthly Production by Field and Well upto January- 2020



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
Field Total:	114	0	0	0	0	0	0	0	0	0	0	0	114	215,786	1,373	1,622	2,309
Daily Avg.(mmscfd)	4	0	0	0	0	0	0	0	0	0	0	0	0		4	4	6
Field :	Titas																
Titas-1	548												548	446,824	6,648	8,516	7,897
Titas-2	912												912	447,294	10,877	11,522	11,506
Titas-3	0												0	314,888	0	0	
Titas-4	906												906	382,371	11,013	11,726	11,798
Titas-5	1,003												1,003	440,975	11,720	11,838	11,869
Titas-6	881												881	373,622	9,613	12,030	12,029
Titas-7	854												854	355,962	10,244	11,919	11,707
Titas-8	525												525	279,012	5,851	6,154	6,889
Titas-9	6												6	282,695	6,200	6,706	8,246
Titas-10	671												671	207,541	7,869	7,612	7,431
Titas-11	844												844	256,579	8,834	9,998	10,276
Titas-12	468												468	106,481	5,239	5,160	5,168
Titas-13	0												0	194,541	4,449	6,952	7,879
Titas-14	509												509	156,564	6,070	7,203	8,309
Titas-15	406												406	144,898	4,978	5,543	7,973
Titas-16	590												590	154,145	7,209	8,605	10,060
Titas-17	493												493	45,789	5,794	6,335	7,011
Titas-18	521												521	44,640	6,113	6,664	7,168
Titas-19	469												469	34,109	5,592	6,115	6,106
Titas-20	311												311	22,728	3,589	3,914	3,635
Titas-21	254												254	12,522	3,036	2,995	2,800
Titas-22	220												220	27,771	3,133	4,158	4,336
Titas-27	495												495	34,936	5,602	5,827	6,136
Titas-23	462												462	15,546	5,079	5,594	4,410
Titas-24	147												147	7,928	2,789	2,709	2,283
Titas-25	471												471	19,109	6,424	6,324	5,622
Titas-26	792												792	28,685	8,628	9,672	9,210
Field Total:	13,757	0	0	0	0	0	0	0	0	0	0	0	13,757	4,838,155	172,591	191,792	197,756
Daily Avg.(mmscfd)	444	0	0	0	0	0	0	0	0	0	0	0	38		473	525	542

Monthly Production by Field and Well upto January- 2020



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2019	2018	2017
Field : Begumganj																	
Begumganj-3	173												173	3,793	2,150	593	0
Field Total:	173	0	0	0	0	0	0	0	0	0	0	0	173	3,793	2,150	593	0
Daily Avg.(mmscfd)	6	0	0	0	0	0	0	0	0	0	0	0	0		6	2	0
Field : Rupganj																	
Rupganj-1	0	0	0										0	679	0	0	679
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	679
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	2
Grand Total (in Bcf)	79.32	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	79.3	17,452.64	933.8	964.7	979.8
Daily Avg.(mmscfd)	2,559	0	0	0	0	0	0	0	0	0	0	0	217		2,558	2,643	2,684

Monthly Condensate Production by Fields upto January 2020



Field Name	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	Cumulative	2019	2018	2017
													000' bbl				
Bakhrabad	1,884												1,884	1,030	8,201	5,022	6,173
Daily Avg.	61	0	0	0	0	0	0	0	0	0	0	0	5		22	14	17
Bangura	9,402												9,402	1,179	104,034	94,737	103,198
Daily Avg.	303	0	0	0	0	0	0	0	0	0	0	0	26		285	260	283
Beani Bazar	4,054												4,054	1,622	50,497	51,187	68,202
Daily Avg.	131	0	0	0	0	0	0	27	0	0	0	0	11		138	140	187
Bibiyana	264,088												264,088	24,513	3,094,275	3,267,318	3,283,757
Daily Avg.	8,519	0	0	0	0	0	0	0	0	0	0	0	724		8,477	8,952	8,997
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Fenchuganj	35												35	116	738	1,625	2,462
Daily Avg.	1	0	0	0	0	0	0	0	0	0	0	0	0		2	4	7
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Habiganj	531												531	138	7,233	5,612	3,955
Daily Avg.	17	0	0	0	0	0	0	0	0	0	0	0	1		20	15	11
Jalalabad	34,240												34,240	10,492	318,424	367,160	437,070
Daily Avg.	1,105	0	0	0	0	0	0	0	0	0	0	0	94		872	1,006	1,197
Kailas Tila	12,599												12,599	7,978	170,713	189,620	203,979
Daily Avg.	406	0	0	0	0	0	0	0	0	0	0	0	35		468	520	559
Kamta	Production Suspended									0	0			4			
Daily Avg.										0	0			0	0	0	0
Meghna	575												575	115	7,098	7,947	7,741
Daily Avg.	19	0	0	0	0	0	0	0	0	0	0	0	2		19	22	21
Moulavi Bazar	194												194	118	745	856	1,128
Daily Avg.	6	0	0	0	0	0	0	0	0	0	0	0	1		2	2	3

Monthly Condensate Production by Fields upto January 2020



Field Name	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	Cumulative	2019	2018	2017
													000' bbl				
Narshingdi	1,269												1,269	433	14,029	15,797	16,656
Daily Avg.	41	0	0	0	0	0	0	0	0	0	0	0	3		38	43	46
Rashidpur	1,472												1,472	794	16,268	14,393	10,723
Daily Avg.	47	0	0	0	0	0	0	0	0	0	0	0	4		45	39	29
Saldanadi	24												24	59	302	137	225
Daily Avg.	1	0	0	0	0	0	0	0	0	0	0	0	0		1	0	1
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0												0	5	4	26	99
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	120												120	8	2,034	2,488	1,791
Daily Avg.	4	0	0	0	0	0	0	0	0	0	0	0	0		6	7	5
Srikail	2,591												2,591	165	34,193	33,765	37,879
Daily Avg.	84	0	0	0	0	0	0	0	0	0	0	0	7		94	93	104
Sundalpur	12												12	1	172	121	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	900												900	806	9,691	10,277	15,593
Daily Avg.	29	0	0	0	0	0	0	0	0	0	0	0	2		27	28	43
Titas	12,479												12,479	5,378	141,979	159,803	154,262
Daily Avg.	403	0	0	0	0	0	0	0	0	0	0	0	34		389	438	423
Begumganj	63												63	1	711	201	0
Daily Avg.	2	0	0	0	0	0	0	0	0	0	0	0	0		2	1	0
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	1,133
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	3
Total (000'bbl)	347	0	0	0	0	0	0	0	0	0	0	0	347	55,105	3,981	4,228	4,356
Daily Avg. (000'bbl)	11.2	0.0	0.0	0.0	0.0	0	0.0	0.0	0.0	0.0	0	0	1		10.9	11.6	11.9

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in January 2020



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	2019	
Bakhrabad	2,447												2,447	25,025	28,218
Daily Avg.	79	0	0	0	0	0	0	0	0	0	0	0	7	69	77
Bangura	3,530												3,530	38,297	43,917
Daily Avg.	114	0	0	0	0	0	0	0	0	0	0	0	10	105	120
Beani Bazar	12,271												12,271	130,468	109,854
Daily Avg.	396	0	0	0	0	0	0	0	0	0	0	0	34	357	301
Bibiyana	16,735												16,735	194,287	194,651
Daily Avg.	540	0	0	0	0	0	0	0	0	0	0	0	46	532	533
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	1,743												1,743	34,864	74,969
Daily Avg.	56	0	0	0	0	0	0	0	0	0	0	0	5	96	205
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	849												849	12,931	39,104
Daily Avg.	27	0	0	0	0	0	0	0	0	0	0	0	2	35	107
Jalalabad	9,322												9,322	57,962	55,950
Daily Avg.	301	0	0	0	0	0	0	0	0	0	0	0	26	159	153
Kailas Tila	17,780												17,780	68,693	43,233
Daily Avg.	574	0	0	0	0	0	0	0	0	0	0	0	49	188	118
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	1,105												1,105	8,048	2,014
Daily Avg.	36	0	0	0	0	0	0	0	0	0	0	0	3	22	6
Moulavi Baza	423												423	5,447	13,965
Daily Avg.	14	0	0	0	0	0	0	0	0	0	0	0	1	15	38
Narshingdi	915												915	10,069	10,374
Daily Avg.	30	0	0	0	0	0	0	0	0	0	0	0	3	28	28
Rashidpur	13,644												13,644	158,452	137,406
Daily Avg.	440	0	0	0	0	0	0	0	0	0	0	0	37	434	376
Saldanadi	136												136	1,570	813
Daily Avg.	4	0	0	0	0	0	0	0	0	0	0	0	0	4	2

Monthly Water Production by Fields in January 2020



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	2019	
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	146												146	966	3,002
Daily Avg	5	0	0	0	0	0	0	0	0	0	0	0	0	3	8
Shahbazpur	1,491												1,491	23,785	22,110
Daily Avg.	48	0	0	0	0	0	0	0	0	0	0	0	4	65	61
Srikail	1,606												1,606	19,783	18,432
Daily Avg.	52	0	0	0	0	0	0	0	0	0	0	0	4	54	50
Sundalpur	33												33	354	219
Daily Avg.	1	0	0	0	0	0	0	0	0	0	0	0	0	1	1
Sylhet	5,906												5,906	39,488	20,362
Daily Avg.	191	0	0	0	0	0	0	0	0	0	0	0	16	108	56
Titas	26,186												26,186	517,843	556,608
Daily Avg.	845	0	0	0	0	0	0	0	0	0	0	0	72	1,419	1,525
Begumganj	67												67	738	207
Daily Avg.	2	0	0	0	0	0	0	0	0	0	0	0	0	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bl	116,336	0	0	0	0	0	0	0	0	0	0	0	116,336	1,349,070	1,375,408
Daily Avg. (000'bbl)	3,753	0	0	0	0	0	0	0	0	0	0	0	319	3,696	3,768

Conditions of Field and Well upto January 2020



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto January 2020



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May,1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb,1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April,2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February,2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto January 2020



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

Conditions of Field and Well upto January 2020



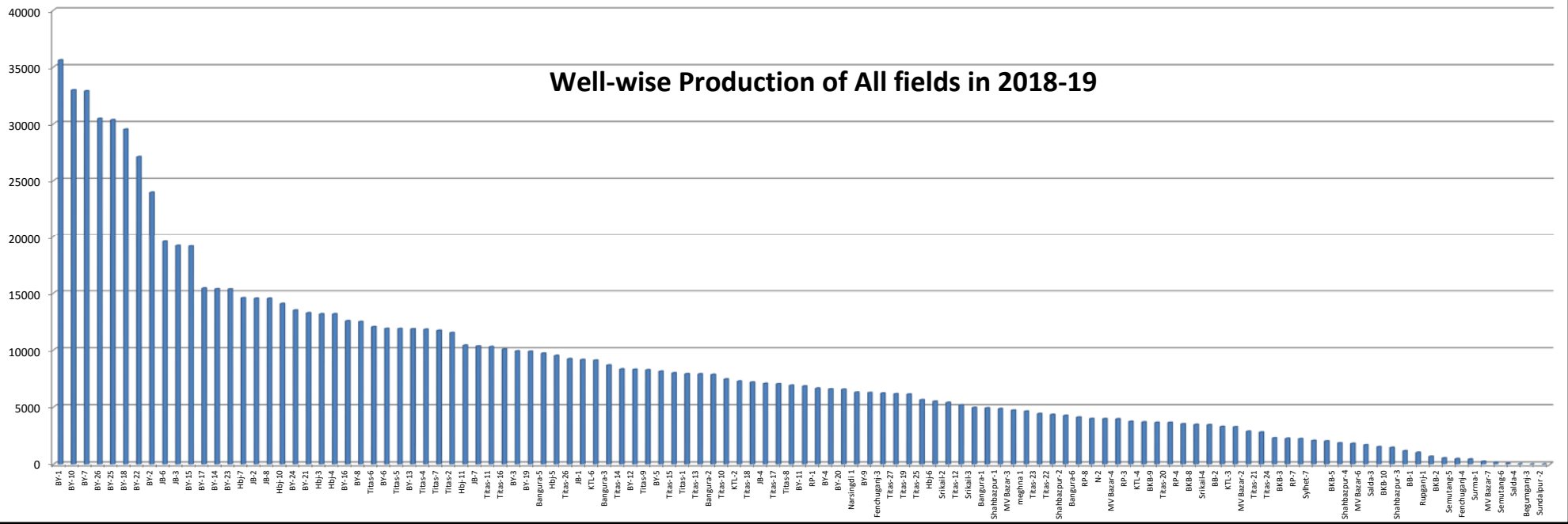
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto January 2020

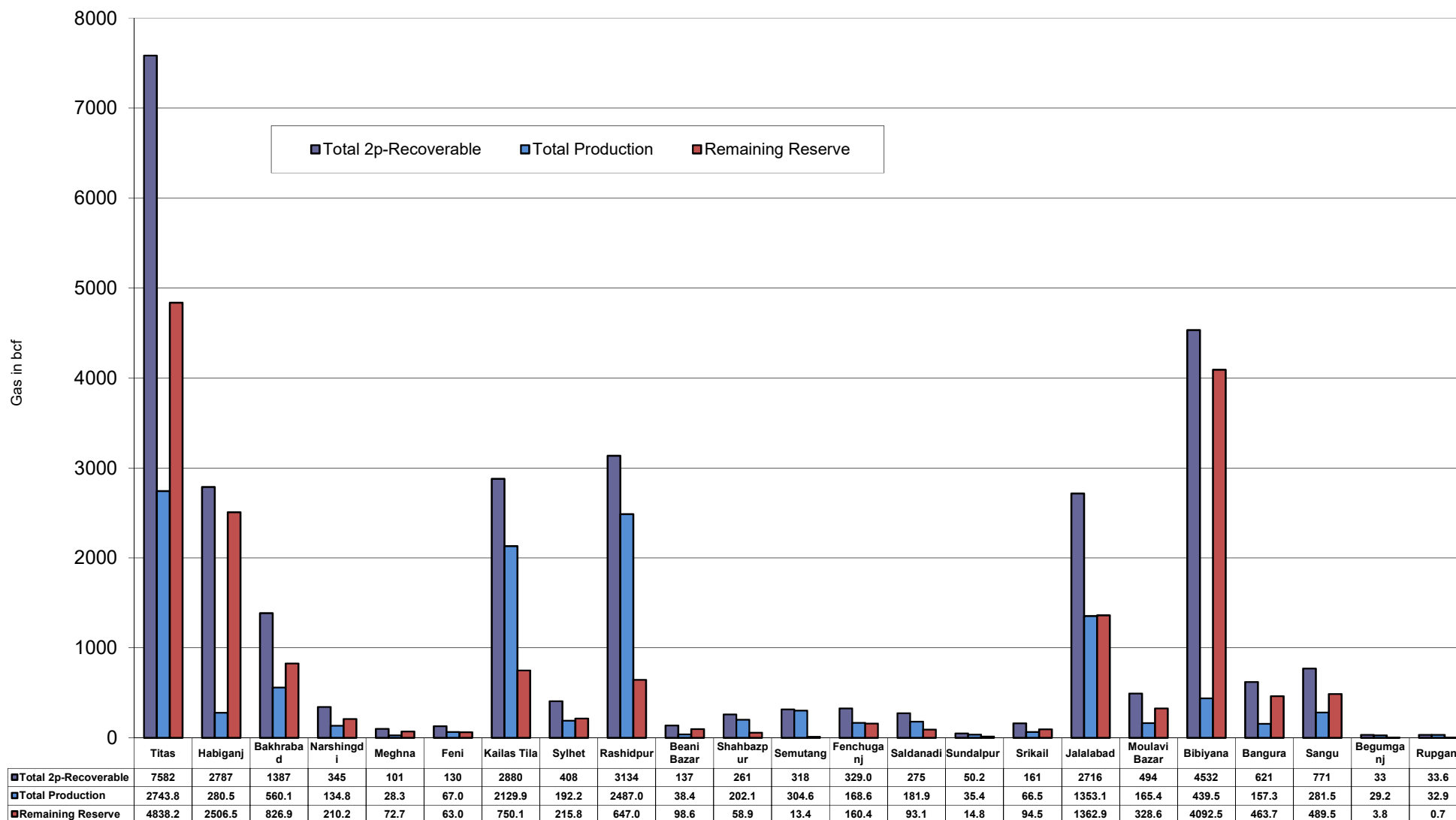


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

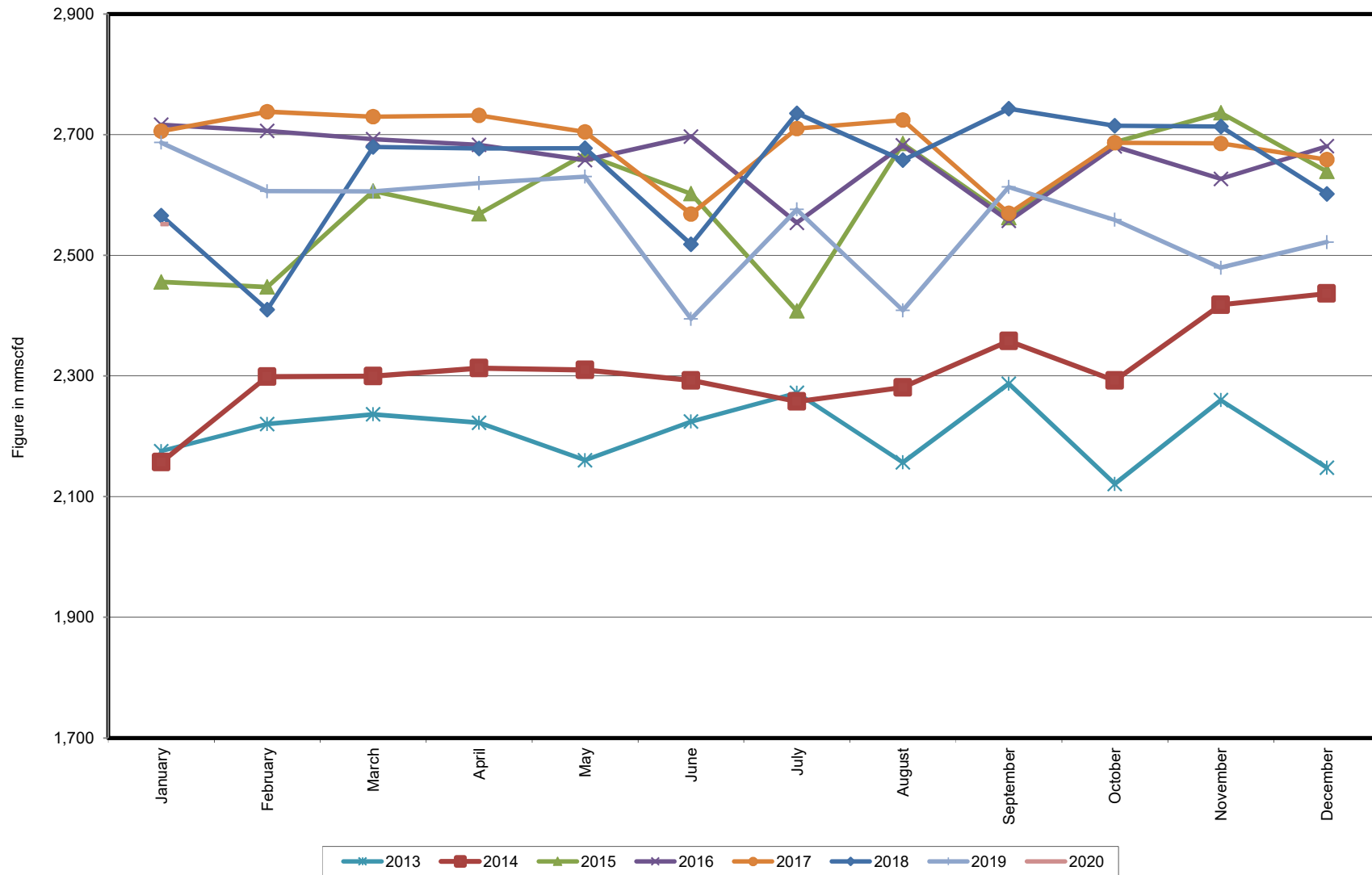
Well-wise Production of All fields in 2018-19



Reserve, Production and Remaining Reserve as of January 2020



Daily Avg. Production From January 2013 to January 2020



Field Wise Daily Avg. Production January 2020

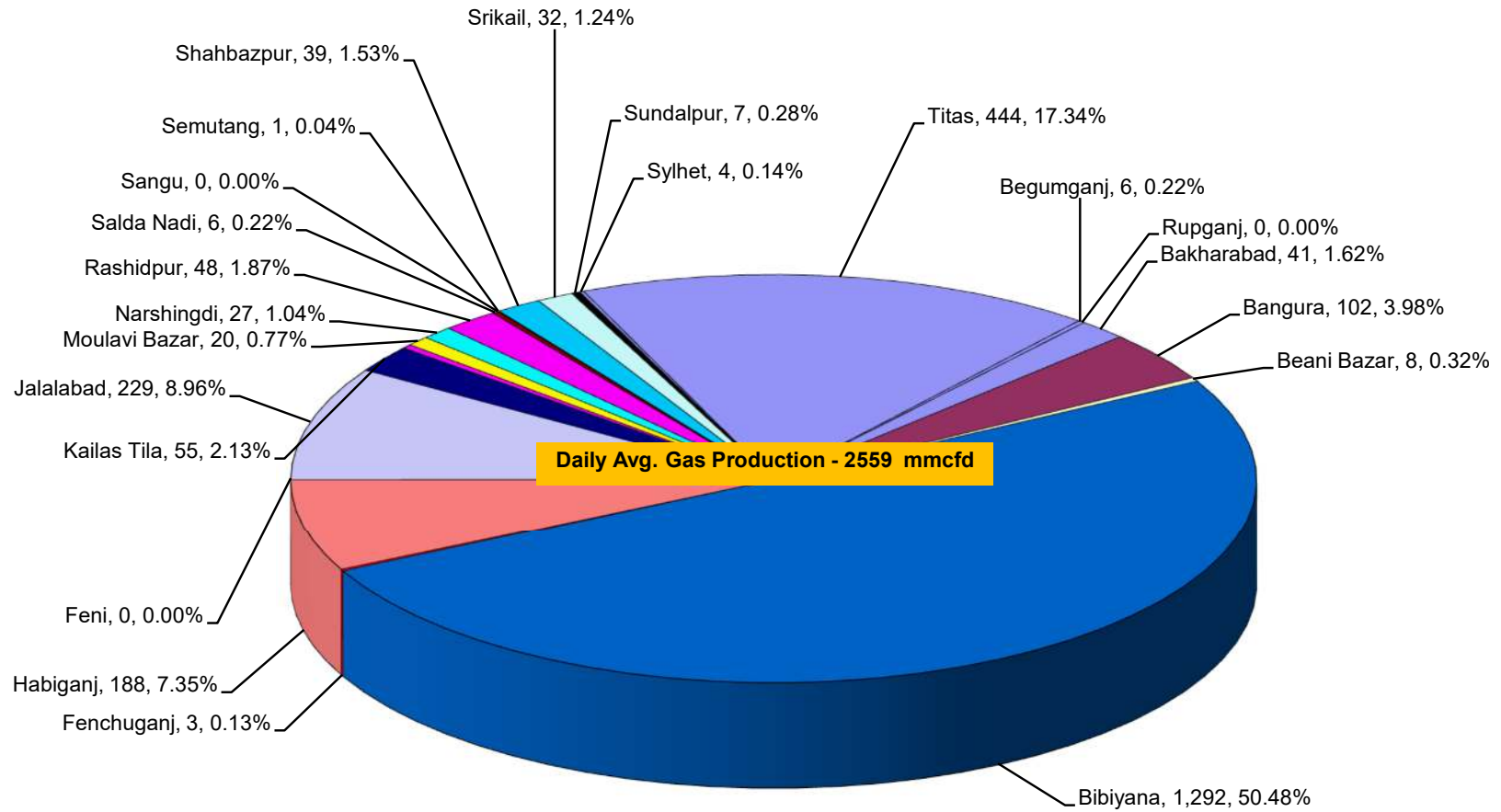
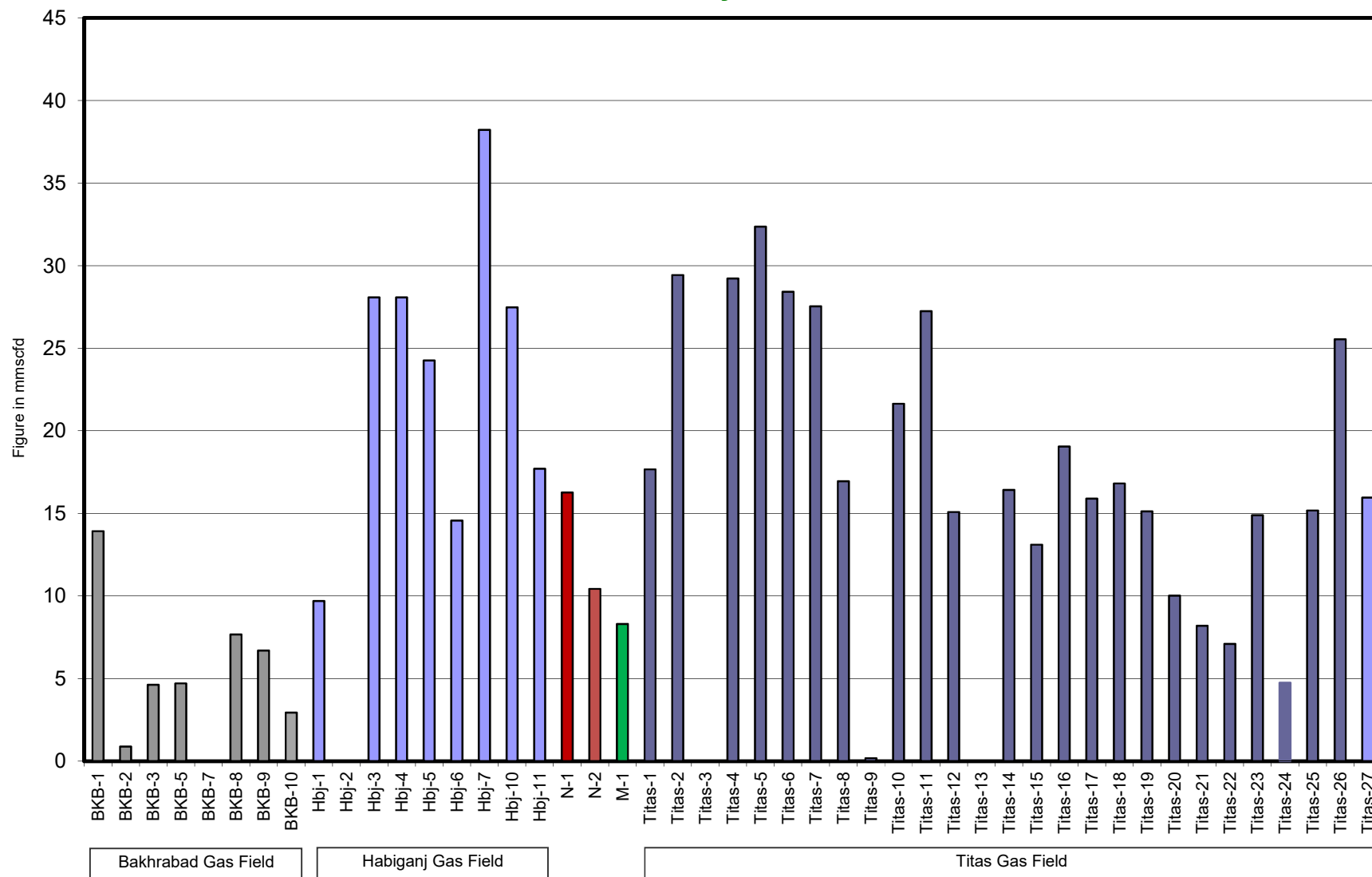


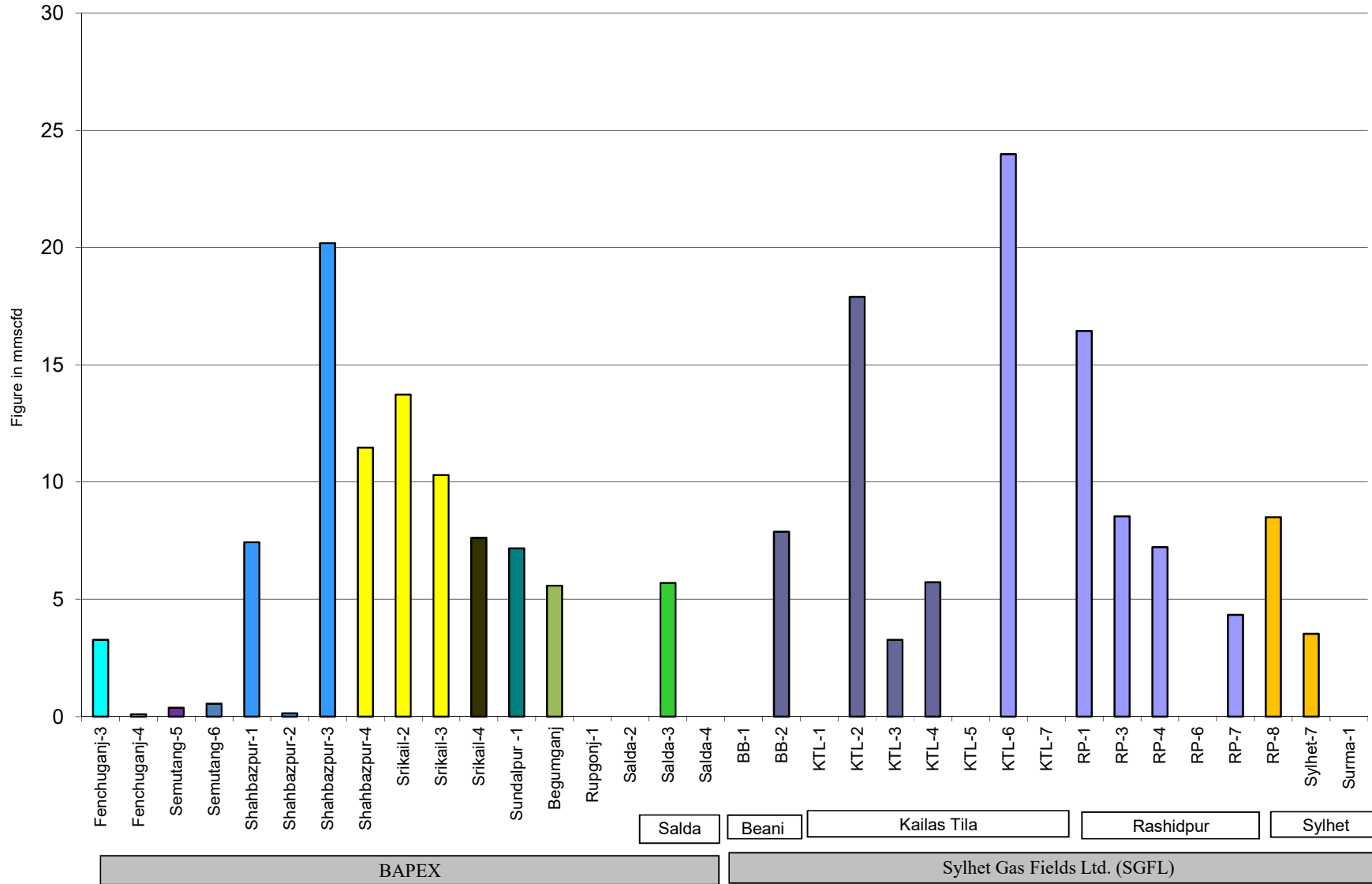
Figure in mmcfd
and % of total production

Wellwise Daily Avg. Production- BGFCL January 2020

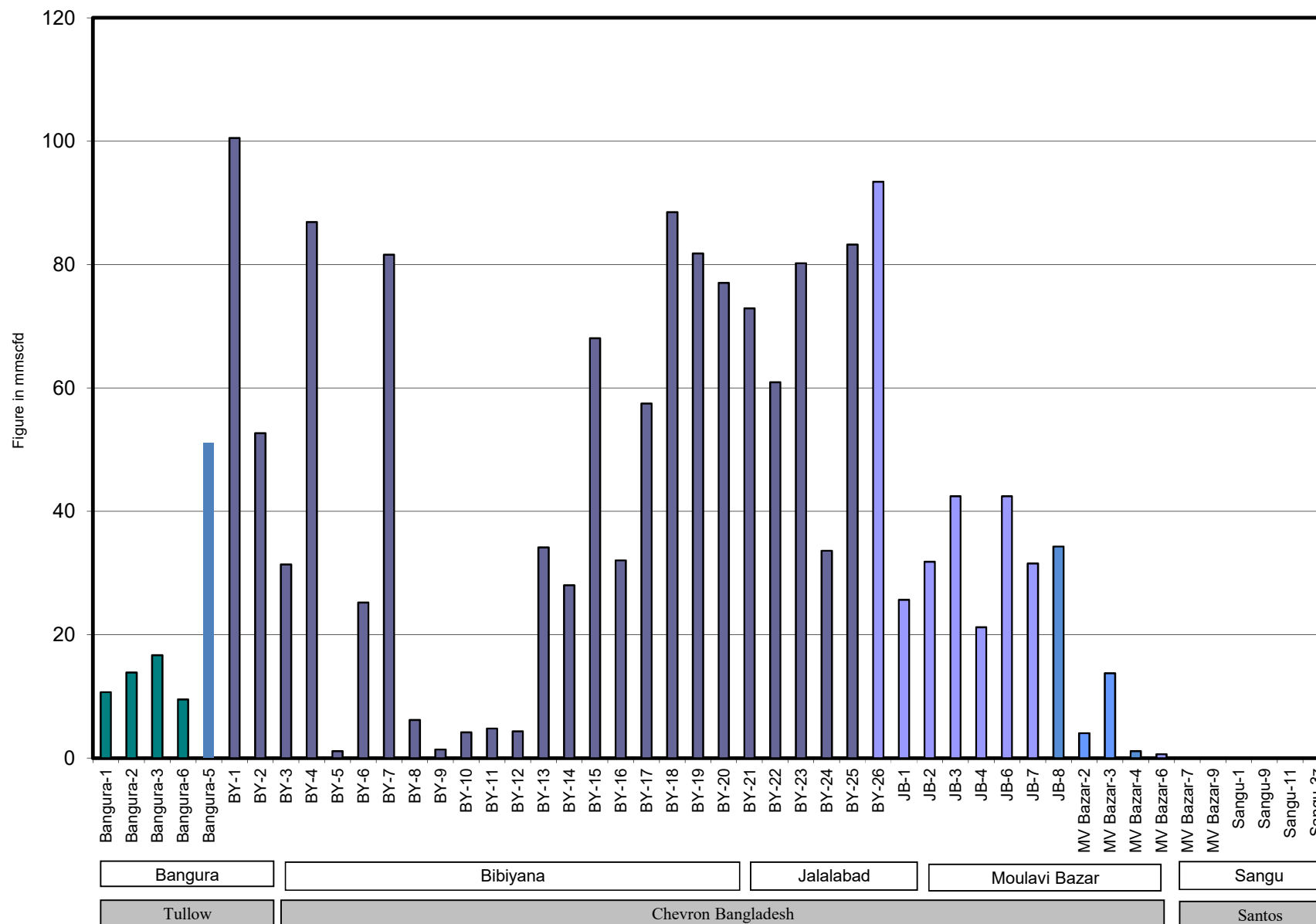


Bangladesh Gas Fields Co. Ltd. (BGFCL)

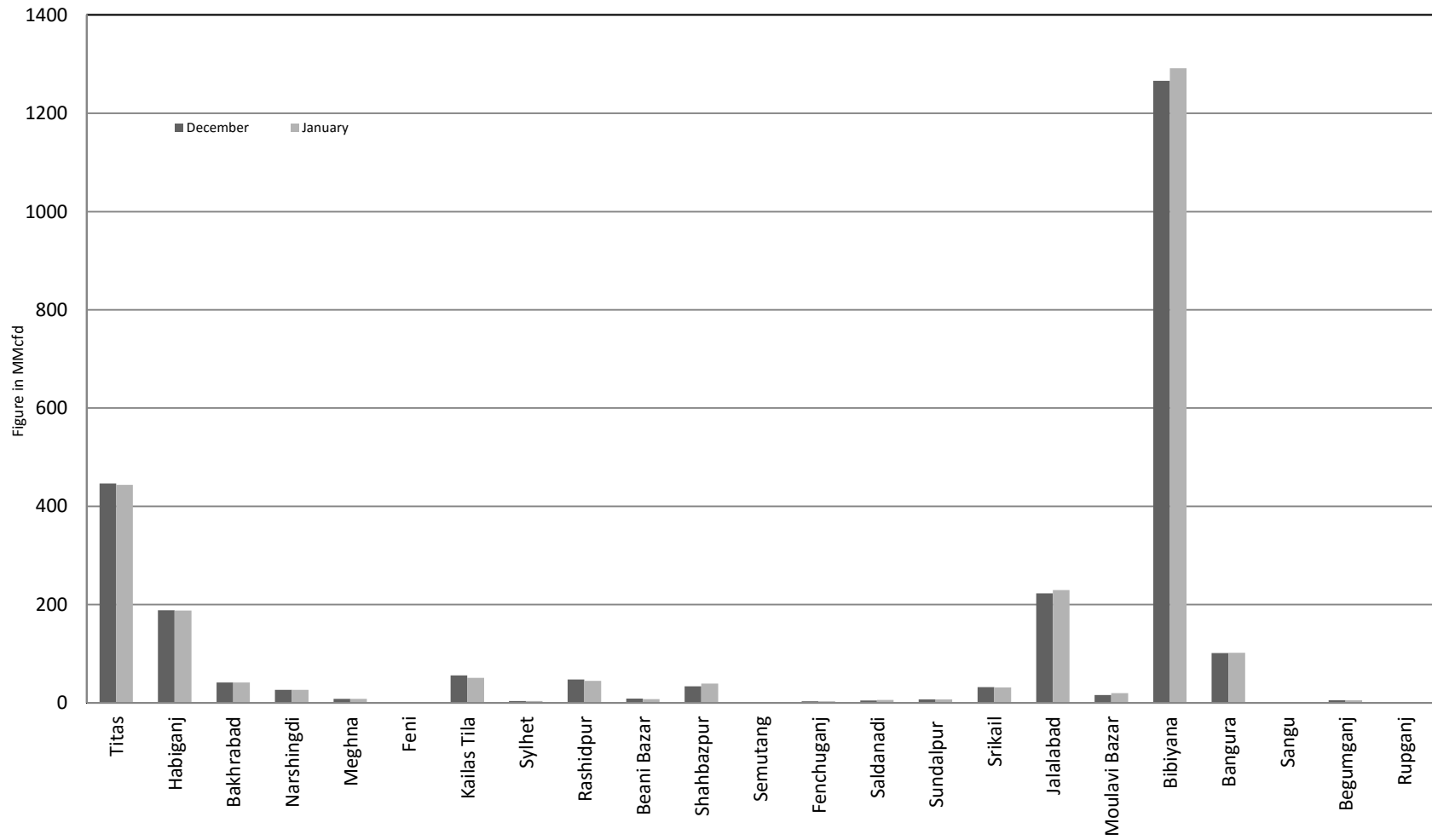
Wellwise Daily Avg. Production- Bapex and SGFL January 2020



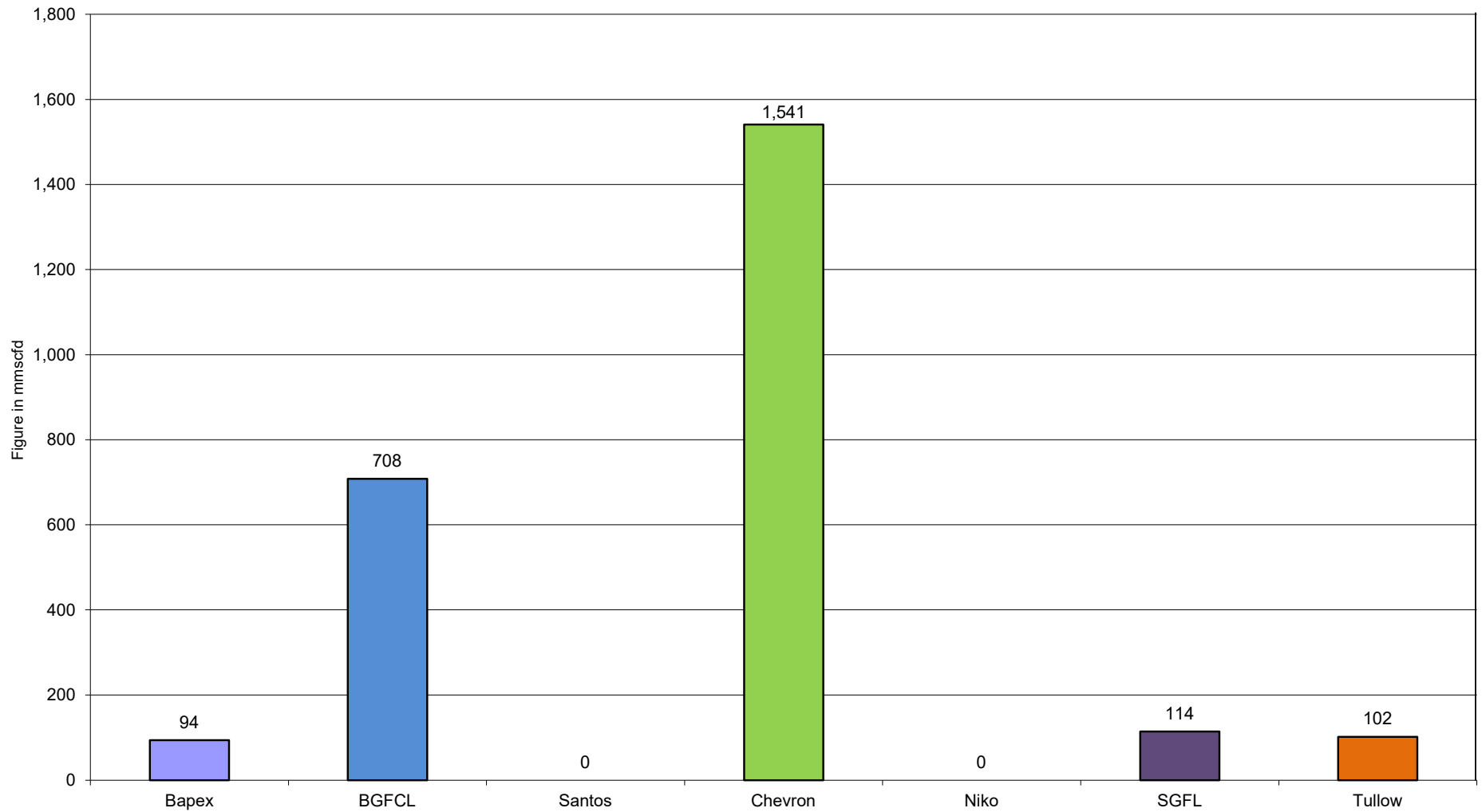
Wellwise Daily Avg. Production- IOC and JVA January 2020



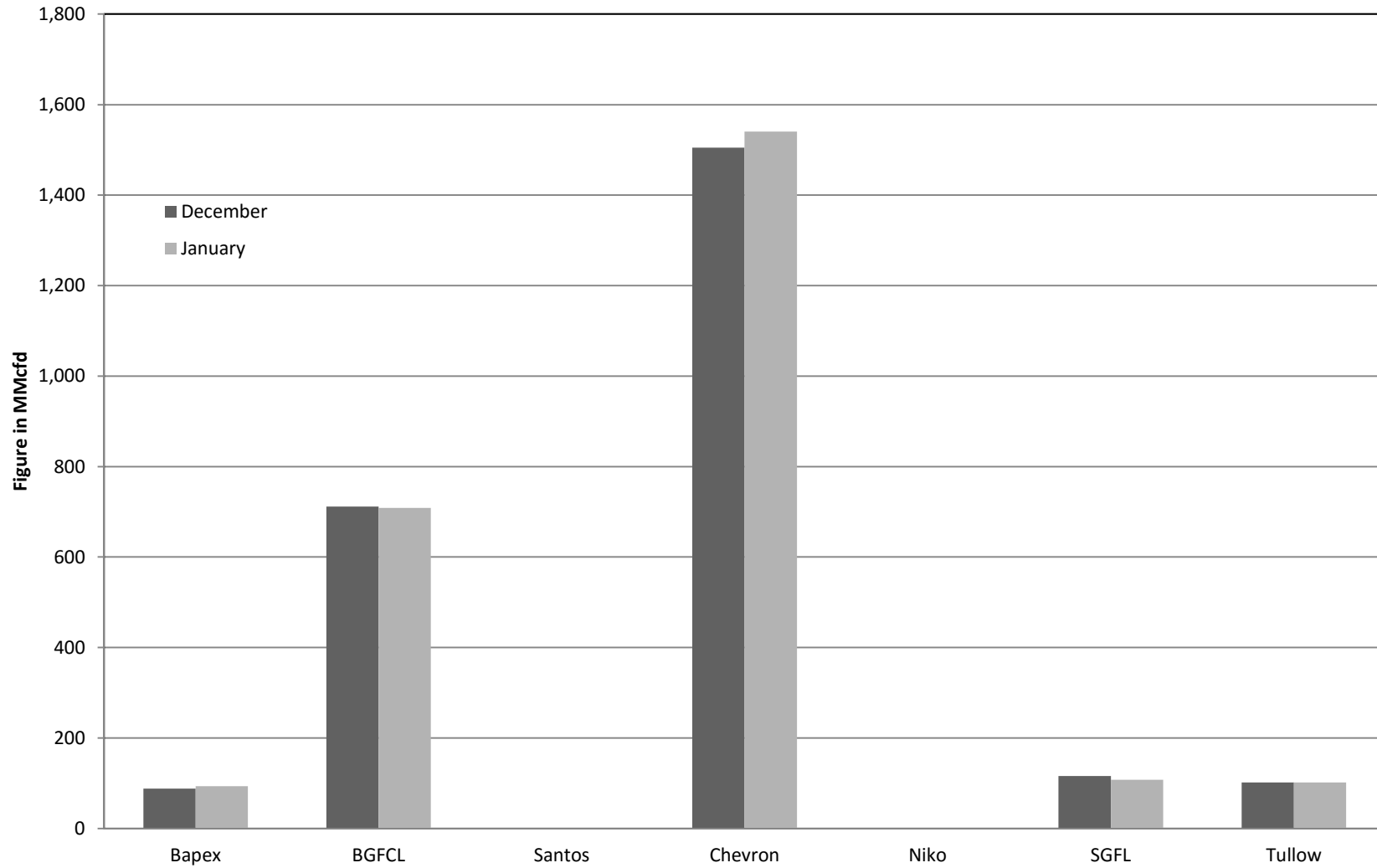
Comparison of fieldwise daily avg. Gas production between December 2019 & January 2020



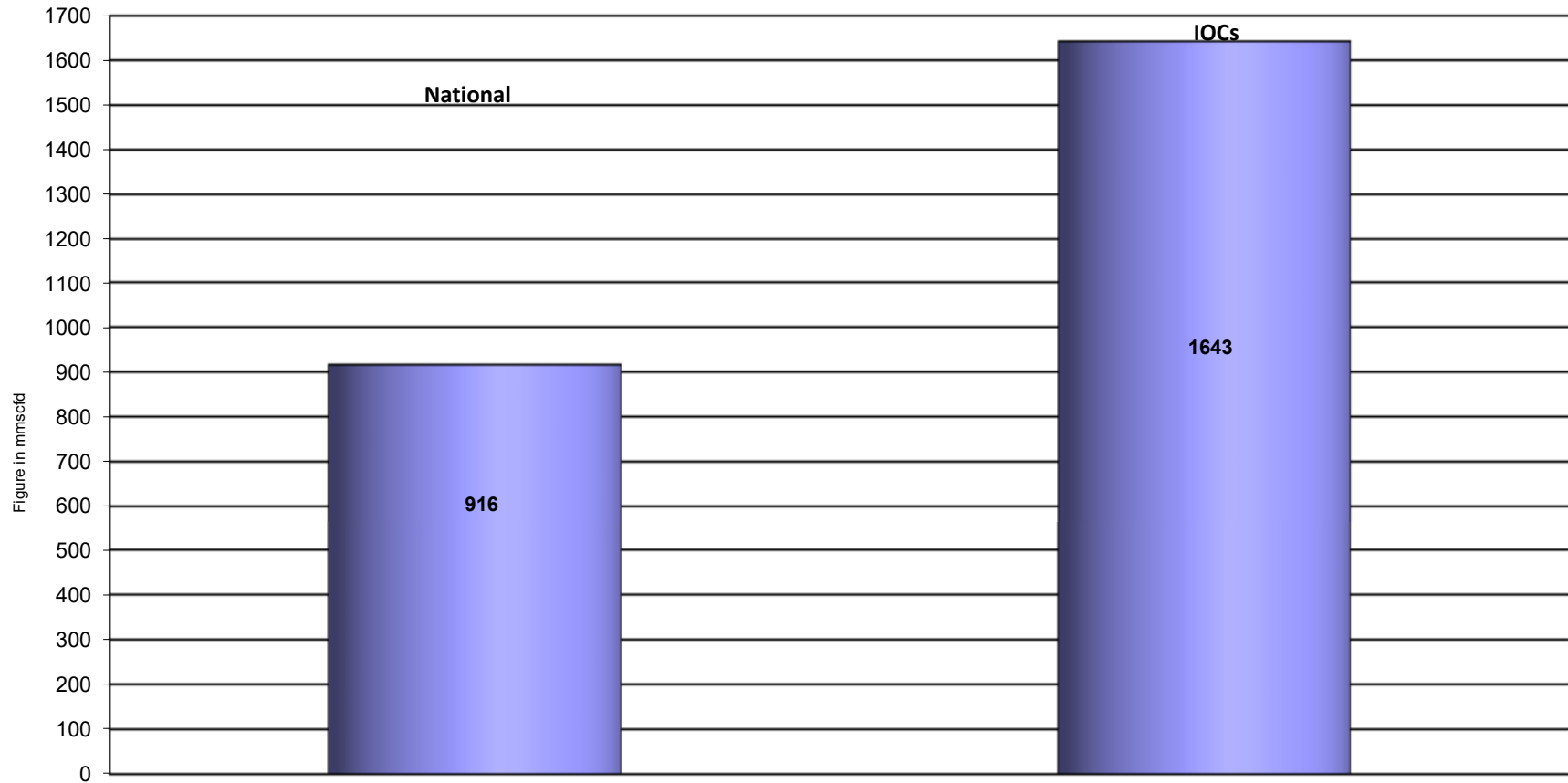
Daily Avg. Production by Operators January 2020



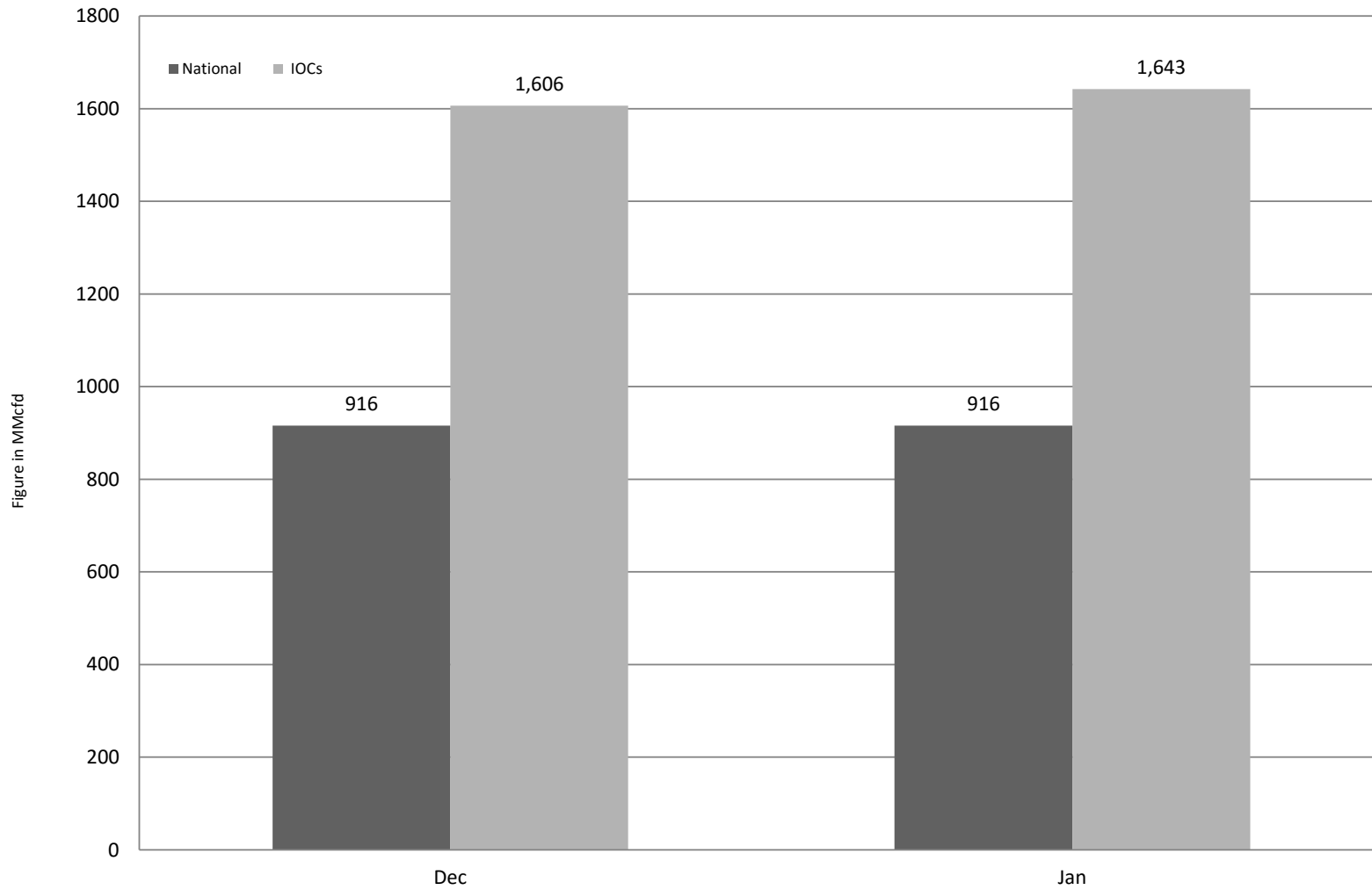
Comparison of operatorwise daily avg. Gas production between December 2019 & January 2020



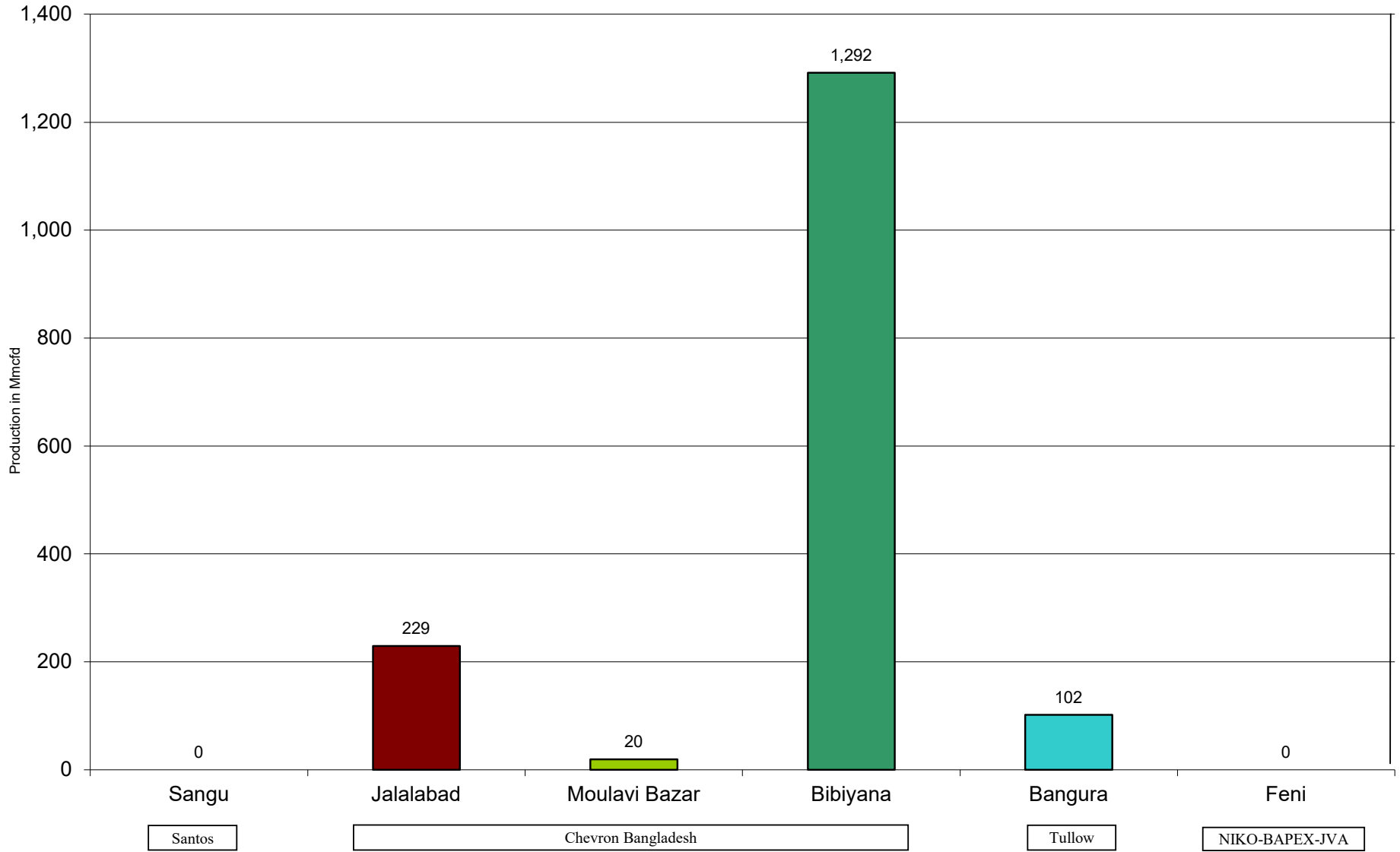
Daily Avg. Production - National Vs. IOCs January 2020



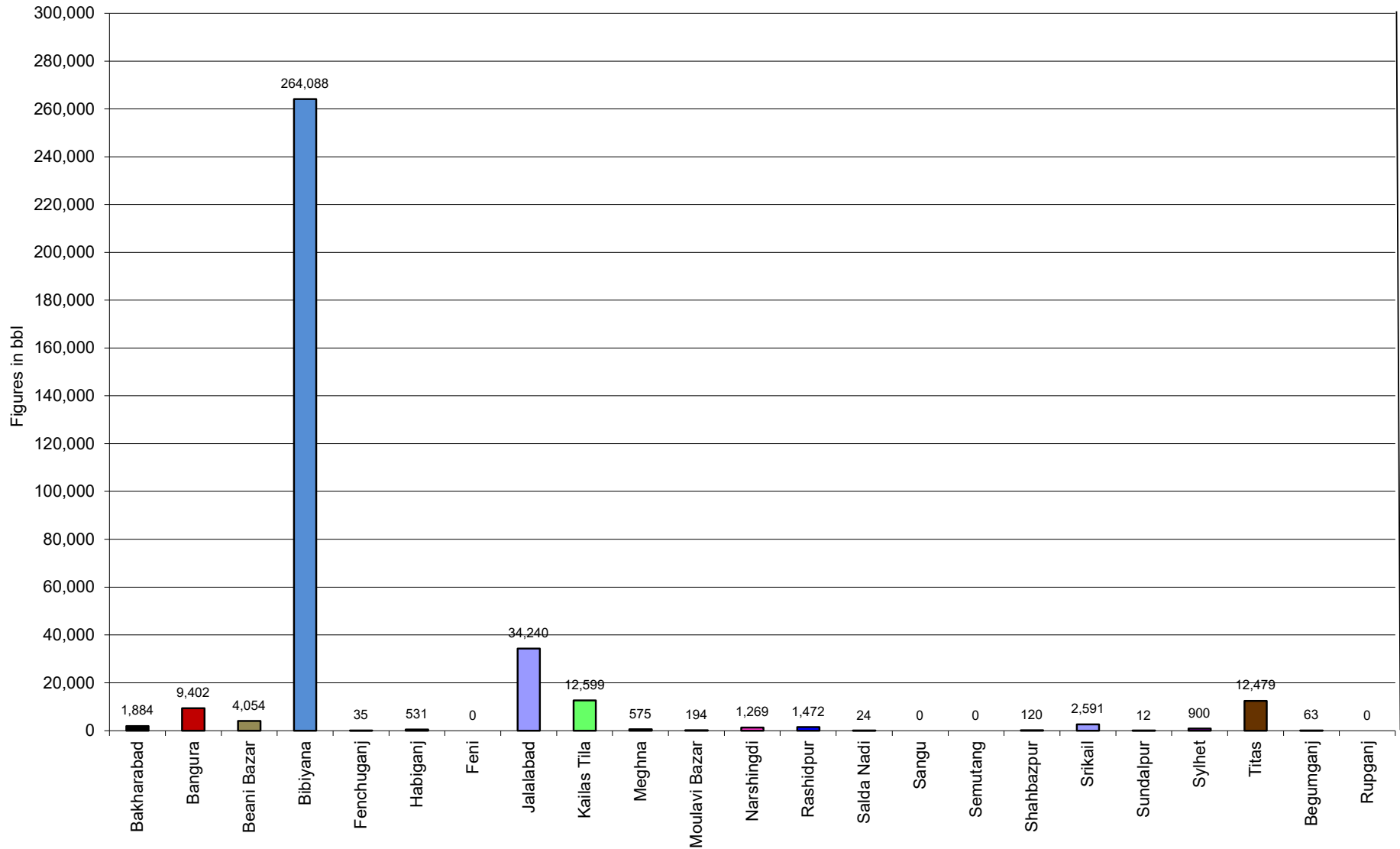
Comparison of daily avg. Gas production - National vs IOC's between December 2019 & January 2020



Daily Avg. Production - IOC and JVA January 2020



Monthly Condensate Production January 2020



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of 31 January 2020

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in January 2020	100.85 kT	0.10 MT
Cumulative Production as of January 2020	11,251 kT	11.25 MT
Remaining Reserve	5,289 kT	5.29 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

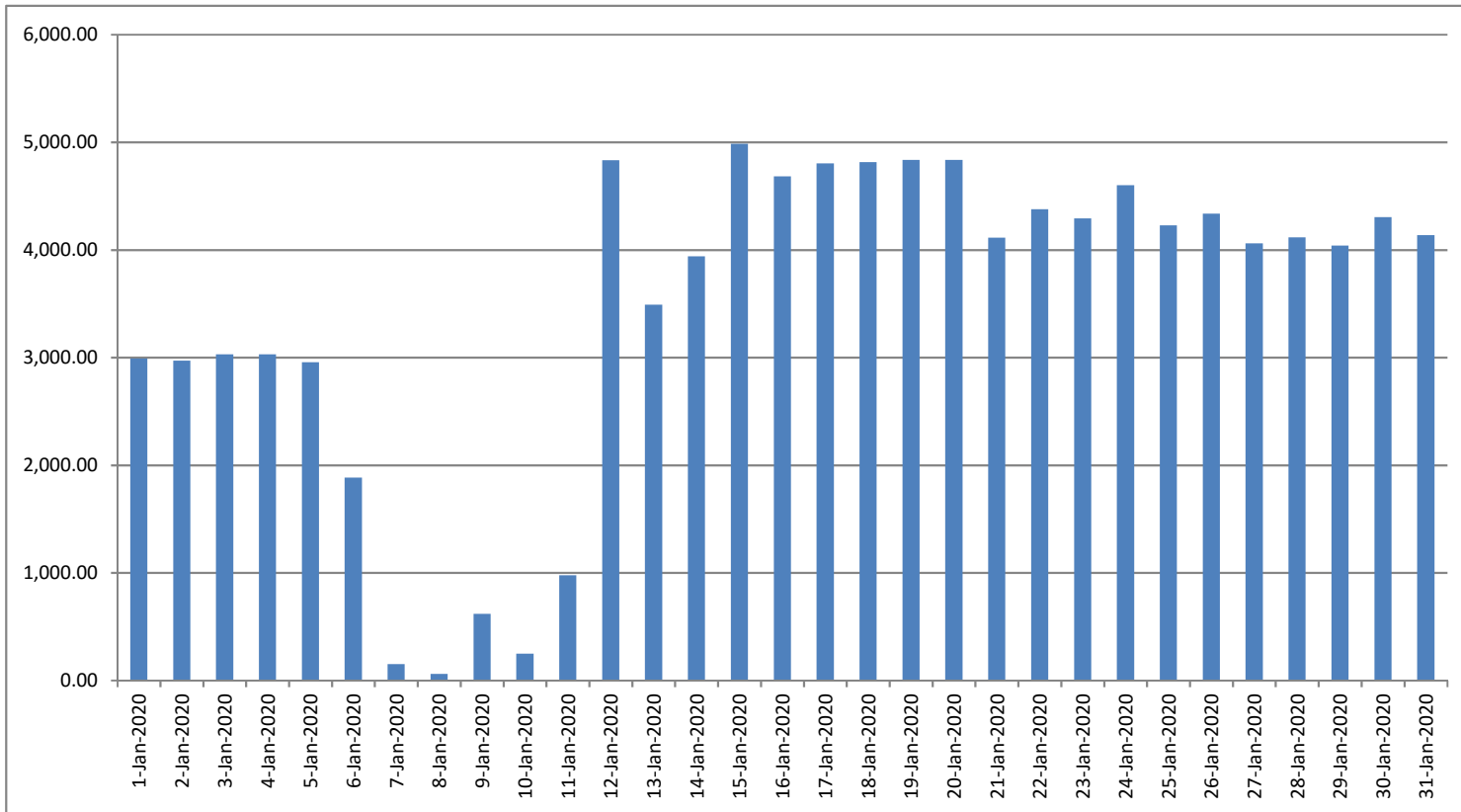
Measurement Record: Surface Belt Weigher

Measurement Period: January 2020

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Jan-2020	2,990.60	2,990.60	2,990.60	2,990.60	
2-Jan-2020	2,972.16	5,962.76	2,972.16	5,962.76	
3-Jan-2020	3,029.88	8,992.64	3,029.88	8,992.64	
4-Jan-2020	3,030.43	12,023.07	3,030.43	12,023.07	
5-Jan-2020	2,957.13	14,980.20	2,957.13	14,980.20	
6-Jan-2020	1,885.78	16,865.98	1,885.78	16,865.98	
7-Jan-2020	152.71	17,018.69	152.71	17,018.69	
8-Jan-2020	60.19	17,078.88	60.19	17,078.88	
9-Jan-2020	617.72	17,696.60	617.72	17,696.60	
10-Jan-2020	248.88	17,945.48	248.88	17,945.48	
11-Jan-2020	976.56	18,922.04	976.56	18,922.04	
12-Jan-2020	4,831.94	23,753.98	4,831.94	23,753.98	
13-Jan-2020	3,491.04	27,245.02	3,491.04	27,245.02	
14-Jan-2020	3,941.22	31,186.24	3,941.22	31,186.24	
15-Jan-2020	4,986.66	36,172.90	4,986.66	36,172.90	
16-Jan-2020	4,682.50	40,855.40	4,682.50	40,855.40	
17-Jan-2020	4,803.44	45,658.84	4,803.44	45,658.84	
18-Jan-2020	4,816.88	50,475.72	4,816.88	50,475.72	
19-Jan-2020	4,834.74	55,310.46	4,834.74	55,310.46	
20-Jan-2020	4,836.84	60,147.30	4,836.84	60,147.30	
21-Jan-2020	4,113.20	64,260.50	4,113.20	64,260.50	
22-Jan-2020	4,378.94	68,639.44	4,378.94	68,639.44	
23-Jan-2020	4,291.68	72,931.12	4,291.68	72,931.12	
24-Jan-2020	4,601.29	77,532.41	4,601.29	77,532.41	
25-Jan-2020	4,226.75	81,759.16	4,226.75	81,759.16	
26-Jan-2020	4,338.13	86,097.29	4,338.13	86,097.29	
27-Jan-2020	4,061.72	90,159.01	4,061.72	90,159.01	
28-Jan-2020	4,117.35	94,276.36	4,117.35	94,276.36	
29-Jan-2020	4,040.91	98,317.27	4,040.91	98,317.27	
30-Jan-2020	4,305.39	102,622.66	4,305.39	102,622.66	
31-Jan-2020	4,138.50	106,761.16	4,138.50	106,761.16	

less Difference in Water Content:	5910.79
Less Out of Seam dilution:	0
Coal adjustment for scale recalibration	0
Output (tons) measured by Belt Weigher:	100,850.37
Tonnes mined in DARR	0
Net Output after removing DARR	100,850.37

Barapukuria Coal Mine Daywise Data Graph for January 2020



আসুন, যানবাহনসমূহকে অটোগ্যাসে রূপান্তর করি...

জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি...

facebook

"Energy misused, cannot be excused"

আমাদের ঘরে যদি এখনো কয়েল স্টার্টার যুক্ত টিউবলাইট থেকে থাকে, আসুন আজই LED টিউবলাইট দ্বারা প্রতিস্থাপন করি।

HYDROCARBON UNIT ON FACEBOOK

“আসুন আমাদের জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি”

১। **LPG** ব্যবহার করুন..

অবৈধ গ্যাস সংযোগ থেকে বিরত থাকুন

২। **CNG** নয়, অকটেন দিয়ে গাড়ি চালান...

গাড়ির ইঞ্জিনের আয়ুষ্কাল বাড়ান

চলুন আজই যানবাহনসমূহ AUTO GAS (LPG) এ রূপান্তর করি...

- * CNG এর তুলনায় LPG কনভারশনে ৫০% কম খরচ হয়
- * ৩-৫ মিনিটে ট্যাংকে ফুয়েল ভর্তি হয়, লম্বা লাইনে দাঁড়িয়ে অপেক্ষা করার প্রয়োজন পরে না
- * CNG এর তুলনায় সিলিন্ডারে জায়গা, ওজন ও প্রেশার কম দরকার
- * রক্ষণাবেক্ষণের খরচ কম
- * পেট্রলের তুলনায় AUTO GAS -এ খরচ প্রায় ৫০% কম
- * গ্যাসোলিন ও ডিজেলের তুলনায় নিঃসরণ কম

Hydrocarbon Unit

Energy & Mineral Resources Division
Ministry of Power, Energy & Mineral Resources
153, Pioneer Road
Segunbagicha, Dhaka-1000
www.hcu.org.bd