



Gas and Coal Reserve & Production

December 2023



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for December 2023. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh is reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Md. Shameem Khan
Director General (Joint Secretary)
Hydrocarbon Unit

Executive Summary of December 2023

Total gas and condensate Production in December 2023 were 64.12 Bcf and 259695.32 Bbl. During the previous month i.e. November 2023, gas and condensate production were 62.52 Bcf and 237923.57 Bbl and in the same month of the previous year i.e. December 2022, total gas and condensate production were 68.67 Bcf and 263193.45 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 24.57 Bcf and 39.55 Bcf gas respectively in December 2023. During the previous month i.e. November 2023, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 23.84 Bcf and 38.68 Bcf respectively. In the month of December 2023, Bibiyana gas field Produced 32.64 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of December 2023 was 1053 MMcfd. It is noted that Bibiyana gas field Produced 31.84 Bcf in November 2023.

During the month of December 2023 total production of condensate was 259695.32 Bbl compared to 237923.57 Bbl in the previous month i.e. November 2023. Bibiyana gas field Produced 188909 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 24653 Bbl.

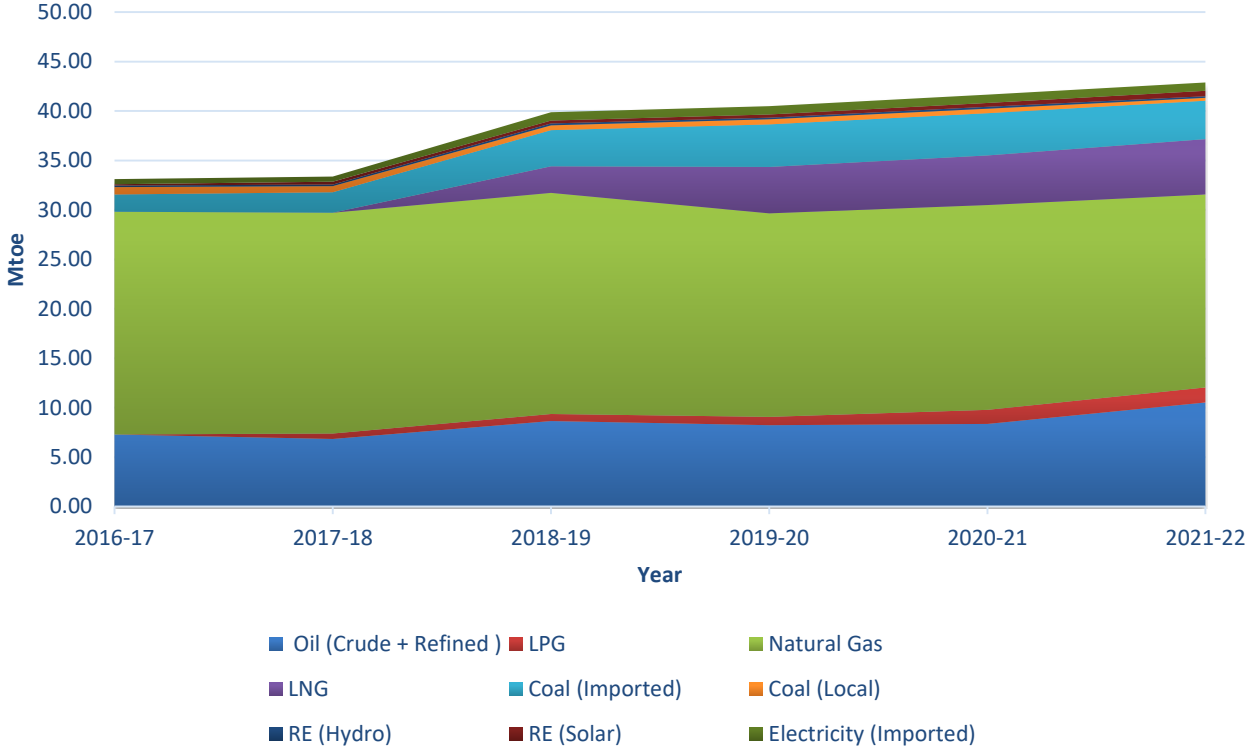
Total LNG import in December 2023 was 15.05 Bcf. As a result, Total LNG Import in this FY is 120.52 Bcf and cumulative LNG import stands on 1099.36 Bcf from August 2018.

In the month of December 2023, total coal production was 87497.08 Ton. During the previous month, i.e. November 2023 total coal production was 113166.74 Ton.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative Production as of December 2023	:	20,739.93 Bcf
Remaining Reserve up to December 2023	:	9,186.57 Bcf
Gas Production in December 2023	:	64.12 Bcf
National Oil Company (NOC's) production in December 2023	:	24.57 Bcf
International Oil Company (IOC's) production in December 2023	:	39.55 Bcf
No. of National Oil Company (NOC's) in December 2023	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in December 2023	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in December 2023	:	21
Total gas fields of International Oil Company (IOC) in December 2023	:	5
Total gas wells of National Oil Company (NOC) in December 2023	:	115
Total gas wells of International Oil Company (IOC) in December 2023	:	60
No. of National Oil Company (NOC's) gas production well in December 2023	:	70
No. of Intl. Oil Company (IOC's) gas production well in December 2023	:	42
No. of National Oil company (NOC's) suspended well in December 2023	:	45
No. of International Oil company (IOC's) suspended well in December 2023	:	18
Total LNG Import in December 2023	:	15.05 Bcf
Total LNG Import from December 2023	:	120.52 Bcf
Cumulative LNG Import from December 2018	:	1099.36 Bcf

Energy Transition over the Years



Reserve Estimates by Reservoir

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
1	Begunganj	Zone-7	46.7	46.7	32.7	70.0%	32.7
2	Shahbazpur	I Sand	16.3	414.8	10.5	64.0%	261.2
		II Sand	57.0		36.8	64.5%	
		III Sand	241.2		147.8	61.3%	
		IV Sand	41.5		26.7	64.3%	
		V Sand	58.8		39.5	67.1%	
3	Semutang	Upper Sand	121.0	653.8	48.0	39.7%	318.0
		Middle Sand	65.8		37.0	56.2%	
		Lower Sand 1	278.0		207.0	74.5%	
		Lower Sand 2	189.0		26.0	13.8%	
4	Fenchuganj	Upper	283.7	483.3	189.6	66.8%	329.3
		Middle	75.7		50.3	66.4%	
		Lower	61.8		39.8	64.3%	
		New Gas Sand	62.0		49.6	80.0%	
5	Salda Nadi	Upper	302.7	393.1	203.8	67.3%	275.3
		Middle	22.1		25.2	113.8%	
		Lower	68.3		46.3	67.8%	
6	Srikail		230.0	230.0	161.0	70.00%	161.0
7	Sundalpur		62.2	62.2	50.2	80.70%	50.2
8	Rupganj		48.0	48.0	33.6	70.00%	33.6
BAPEX			2332.20	2332.20	1460.80		1460.80
9	Meghna	C	51.8	122.2	49.1	94.8%	101.2
		A	5.8		0.0	0.0%	
		B	1.5		0.0	0.0%	
		D	25.5		20.8	81.6%	
		E	15.5		13.2	85.2%	
		F	22.1		18.1	81.9%	
10	Narshingdi	UGS	91.2	405.2	57.7	63.3%	344.7
		LGS	314.0		287.0	91.4%	
11	Kamta	I Gas Sand	71.8	71.8	50.3	70.1%	50.3
12	Habiganj	Upper	3,756.3	3,981.1	2,629.7	70.0%	2,786.8
		Lower	224.8		157.1	69.9%	
13	Bakhrabad	B	158.1	1,824.9	110.2	69.7%	1,387.2
		D Upper	212.8		153.4	72.1%	
		D Lower	180.0		135.4	75.2%	
		G	288.0		240.0	83.3%	
		J	563.0		460.0	81.7%	
		C	34.9		24.4	69.9%	
		F	47.5		35.3	74.2%	
		K	195.7		130.3	66.6%	
		L	144.8		98.3	67.9%	
14	Titas	A Group	8,054.0	9,039	6,831.7	84.8%	7,582.2
		B and C Group	985.3		750.5	76.2%	
BGFCL			15,444.00	15,444.00	12,252.00		12,252.00
15	Sangu	10 Gas Sands	976.0	976.0	770.5	78.9%	770.5
Santos/Cairn (IOC)			976.0	976.0	770.5		770.5
16	Bibiyana	BB 60ab	3,364.6		2,927.9	87.0%	
		BB 65	595.4		518.1	87.0%	

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
		BB 70	412.0	5,321.4	369.0	89.6%	4,531.7
		BH 10	182.9		123.9	67.7%	
		BH 20ab	205.1		138.9	67.7%	
		BH 20c	109.3		74.0	67.7%	
		BH 20d	47.6		32.2	67.7%	
		BH 25	193.0		169.0	87.6%	
		BH 50a	75.9		64.1	84.4%	
		BH 50b	98.0		82.1	83.8%	
		BH 60	37.5		32.5	86.7%	
17	Moulavi Bazar	BB20	35.2	630.2	19.7	56.0%	493.6
		BB50	59.0		41.6	70.5%	
		BB60	203.4		163.0	80.1%	
		BB70	253.2		206.2	81.4%	
		BB80	79.3		63.1	79.6%	
18	Jalalabad	BB20	46.1	1,346.1	157.1	73.3%	1,127.8
		BB50	371.1		33.8	84.2%	
		BB60	868.7		312.3	84.2%	
		BB70	60.1		731.1	84.2%	
Chevron (IOC)			11,593.00	11,593.00	7612.70		7612.70
19	Feni	UGS	52.6	185.2	36.8	70.0%	129.6
		LGS	132.6		92.8	70.0%	
Niko (IOC)			185.2	185.2	130.00		130.00
20	Kailas Tila	UGS	1,659.6	3,462.8	1,361.2	82.0%	2,880.2
		MGS	605.6		509.4	84.1%	
		LGS	1,046.0		883.0	84.4%	
		A Sand	46.2		38.6	83.6%	
		HRZ Sand	105.2		88.1	83.5%	
21	Sylhet	Tipan	40.0	580.1	28.2	70.5%	408.3
		Upper Bhuban	13.2		1.5	11.7%	
		Upper Bokabil	325.2		230.3	70.8%	
		Mid Bokabil	78.5		63.2	80.5%	
		Lower Bokabil	123.2		85.0	69.0%	
22	Rashidpur	UGS	561.5	3,887.2	396.4	70.6%	3,140.0
		MGS	2,185.1		1,767.1	80.9%	
		LGS	1,140.7		970.5	85.1%	
23	Chattak	Sand 1 and 2	272.9	677.2	191.0	70.0%	474.0
		Sand 3 and 4	201.4		141.0	70.0%	
		Sand 5 and 6	168.6		118.0	70.0%	
		Sand 7 and 8	34.3		24.0	70.0%	
24	Beani Bazar	Upper	172.8	224.5	105.4	61.0%	136.6
		Lower	51.7		31.2	60.4%	
SGFL			8,832.00	8,832.00	7,033.00		7,033.00
25	Bangura	A	24.7	730.2	19.4	78.3%	621.4
		B	18.3		14.8	80.7%	
		C	24.9		19.1	76.7%	
		D	655.0		562.0	85.8%	
		E	7.20		6.1	84.7%	
Tullow (IOC)			730.20	730.20	621.40		621.40
26	Katubdia	1 Gas Sand	65.0	65.0	45.5	70.0%	45.5
Total			40,092.20	40,092.20	29,926.50		29,926.50

Table of Contents

Gas Report	Page No.
Summary	1
summary of Reserve and Production	2
Production comparison between November 2023 & December 2023	3
Production per well & production, reserve ratio	4
Monthly Production by Fields & Wells up to December 2023	5-12
Monthly Condensate Production by Fields up to December 2023	13-14
Monthly Water Production by Fields from December 2023	15-16
Conditions of Field and Well up to December 2023	17-21
Chart	
Well-wise Production of All fields in 2022-23	22
Reserve, Production and Remaining Reserve as of December 2023	23
Daily Average Gas Production from January 2017 to December 2023	24
Field wise Daily Average Production as of December 2023	25
Well wise Daily Average Production-BGFCL as of December 2023	26
Well wise Daily Average Production-BAPEX and SGFL, December 2023	27
Well wise Daily Average Production-IOC and JVA, December 2023	28
Field wise Avg Gas Production between November 2023 & December 2023	29
Daily Average Production by Operator, December 2023	30
Operator wise daily Avg Production between November 2023 & December 2023	31
Daily Average Production – National vs IOC’s, December 2023	32
Daily Avg Gas Production- National vs IOC’s between November 2023 & December 2023	33
Daily Average Production IOC’s and JVA, December 2023	34
Monthly Condensate Production, December 2023	35
Coal Report	
Summary	36-37
Barapukuria Coal Mine-MPM and P Contract (BCMCL)	38
Barapukuria Coal Mine Day wise Data Graph for December 2023	39

Summary of Reserve, Production & Import As of December 2023

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.50 Bcf	29.93 Tcf
Gas Production in December 2023	64.12 Bcf	0.06 Tcf
Cumulative Gas Production as of December 2023	20,739.93 Bcf	20.74 Tcf
Remaining Reserve	9,186.57 Bcf	9.19 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in December 2023	15.05 Bcf	0.02 Tcf
Total LNG Import in this FY	120.52 Bcf	0.12 Tcf
Cumulative LNG Import from August 2018	1,099.36 Bcf	1.10 Tcf

Summary of Reserve and Production

(As of Dec 2023)

Gas Bcf



HYDROCARBON UNIT

Energy & Mineral Resources Division

Sl No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Dec'23	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.25	14.2	18.8	4
2	Shahbazpur		415.0	261.0	2.17	157.9	103.1	18
3	Semutang		654.0	318.0	0.03	14.5	303.5	5
4	Fenchuganj		483.0	329.0	0.35	175.3	153.7	123
5	Salda Nadi		393.0	275.0	0.09	98.4	176.6	60
6	Srikail*		230.0	161.0	1.04	145.6	15.4	358
7	Sundalpur *		62.2	50.2	0.11	25.5	24.7	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	4.05	632.1	828.7	570
9	Meghna		122.0	101.0	0.11	81.1	19.9	132
10	Narshingdi		405.0	345.0	0.76	247.8	97.2	487
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	3.66	2,731.0	56.0	151
13	Bakhrabad		1,825.0	1,387.0	0.98	877.8	509.2	1,089
14	Titas		9,039.0	7,582.0	11.98	5,396.2	2,185.8	5,829
BGFCL			15,444.0	12,252.0	17.49	9,355.0	2,897.0	7,693
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	5,755.4	32.64	5,795.2	-39.8	32,925
17	Moulavi Bazar**		494.0	428.0	0.55	350.7	77.3	122
18	Jalalabad**		2,716.0	1,429.3	5.04	1,627.4	0.0	11,796
Chevron			11,593.0	7,612.7	38.23	7,773.3	-160.6	44,843
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila		3,463.0	2,880.0	0.96	801.0	2,079.0	8,551
21	Sylhet		580.0	408.0	0.17	223.0	185.0	851
22	Rashidpur		3,887.0	3,134.0	1.44	711.0	2,423.0	850
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.47	112.3	24.7	1,829
SGFL			8,832.0	7,033.0	3.04	1,873.0	5,160.0	12,085
25	Bangura		730.0	621.0	1.32	554.0	67.0	1,439
Tullow			730.0	621.0	1.32	554.0	67.0	1,439
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	29,926.5	64.12	20,739.9	9,186.6	66,776

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between Nov'23 & Dec'23



SI No.	Field	Gas Prod. (MMcf) in Nov'23	Daily Avg. (MMcfd) in Nov'23	Gas Prod. (MMcf) in Dec'23	Daily Avg. (MMcfd) in Dec'23
1	Begumganj	243	8	248	8
2	Shahbazpur	2022	67	2175	70
3	Semutang	29	1	27	1
4	Fenchuganj	357	12	354	11
5	Salda Nadi	90	3	90	3
6	Srikail	1097	37	1042	34
7	Sundalpur	248	8	111	4
8	Rupganj	0	0	0	0
Bapex		4085	136	4047	131
9	Meghna	97	3	111	4
10	Narshingdi	735	25	756	24
11	Kamta	0	0	0	0
12	Habiganj	3625	121	3659	118
13	Bakhrabad	947	32	976	31
14	Titas	11553	385	11984	387
BGFCL		16958	565	17486	564
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	31839	1061	32638	1053
17	Moulavi Bazar	506	17	550	18
18	Jalalabad	5051	168	5041	163
Chevron		37395	1247	38229	1233
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	797	27	960	31
21	Sylhet	167	6	170	5
22	Rashidpur	1389	46	1444	47
23	Chattak	0	0	0	0
24	Beani Bazar	444	15	467	15
SGFL		2798	93	3041	98
25	Bangura	1286	43	1318	43
Tullow		1286	43	1318	43
26	Kutubdia	0	0	0	0
Total		62522	2084	64121	2068

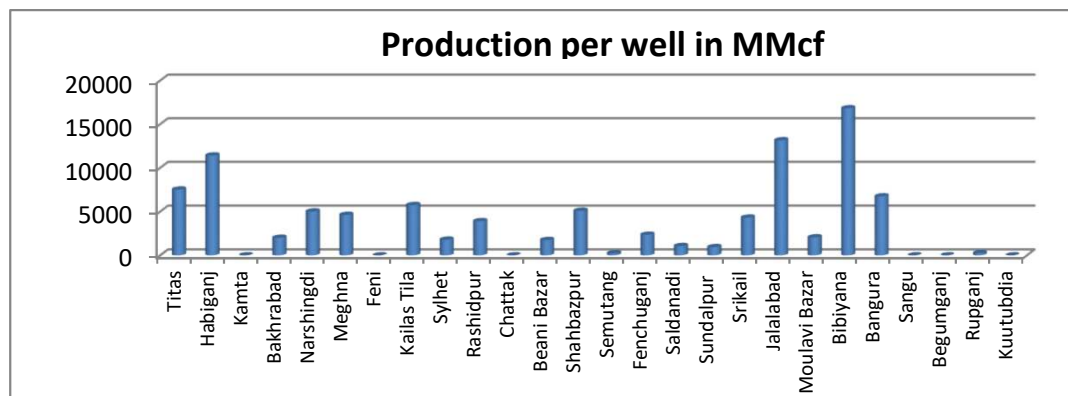
Production per well & production reserve ratio



HYDROCARBON UNIT

Energy & Mineral Resources Division

	No of production well	Total 2p- Recoverable	2022-23 production	production per well mmcf	production reserve ratio
Titas	26	7582	143.51	5519.62	0.019
Habiganj	8	2787	57.2	7150.00	0.021
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	12.63	1804.29	0.009
Narshingdi	2	345	9.9	4950.00	0.029
Meghna	1	101	2.63	2630.00	0.026
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	11.31	2827.50	0.004
Sylhet	1	408	2.23	2230.00	0.005
Rashidpur	5	3134	16.12	3224.00	0.005
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	2.7	2700.00	0.020
Shahbazpur	4	261	22.81	5702.50	0.087
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	5.09	2545.00	0.015
Saldanadi	2	275	1.13	565.00	0.004
Sundalpur	1	50.2	2.78	2780.00	0.055
Srikail	3	161	14.78	4926.67	0.092
Jalalabad	7	1429.3	68.77	9824.29	0.048
Moulavi Bazar	4	428	5.09	1272.50	0.012
Bibiyana	26	5755.4	439.28	16895.38	0.076
Bangura	5	621	20.69	4138.00	0.033
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	3.07	0.00	0.093
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	29926.5	842	7517.86	0.028



Monthly Production by Field and Well upto December 2023



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Field : Bakharabad																	
BKB-1	430	385	427	412	420	406	418	418	402	407	388	370	4,882	163,411	4,909	4,265	4,892
BKB-2	0	0	0	0	0	0	0	0	0	0	0	0	0	87,012	0	0	63
BKB-3	134	122	134	127	131	127	134	131	126	131	127	133	1,558	169,456	1,658	1,774	1,864
BKB-4	0	0	0	0	0	0	0	0	0	0	0	0	0	55,872	0	0	0
BKB-5	165	145	163	159	156	154	161	159	154	158	156	183	1,915	67,311	1,683	1,443	1,703
BKB-6	0	0	0	0	0	0	0	0	0	0	0	0	0	50,069	0	0	0
BKB-7	0	0	0	0	0	0	0	0	0	0	0	0	0	107,750	0	0	0
BKB-8	163	146	157	143	136	129	132	132	126	128	124	129	1,647	138,836	2,576	2,818	2,969
BKB-9	128	109	109	117	129	119	117	108	106	112	111	119	1,384	30,267	1,351	1,655	2,171
BKB-10	52	45	49	47	48	45	45	44	42	43	42	43	545	7,811	673	811	1,015
Field Total:	1,072	953	1,039	1,007	1,021	981	1008	991	957	979	947	976	11,930	877,795	12,850	12,767	14,678
Daily Avg.(mmscfd)	35	34	34	34	33	33	33	32	32	32	32	31	33		35	35	40
Field : Bangura																	
Bangura-1	271	237	255	228	245	246	243	243	232	238	216	217	2,871	106,838	3,183	3,752	3,640
Bangura-2	312	273	296	187	300	294	300	300	286	293	279	283	3,402	100,658	3,671	4,395	4,340
Bangura-3	426	373	407	391	370	366	365	358	337	353	345	362	4,452	122,205	4,885	4,988	4,958
Bangura-6	205	179	196	138	221	123	129	129	124	125	125	129	1,823	22,749	2,349	2,413	3,700
Bangura-5	331	289	314	322	349	353	350	345	330	332	322	328	3,965	201,561	3,243	11,513	15,921
Field Total:	1,545	1,351	1,467	1,266	1,486	1,382	1387	1,375	1,309	1,341	1,286	1,318	16,512	554,012	17,331	27,062	32,559
Daily Avg.(mmscfd)	50	48	47	42	48	46	45	44	44	43	43	43	45		47	74	89
Field : Beani Bazar																	
BB-1	240	218	242	233	239	234	237	287	277	287	278	299	3,070	38,748	198	0	0
BB-2	206	185	205	199	205	200	204	203	184	184	167	168	2,309	73,534	2,605	2,809	2,940
Field Total:	446	403	446	432	444	433	441	490	462	471	444	467	5,379	112,282	2,802	2,809	2,940
Daily Avg.(mmscfd)	14	14	14	14	14	14	14	16	15	15	15	15	15		8	8	8
Field : Bibiyana																	
BY-1	1,282	1,158	1,276	1037	1,191	1,109	1173	1,197	1,131	1,147	1132	1193.49	14,027	476,690	17,288	21,751	26,283
BY-2	927	832	918	836	872	826	845	867	811	808	806	853.29	10,203	333,732	8,971	9,922	12,748
BY-3	1,080	972	1,075	858	1,037	979	1058	1,053	1,015	1,048	944	942.49	12,061	297,288	14,527	16,543	14,326
BY-4	1,153	1,074	1,183	989	1,153	1,090	1166	1,165	1,121	1,166	1091	1094.86	13,445	273,821	14,165	18,221	22,661
BY-5	685	617	679	579	660	589	614	611	567	578	550	569.07	7,297	209,717	9,080	9,764	5,441
BY-6	861	669	774	728	837	821	845	912	869	860	904	911.999	9,991	276,005	13,107	14,852	7,419
BY-7	1,100	1,005	1,118	895	1,091	1,000	1085	1,097	1,039	1,052	1037	1085.73	12,604	338,197	14,668	17,887	21,873
BY-8	1,619	1,448	1,593	1436	1,564	1,432	1528	1,547	1,467	1,481	1440	1504.27	18,060	208,045	17,706	19,722	9,776
BY-9	1,408	1,267	1,407	1238	1,374	1,280	1318	1,380	1,313	1,329	1288	1345.87	15,948	190,831	18,148	19,492	7,462

Monthly Production by Field and Well upto December 2023



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020	
BY-10	1,225	1,100	1,222	1115	1,186	1,100	1112	1,185	1,128	1,141	1115	1160.2	13,789	423,585	16,290	18,834	16,678	
BY-11	1,451	1,308	1,455	1296	1,424	1,329	1371	1,429	1,376	1,391	1358	1416.08	16,605	206,695	19,303	22,649	19,194	
BY-12	1,348	1,213	1,339	1182	1,295	1,207	1239	1,307	1,241	1,305	1274	1328.42	15,278	217,452	17,485	19,912	17,675	
BY-13	2,403	2,181	2,403	2189	2,327	2,101	2213	2,269	2,204	2,275	2066	2054.3	26,684	179,937	24,524	23,092	21,893	
BY-14	1,350	1,217	1,353	1063	1,306	1,152	1216	1,214	1,148	1,161	1142	1178.27	14,500	152,325	17,387	11,632	9,202	
BY-15	804	717	782	726	794	744	824	823	781	791	769	792.31	9,348	172,431	9,144	14,666	20,428	
BY-16	1,892	1,708	1,892	1676	1,858	1,736	1809	1,896	1,808	1,833	1779	1801.87	21,688	148,307	20,624	22,128	12,548	
BY-17	963	865	957	884	920	835	906	928	876	888	859	883.88	10,766	149,229	12,196	12,683	17,109	
BY-18	1,363	1,227	1,363	1127	1,327	1,232	1316	1,344	1,279	1,293	1266	1313.98	15,452	229,793	18,222	22,024	26,284	
BY-19	1,517	1,352	1,487	1360	1,393	1,218	1263	1,256	1,186	1,193	1121	1154.03	15,499	137,805	18,680	20,455	23,886	
BY-20	1,138	993	1,064	988	1,018	917	896	899	845	856	808	835.434	11,256	124,101	11,274	19,054	21,972	
BY-21	2,171	1,997	2,171	1987	2,098	1,891	1902	2,042	2,002	2,052	1975	2003.14	24,291	134,590	24,533	21,327	20,638	
BY-22	962	869	964	862	942	862	944	1,055	1,000	1,010	988	1023.22	11,483	183,523	12,780	15,195	16,774	
BY-23	1,384	1,272	1,418	1317	1,388	1,316	1399	1,449	1,377	1,397	1289	1313.38	16,319	154,096	17,633	20,712	22,066	
BY-24	861	773	864	799	828	736	773	804	763	775	739	755.92	9,470	105,575	10,802	6,566	10,304	
BY-25	2,165	1,965	2,145	1978	2,083	1,877	1971	2,024	1,968	2,014	1944	1962.36	24,097	224,896	26,295	19,902	22,625	
BY-26	2,374	2,105	2,356	2190	2,262	2,033	2174	2,212	2,162	2,221	2155	2159.86	26,404	246,536	25,544	22,847	26,748	
Field Total:	35488	31904	35257	31336	34227	31410	32958	33965	32479	33066	31839	32638	396,566	5,795,200	430,374	461,830	454,012	
Daily Avg.(mmscfd)	1145	1,139	1137	1045	1104	1047	1063	1,096	1,083	1,067	1,061	1,053	1,086		1,179	1,265	1,240	
Field :	Chattak																	
Ch-1	Production Suspended													25,834				
Field Total:	0			0	0	0	0	0	0	0	0	0	25,834					
Daily Avg.(mmscfd)	0			0	0			0	0	0			0					
Field :	Fenchuganj																	
Fenchuganj-2														0	38,169	0	0	0
Fenchuganj-3	165	123	127	140	146	125	131	95	109	107	124	104	1,496	99,018	2,431	1,029	1,547	
Fenchuganj-4	236	212	236	222	238	230	251	272	258	259	233	249	2,897	38,155	3,191	2,486	3	
Field Total:	401	335	362	363	384	355	382	367	367	366	357	354	4,392	175,341	5,622	3,515	1,550	
Daily Avg.(mmscfd)	13	12	12	12	12	12	12	12	12	12	12	11	12		15	10	4	
Field :	Feni																	
Feni-1	Production Suspended								0	0	0	34,214						
Feni-2	Production Suspended								0	0	0	6,119						
Feni-3	Production Suspended								0	0	0	2,176						

Monthly Production by Field and Well upto December 2023



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
Field Total:													63,023				
Daily Avg.(mmscfd)																	
Field :	Habiganj																
Hbj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	287,251	92	1,276	3,651
Hbj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	275,704	0	0	0
Hbj-3	621	561	621	578	590	570	587	588	570	589	568	588	7,030	421,988	8,119	8,784	9,952
Hbj-4	621	561	621	578	590	570	587	588	570	589	568	588	7,030	416,446	8,119	8,784	9,952
Hbj-5	653	589	652	631	653	630	576	418	335	307	272	261	5,977	337,701	8,073	8,381	8,620
Hbj-6	405	365	404	391	405	391	335	286	239	248	240	212	3,921	187,409	5,165	5,461	5,305
Hbj-7	1,208	1,092	1,209	1170	1207	1,169	1210	1,208	1,170	1,208	1,168	1,205	14,225	323,634	14,215	14,133	13,671
Hbj-8	0	0	0	0	0	0	0	0	0	0	0	0	0	11,023	0	0	0
Hbj-9	0	0	0	0	0	0	0	0	0	0	0	0	0	52,652	0	0	0
Hbj-10	619	559	619	599	618	587	589	588	570	588	569	573	7,077	296,505	7,250	8,660	9,961
Hbj-11	278	251	278	269	277	257	248	248	240	248	240	233	3,067	120,709	3,430	4,890	6,094
Field Total:	4,404	3,978	4,404	4,215	4,341	4,175	4132	3,924	3,693	3,776	3,625	3,659	48,326	2,731,022	54,462	60,368	67,206
Daily Avg.(mmscfd)	142	142	142	141	140	139	133	127	123	122	121	118	132		149	165	184
Field :	Jalalabad																
JB-1	776	704	748	682	756	763	744	775	739	746	720	723	8,875	290,960	9,072	8,050	9,224
JB-2	985	895	953	861	965	975	964	989	941	945	912	909	11,295	336,613	11,539	10,135	11,644
JB-3	1,297	1,177	1,266	1137	1,271	1,275	1240	1,294	1,233	1,242	1,198	1,186	14,817	415,692	15,205	13,420	15,132
JB-4	1	1	1	1	0	1	0	0	0	1	0	2	8	303,150	4,006	7,176	7,355
JB-6	1,332	1,211	1,298	1118	1,289	1,141	1242	1,302	1,262	1,278	1,243	1,243	14,958	134,678	15,513	13,697	14,814
JB-7	0	0	0	0	0	0	0	0	0	0	0	0	0	43,512	1	6	2,718
JB-8	1,052	957	1,026	893	1,024	966	993	1,049	1,009	1,014	978	977	11,939	102,750	12,218	10,735	11,643
Field Total:	5,443	4,947	5,292	4,691	5,304	5,121	5183	5,409	5,184	5,226	5,051	5,041	61,892	1,627,354	67,554	63,219	72,531
Daily Avg.(mmscfd)	176	177	171	156	171	171	167	174	173	169	168	163	170		185	173	198
Field :	Kailas Tila																
KTL-1	0	0	0	0	0	0	0	0	0	0	0	0	0	205,181	0	0	0

Monthly Production by Field and Well upto December 2023



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
KTL-2	0	0	0	0	0	0	0	0	0	0	47	180	227	193,199	0	1,368	6,291
KTL-3	0	0	0	0	0	0	0	0	0	0	0	0	0	140,672	0	0	269
KTL-4	126	108	99	82	69	40	4	0	0	0	0	0	530	104,670	1,507	1,761	2,139
KTL-5	0	0	0	0	0	0	0	0	0	0	0	0	0	17,923	0	0	0
KTL-6	755	680	763	734	763	741	761	753	732	754	725	761	8,922	136,313	9,051	8,960	9,249
KTL-7	111	74	77	63	48	43	40	35	33	31	26	19	600	3,051	1,635	0	0
Field Total:	993	862	939	880	880	824	805	788	765	784	797	960	10,278	801,009	12,193	12,089	17,949
Daily Avg.(mmscfd)	32	31	30	29	28	27	26	25	26	25	27	31	28		33	33	49
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0	0	0		21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	96	93	101	97	102	102	105	102	95	103	97	111	1,205	81,075	1,893	2,602	2,945
Field Total:	96	93	101	97	102	102	105	102	95	103	97	111	1,205	81,075	1,893	2,602	2,945
Daily Avg.(mmscfd)	3	3	3	3	3	3	3	3	3	3	3	4	3		5	7	8
Field : Moulavi Bazar																	
MV Bazar-2	46	40	86	97	109	79	102	114	106	98	114	124	1,117	58,339	833	330	1,217
MV Bazar-3	185	156	274	326	397	289	340	384	366	332	376	411	3,834	173,562	3,327	2,460	3,848
MV Bazar-4	30	31	22	9	15	54	19	16	12	7	11	10	235	60,543	228	624	266
MV Bazar-5	0	0	0	0	0	0	0	0	0	0	0	6		66			
MV Bazar-6	234	207	118	7	8	37	0	11	7	4	6		637	22,218	1,616	1,053	529
MV Bazar-7							12						12	5,659	0	0	0
MV Bazar-9													0	30,337	0	0	0
Field Total:	495	433	500	440	529	459	473	525	492	440	506	550	5,835	350,724	6,005	4,466	5,859
Daily Avg.(mmscfd)	16	15	16	15	17	15	15	17	16	14	17	18	16		16	12	16
Field : Narshingdi																	
N-1	485	442	488	436	487	466	483	490	474	485	457	472	5,664	173,522	5,828	5,812	5,960
N-2	317	285	312	282	316	301	306	305	292	295	278	285	3,575	74,257	3,917	4,001	3,661

Monthly Production by Field and Well upto December 2023



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020	
Field Total:	802	726	800	718	803	767	790	795	766	780	735	756	9,239	247,779	9,746	9,814	9,621	
Daily Avg.(mmscfd)	26	26	26	24	26	26	25	26	26	25	25	24	25		27	27	26	
Field : Rashidpur																		
RP-1	565	510	564	544	564	548	566	569	550	563	550	567	6,660	199,650	6,619	6,557	6,447	
RP-2	0	0	0	0	0	0	0	0	0	0	0	0	0	82,474	0	0	0	
RP-3	217	196	217	210	217	210	217	217	210	217	210	217	2,555	145,096	2,555	2,444	2,891	
RP-4	239	215	238	229	238	244	255	268	261	270	263	271	2,992	141,860	2,765	2,668	2,655	
RP-5	0	0	0	0	0	0	0	0	0	0	0	0	0	25,647	0	0	0	
RP-6	0	0	0	0	0	0	0	0	0	0	0	0	0	9,983	0	0	0	
RP-7	145	146	163	158	163	170	179	193	188	194	187	203	2,087	73,148	1,688	1,634	1,628	
RP-8	186	168	186	180	186	180	186	186	180	186	180	186	2,190	33,103	2,339	2,798	3,228	
Field Total:	1,353	1,235	1,368	1,321	1,368	1,352	1,403	1,433	1,388	1,430	1,389	1,444	16,484	710,962	15,965	16,099	16,849	
Daily Avg.(mmscfd)	44	44	44	44	44	45	45	46	46	46	46	47	45		44	44	46	
Field : Salda Nadi																		
Salda-1													0	36,904	0	0	0	
Salda-2	87	74	84	78	81	77	77	71	65	66	61	61	884	30,102	724	0	0	
Salda-3	57	45	23	22	27	21	24	28	32	32	25	26	363	30,913	563	886	1,712	
Salda-4	11	7	4	4	5	3	4	4	4	3	3	3	56	505	75	136	92	
Field Total:	155	126	111	104	113	102	105	103	101	102	90	90	1,302	98,424	1,361	1,022	1,804	
Daily Avg.(mmscfd)	5	5	4	3	4	3	3	3	3	3	3	3	4		4	3	5	
Field : Sangu																		
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0	
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0	
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280				
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674				
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202				
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0	0	37,619				
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0	
Sangu-10	Production Suspended						0	0	0	0	0	0	0					

Monthly Production by Field and Well upto December 2023



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field : Semutang																	
Semutang-5													0	12,311	0	3	104
Semutang-6	20	19	22	21	23	24	20	26	28	29	29	27	288	2,160	261	290	204
Field Total:	20	19	22	21	23	24	20	26	28	29	29	27	288	14,472	261	293	308
Daily Avg.(mmscfd)	1	1	1	1	1	1	1	1	1	1	1	1	1		1	1	1
Field : Shahbazpur																	
Shahbazpur-1	182	63	76	0	0	223	0	0			1	71	616	23,284	134	48	254
Shahbazpur-2	545	402	214	0	0	46	553	537	478	549	317	360	4,002	39,446	6,906	6,132	5,129
Shahbazpur-3	442	380	508	607	435	502	478	495	473	468	441	445	5,674	45,152	6,663	7,520	6,301
Shahbazpur-4	674	546	644	687	549	549	763	778	719	758	729	771	8,166	42,675	7,381	5,987	2,374
East 1	532	500	236	0	411	466	619	685	549	595	535	527	5,654	7,302	1,648	0	0
Field Total:	2,375	1,891	1,677	1,294	1,395	1,786	2,413	2,495	2,220	2,370	2,022	2,175	24,112	157,859	21,083	19,686	14,058
Daily Avg.(mmscfd)	77	68	54	43	45	60	78	80	74	76	67	70	66		58	54	38
Field : Srikail																	
Srikail-2	276	248	246	221	239	212	210	219	202	229	255	261	2,818	56,807	3,326	2,981	4,450
Srikail-3	190	152	106	76	95	60	79	88	66	127	168	149	1,356	47,681	2,266	1,880	3,360
Srikail-4	614	560	496	441	517	506	502	503	490	546	515	472	6,162	34,605	7,102	7,309	2,561
East 1	194	171	187	175	186	178	179	171	161	162	159	160	2,085	6,524	2,584	1,854	
Field Total:	1,274	1,131	1,036	913	1,038	955	971	981	920	1,064	1,097	1,042	12,422	145,616	15,279	14,024	10,371
Daily Avg.(mmscfd)	41	40	33	30	33	32	31	32	31	34	37	34	34		42	33	28
Field : Sundalpur																	
Sundalpur -1													0	9,809	0	0	0
Sundalpur -2	238	223	250	246	250	237	245	242	234	243	248	111	2,769	15,731	2,813	2,752	2,649
Field Total:	238	223	250	246	250	237	245	242	234	243	248	111	2,769	25,540	2,813	2,752	2,649
Daily Avg.(mmscfd)	8	8	8	8	8	8	8	8	8	8	8	4	8		8	8	7

Monthly Production by Field and Well upto December 2023



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020	
Field : Sylhet																		
Sylhet-3	Production Suspended													89,032				
Sylhet-6	Production Suspended													91,748				
Sylhet-7	22	20	22	20	18	17	17	17	17	17	17	18	222	31,477	307	1,207	1,377	
Surma-1	26	16	16	15	16	15	16	16	15	16	15	16	197	7,228	503	0	0	
Sylhet-9	120	114	128	120	135	140	137	129	132	141	135	137	1,568	3,467	1,381	518		
Field Total:	168	150	165	155	169	172	170	162	164	173	167	170	1,987	222,952	2,192	1,207	1,377	
Daily Avg.(mmscfd)	5	5	5	5	5	6	5	5	5	6	6	5	5		6	3	4	
Field : Titas																		
Titas-1	511	456	494	442	510	488	496	499	477	482	453	451	5,759	469,539	5,838	6,039	5,626	
Titas-2	718	637	685	584	701	672	689	698	651	667	649	663	8,014	481,399	8,452	9,335	9,217	
Titas-3	0	0	0	0	0	0	0	0	0	0	0	0	0	314,888	0	0	0	
Titas-4	780	714	786	684	800	764	776	793	759	777	733	755	9,122	418,615	9,122	9,551	9,356	
Titas-5	817	740	822	698	817	771	781	799	769	785	753	772	9,325	478,481	9,770	9,889	9,526	
Titas-6	817	760	808	635	782	780	809	831	800	818	800	818	9,458	411,433	10,079	9,754	9,401	
Titas-7	711	650	714	593	701	689	697	685	652	668	646	671	8,077	377,810	8,312	4,528	1,784	
Titas-8	565	522	588	489	563	539	553	576	558	561	536	557	6,608	303,428	6,649	6,569	5,115	
Titas-9	521	459	500	418	516	494	526	519	500	517	489	507	5,967	307,210	6,380	6,404	5,770	
Titas-10	652	573	638	528	638	618	625	636	629	646	617	662	7,461	237,237	7,998	7,512	7,397	
Titas-11	702	634	696	664	678	646	655	685	654	651	630	653	7,950	289,207	8,511	7,571	9,440	
Titas-12	462	413	458	441	461	453	454	449	432	423	395	383	5,224	126,221	5,192	4,363	5,428	
Titas-13	0	0	0	0	0	0	0	0	0	0	0	0	0	194,541	0	0	0	
Titas-14	0	0	0	0	0	0	0	0	0	0	0	0	0	163,216	0	2,195	4,966	
Titas-15	265	213	159	121	113	23	51	56	27	74	91	119	1,313	155,959	2,653	3,194	4,306	
Titas-16	585	546	605	498	580	556	561	582	532	520	522	580	6,667	180,012	6,781	6,637	6,373	
Titas-17	380	335	326	299	310	271	339	347	308	342	330	326	3,914	63,181	4,551	4,450	4,969	
Titas-18	465	406	393	369	393	327	364	373	354	414	420	420	4,699	64,302	5,227	5,093	5,166	
Titas-19	527	505	550	447	499	502	502	514	482	474	471	548	6,021	55,294	5,690	5,187	4,754	
Titas-20	306	261	258	276	289	295	293	273	266	292	297	307	3,414	37,302	3,622	4,031	3,817	
Titas-21	279	281	251	255	274	267	264	272	262	268	274	274	3,221	24,776	3,375	3,020	2,892	
Titas-22	0	0	0	0	0	0	0	0	0	0	0	0	0	30,349	0	362	2,436	

Monthly Production by Field and Well upto December 2023



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Titas-27	487	423	427	399	436	397	396	430	425	451	452	459	5,183	56,277	6,002	5,418	5,233
Titas-23	543	506	581	557	571	530	540	531	510	528	509	528	6,434	39,041	5,880	6,314	5,328
Titas-24	0	0	0	0	0	176	257	260	247	258	246	259	1,703	11,185	462	0	1,238
Titas-25	478	423	482	483	454	416	432	445	411	420	417	404	5,267	40,657	5,889	5,439	5,424
Titas-26	789	716	791	756	788	784	819	840	801	825	824	864	9,599	64,596	8,956	9,188	8,961
Field Total:	12,362	11,173	12,013	10,636	11,875	11,459	11,881	12,095	11,509	11,860	11,553	11,984	140,399	5,396,156	145,392	142,044	143,923
Daily Avg.(mmscfd)	399	399	388	355	383	382	383	390	384	383	385	387	385		398	389	393
Field :	Begumganj																
Begumganj-3	252	227	251	242	255	242	250	252	246	252	243	248	2,960	14,214	2,976	2,719	1,940
Field Total:	252	227	251	242	255	242	250	252	246	252	243	248	2,960	14,214	2,976	2,719	1,940
Daily Avg.(mmscfd)	8	8	8	8	8	8	8	8	8	8	8	8	8		8	7	5
Field :	Rupganj																
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	69.38	62.16	67.50	60.38	66.01	62.34	65.12	66.52	63.38	64.86	62.52	64.12	774.3	20,739.93	828.2	858.5	875.1
Daily Avg.(mmscfd)	2,238	2,220	2,177	2,013	2,129	2,078	2,101	2,146	2,113	2,092	2,084	2,068	2,121		2,269	2,352	2,391

Monthly Condensate Production by Fields upto December 2023



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	
	000' bbl																
Bakhrabad	1,372	1,110	1,311	1,176	1,181	1,177	1,173	1,171	1,119	1,090	1,087	1,194	14,161	1,089	14,234	14,882	
Daily Avg.	44	40	42	39	38	39	38	38	37	35	36	39	39		39	41	
Bangura	4,830	4,270	4,519	3,693	4,241	4,493	4,073	3,998	3,745	3,939	3,755	3,927	49,483	1,439	49,145	75,148	
Daily Avg.	156	153	146	123	137	150	131	129	125	127	125	127	136		135	206	
Beani Bazar	7,447	6,602	7,068	6,727	6,874	6,526	6,662	7,413	6,911	7,108	6,770	7,161	83,268	1,829	40,093	41,982	
Daily Avg.	240	236	228	224	222	218	215	27	230	229	226	231	228		110	115	
Bibiyana	202,652	172,809	196,670	166,711	192,336	178,219	179,052	190,136	179,670	180,375	172,600	188,909	2,200,139	32,925	1,647,046	2,048,709	
Daily Avg.	6,537	6,172	6,344	5,557	6,204	5,941	5,776	6,133	5,989	5,819	5,753	6,094	6,028		4,512	5,613	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Fenchuganj	168	120	165	111	110	96	124	140	137	112	125	117	1,525	123	2,396	2,460	
Daily Avg.	5	4	5	4	4	3	4	5	5	4	4	4	4		7	7	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Habiganj	250	175	177	178	207	192	212	178	137	182	198	183	2,269	151	2,705	3,416	
Daily Avg.	8	6	6	6	7	6	7	6	5	6	7	6	6		7	9	
Jalalabad	26,767	23,093	24,081	21,751	25,507	24,233	24,606	26,140	25,845	24,826	24,355	24,653	295,857	11,796	329,117	346,435	
Daily Avg.	863	825	777	725	823	808	794	843	862	801	812	795	811		902	949	
Kailas Tila	12,473	10,800	11,780	11,366	11,217	10,769	10,306	9,917	9,882	10,181	10,520	13,072	132,283	8,551	149,408	126,611	
Daily Avg.	402	386	380	379	362	359	332	320	329	328	351	422	362		409	347	
Kamta	Production Suspended										0	0		4			
Daily Avg.	0										0	0		0		0	0
Meghna	181	152	176	188	204	165	164	194	176	192	131	180	2,103	132	3,491	5,456	
Daily Avg.	6	5	6	6	7	6	5	6	6	6	4	6	6		10	15	
Moulavi Bazar	44	36	40	39	52	44	44	52	49	44	76	148	667	122	995	847	

Monthly Condensate Production by Fields upto December 2023



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021
														000' bbl		
Daily Avg.	1	1	1	1	2	1	1	2	2	1	3	5	2		3	2
Narshingdi	1,151	1,037	1,013	944	1,002	953	988	994	945	979	929	969	11,904	487	14,905	14,370
Daily Avg.	37	37	33	31	32	32	32	32	32	32	31	31	33		41	39
Rashidpur	1,202	1,119	1,228	1,155	1,198	1,189	1,228	1,253	1,209	1,252	1,215	1,294	14,542	850	14,105	14,274
Daily Avg.	39	40	40	39	39	40	40	40	40	40	41	42	40		39	39
Saldanadi	70	56	54	56	53	56	55	57	52	52	38	41	640	60	585	118
Daily Avg.	2	2	2	2	2	2	2	2	2	2	1	1	2		2	0
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Shahbazpur	255	239	236	165	150	194	269	301	273	276	219	247	2,824	18	2,640	2,655
Daily Avg.	8	9	8	6	5	6	9	10	9	9	7	8	8		7	7
Srikail	5,592	4,372	4,247	3,442	4,259	3,819	3,876	4,014	3,724	4,230	4,284	4,068	49,927	358	63,152	61,474
Daily Avg.	180	156	137	115	137	127	125	129	124	136	143	131	137		173	168
Sundalpur	10	10	11	11	11	10	11	11	14	17	10	2	128	1	152	121
Daily Avg.	0	0	0	0	0	0	0	0	0	1	0	0	0		0	0
Sylhet	1,159	1,027	1,089	983	843	1,040	959	805	1,051	985	1,021	1,125	12,087	851	13,919	10,261
Daily Avg.	37	37	35	33	27	35	31	26	35	32	34	36	33		38	28
Titas	9,744	8,313	8,719	8,562	10,005	10,471	10,704	11,012	10,504	10,854	10,522	12,343	121,753	5,829	115,793	108,670
Daily Avg.	314	297	281	285	323	349	345	355	350	350	351	398	334		317	298
Begumganj	68	64	68	62	84	72	74	101	95	94	70	63	915	4	814	831
Daily Avg.	2	2	0	0	0	2	2	3	0	3	2	2	3		2	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Total (000'bbl)	275	235	263	227	260	244	245	258	246	247	238	260	2,996	66,776	2,465	2,879
Daily Avg. (000'bbl)	8.9	8.4	8.5	7.6	8.4	8	7.9	8.3	8.2	8.0	8	8	8		6.8	7.9

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in December 2023



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2022	
Bakhrabad	7,168	6,695	7,869	7,948	8,318	8,571	9,323	9,623	9,499	10,110	10,512	11,215	106,851	41,667	23,532
Daily Avg.	231	239	254	265	268	286	301	310	317	326	350	362	293	114	64
Bangura	3,188	2,788	3,038	2,614	3,078	3,077	2,909	2,942	2,858	2,772	2,682	2,765	34,711	228,414	247,538
Daily Avg.	103	100	98	87	99	103	94	95	95	89	89	89	95	626	678
Beani Bazar	21,352	19,232	21,227	20,897	21,576	21,238	21,925	21,992	20,263	25,049	30,028	31,204	275,983	227,536	202,439
Daily Avg.	689	687	685	697	696	708	707	709	675	808	1,001	1,007	756	623	555
Bibiyana	23,666	22,304	24,852	23,096	24,722	22,725	30,664	30,601	28,949	29,301	30,192	29,337	320,409	300,138	211,873
Daily Avg.	763	797	802	770	797	758	989	987	965	945	1,006	946	878	822	580
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	3,870	2,886	3,335	3,681	4,106	3,481	3,600	3,328	3,674	3,885	3,918	4,130	43,894	40,238	22,412
Daily Avg.	125	103	108	123	132	116	116	107	122	125	131	133	120	110	61
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	7,098	6,371	7,133	7,133	8,745	8,897	9,490	10,985	11,819	13,404	13,882	12,675	117,632	76,382	40,135
Daily Avg.	229	228	230	238	282	297	306	354	394	432	463	409	322	209	110
Jalalabad	1,371	1,904	2,097	1,842	1,172	2,029	2,065	2,162	1,338	2,077	2,001	2,004	22,062	46,828	63,469
Daily Avg.	44	68	68	61	38	68	67	70	45	67	67	65	60	128	174
Kailas Tila	34,680	36,989	44,571	43,895	48,493	54,487	48,483	21,750	23,145	22,107	20,395	18,899	417,894	166,147	145,547
Daily Avg.	1,119	1,321	1,438	1,463	1,564	1,816	1,564	702	772	713	680	610	1,145	455	399
Kamta	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	8,272	7,704	8,550	8,439	8,835	8,819	9,071	8,947	8,925	9,458	8,513	10,264	105,797	85,545	22,459
Daily Avg.	267	275	276	281	285	294	293	289	298	305	284	331	290	234	62
Moulavi Baz	274	214	242	237	274	240	225	253	249	357	258	335	3,159	3,396	2,559
Daily Avg.	9	8	8	8	9	8	7	8	8	12	9	11	9	9	7
Narshingdi	906	822	897	812	901	869	894	895	856	881	843	868	10,444	11,738	10,185
Daily Avg.	29	29	29	27	29	29	29	29	29	28	28	28	29	32	28
Rashidpur	21,024	19,881	22,380	21,654	22,379	21,851	22,805	23,114	22,477	23,325	22,574	23,541	267,005	236,678	237,280
Daily Avg.	678	710	722	722	722	728	736	746	749	752	752	759	732	648	650
Saldanadi	139	106	114	99	111	104	97	99	87	90	84	94	1,224	1,564	1,169
Daily Avg.	4	4	4	3	4	3	3	3	3	3	3	3	3	4	3

Monthly Water Production by Fields in December 2023



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2022	2,021
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	3,813	3,516	3,973	3,923	4,456	5,142	4,605	5,526	6,385	7,324	7,056	6,442	62,161	35,265	1,175
Daily Avg.	123	126	128	131	144	171	149	178	213	236	235	208	170	97	3
Shahbazpur	2,903	2,331	2,072	1,595	1,729	2,201	2,962	3,093	2,754	2,918	2,461	2,552	29,571	27,855	24,246
Daily Avg.	94	83	67	53	56	73	96	100	92	94	82	82	81	76	66
Srikail	1,959	1,703	1,631	1,357	1,574	1,396	1,434	1,540	1,459	1,766	1,883	1,971	19,673	19,797	15,601
Daily Avg.	63	61	53	45	51	47	46	50	49	57	63	64	54	54	43
Sundalpur	41	40	44	45	45	43	45	43	93	1,214	4,179	3,410	9,242	541	481
Daily Avg.	1	1	1	2	1	1	1	1	3	39	139	110	25	1	1
Sylhet	16,383	14,808	16,402	15,834	16,215	15,721	16,260	16,304	15,783	16,301	15,778	16,300	192,089	176,282	139,166
Daily Avg.	528	529	529	528	523	524	525	526	526	526	526	526	526	483	381
Titas	19,903	17,281	16,226	13,881	15,251	12,283	13,715	14,344	12,340	15,215	15,800	17,703	183,942	210,230	213,927
Daily Avg.	642	617	523	463	492	409	442	463	411	491	527	571	504	576	586
Begumganj	86	76	87	74	70	77	79	78	80	85	71	81	944	1,024	962
Daily Avg.	3	3	3	2	2	3	3	3	3	3	2	3	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'b	178,096	167,651	186,740	179,056	192,051	193,251	200,651	177,619	173,034	187,639	193,110	195,790	2,224,688	1,937,265	1,626,156
Daily Avg. (000'bbl)	5,745	5,988	6,024	5,969	6,195	6,442	6,473	5,730	5,768	6,053	6,437	6,316	6,095	5,308	4,455

Conditions of Field and Well upto December 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B

Conditions of Field and Well upto December 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-15	<i>Chevron</i>		<i>1998</i>			<i>2189-2240</i>	<i>FWHP</i>	<i>BB60</i>
BY-16	<i>Chevron</i>		<i>1998</i>			<i>1381-1644</i>	<i>FWHP</i>	<i>BH10, BH20D</i>
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	BAPEX		1988	May, 2004				
Fenchuganj-3	BAPEX		1988	February, 2005		2004-2010		upper
Fenchuganj-4	BAPEX		1988			2037-2065		
Field : Feni								
Feni-1	BAPEX		1981					
Feni-2	BAPEX		1981					
Feni-3	BAPEX		1981					
Feni-4	BAPEX		1981					
Feni-5	BAPEX		1981					
Field : Habiganj								
Hbj-1	BGFCL	Vertical	1963	Feb,1969	11500		FWHP	upper
Hbj-2	BGFCL	Vertical	1963	Feb,1969	5100		FWHP	upper
Hbj-3	BGFCL	Vertical	1963	July,1985	5282	1478-1486	FWHP	upper
Hbj-4	BGFCL	Vertical	1963	May,1985	5249	1460-1467	FWHP	upper
Hbj-5	BGFCL	Directional	1963	Feb,1992	11552	1440-1446	FWHP	upper
Hbj-6	BGFCL	Vertical	1963	Feb,1992	5515	1375-1379	FWHP	upper
Hbj-7	BGFCL	Vertical	1963	April,2000	10236	1331-1139	FWHP	upper
Hbj-8	BGFCL	Vertical	1963	May, 2000	5280			upper
Hbj-9	BGFCL	Vertical	1963	July,1998	5249			upper
Hbj-10	BGFCL	Vertical	1963	Apr, 2000	5133	1322-1331	FWHP	upper

Conditions of Field and Well upto December 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Hbj-11	BGFCL	Vertical	1963	February,2008	10499	1417-1423	FWHP	upper
Field : Jalalabad								
JB-1	Chevron		1989			1333-1436	FWHP	BB60, BB50
JB-2	Chevron		1989			1279-1294	FWHP	BB50, BB60
JB-3	Chevron		1989			1332-1375	FWHP	BB50, BB60
JB-4	Chevron		1989			1365-1425	FWHP	BB60
JB-6	Chevron		1989			1354-1362	FWHP	BB60, BB50
JB-7	Chevron		1989			1666-1679	FWHP	BB20
JB-8	Chevron		1989			1362-1370	FWHP	BB50, BB60
Field : Kailas Tila								
KTL-1	SGFL		1962	June, 1983	12417	0	SIWHP	
KTL-2	SGFL		1962	Feb, 1995		2225-2230	FWHP	
KTL-3	SGFL		1962	March, 1995		2470-2495	FWHP	
KTL-4	SGFL		1962	March, 1997		2360-2410	FWHP	
KTL-5	SGFL		1962	Sep, 2006		0	SIWHP	
KTL-6	SGFL		1962	Aug, 2007		2490-2495	FWHP	
KTL-7	SGFL		1962			0	SIWHP	
Field : Kamta								
Kamta-1	BGFCL	Vertical	1981	july,1982	11857			N/A
Field : Meghna								
M-1	BGFCL	Vertical	2004	july,1990	10069	1400-1450	FWHP	A,E,F & G
Field : Moulavi Bazar								
MV Bazar-2	Chevron		1997			800-820	FWHP	BB70
MV Bazar-3	Chevron		1997			800-820	FWHP	BB70
MV Bazar-4	Chevron		1997			946-952	FWHP	BB20
MV Bazar-5	Chevron		1997			0	SIWHP	BB60
MV Bazar-6	Chevron		1997			822-890	FWHP	BB20
MV Bazar-7	Chevron		1997			844-901	FWHP/SIWHP	BB20
MV Bazar-9	Chevron		1997			0	SIWHP	BB46, BB48, BB60
Field : Narshingdi								
N-1	BGFCL	vertical	1990	october,1990	11320	1143-1197	FWHP	BL
N-2	BGFCL	vertical	1990	february,2007	10778	1015-1097	FWHP	BL
Field : Rashidpur								
RP-1	SGFL		1960			1290-1291	FWHP	Upper
RP-2	SGFL		1960			73	SIWHP	Lower

Conditions of Field and Well upto December 2023

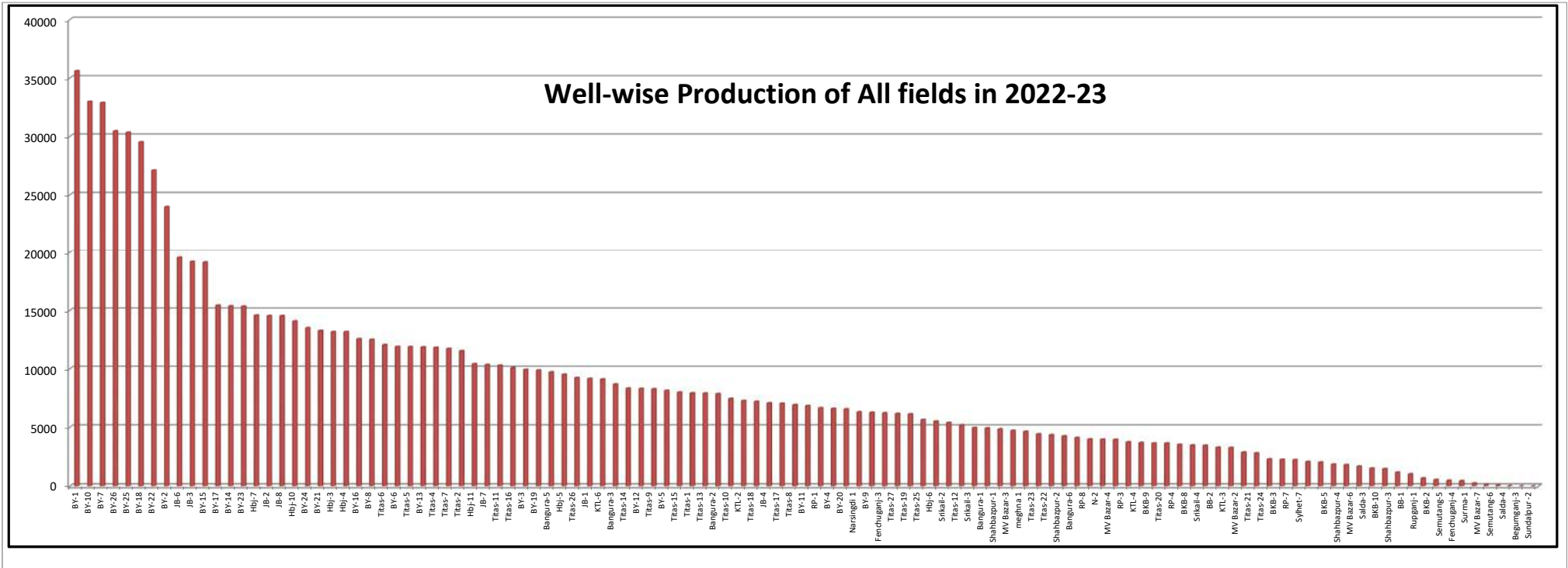


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-3	SGFL		1960			1548-1568	FWHP	Lower
RP-4	SGFL		1960			1450-1655	FWHP	Lower
RP-5	SGFL		1960			2291	SIWHP	Lower
RP-6	SGFL		1960			870	SIWHP	A
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					

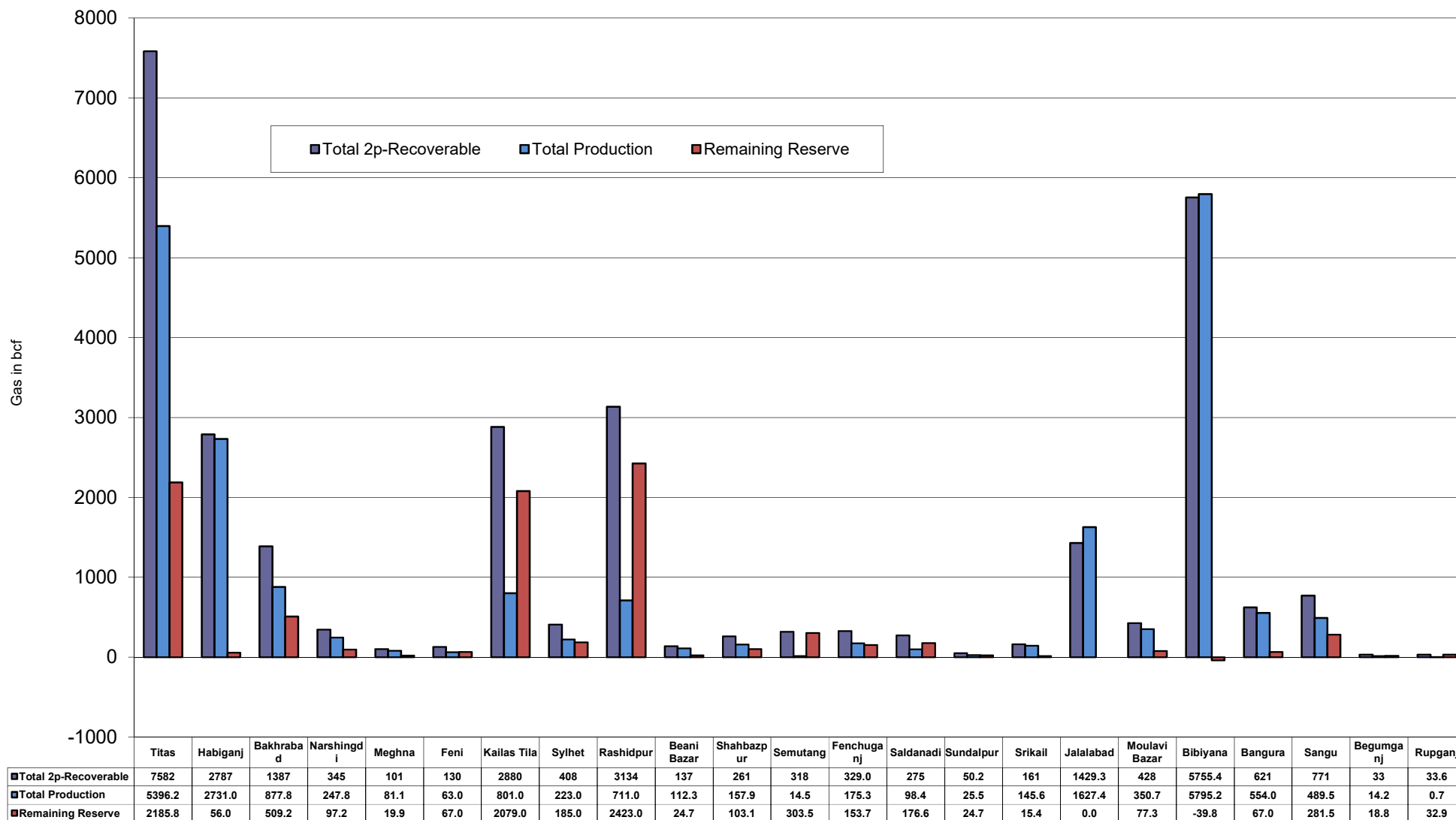
Conditions of Field and Well upto December 2023



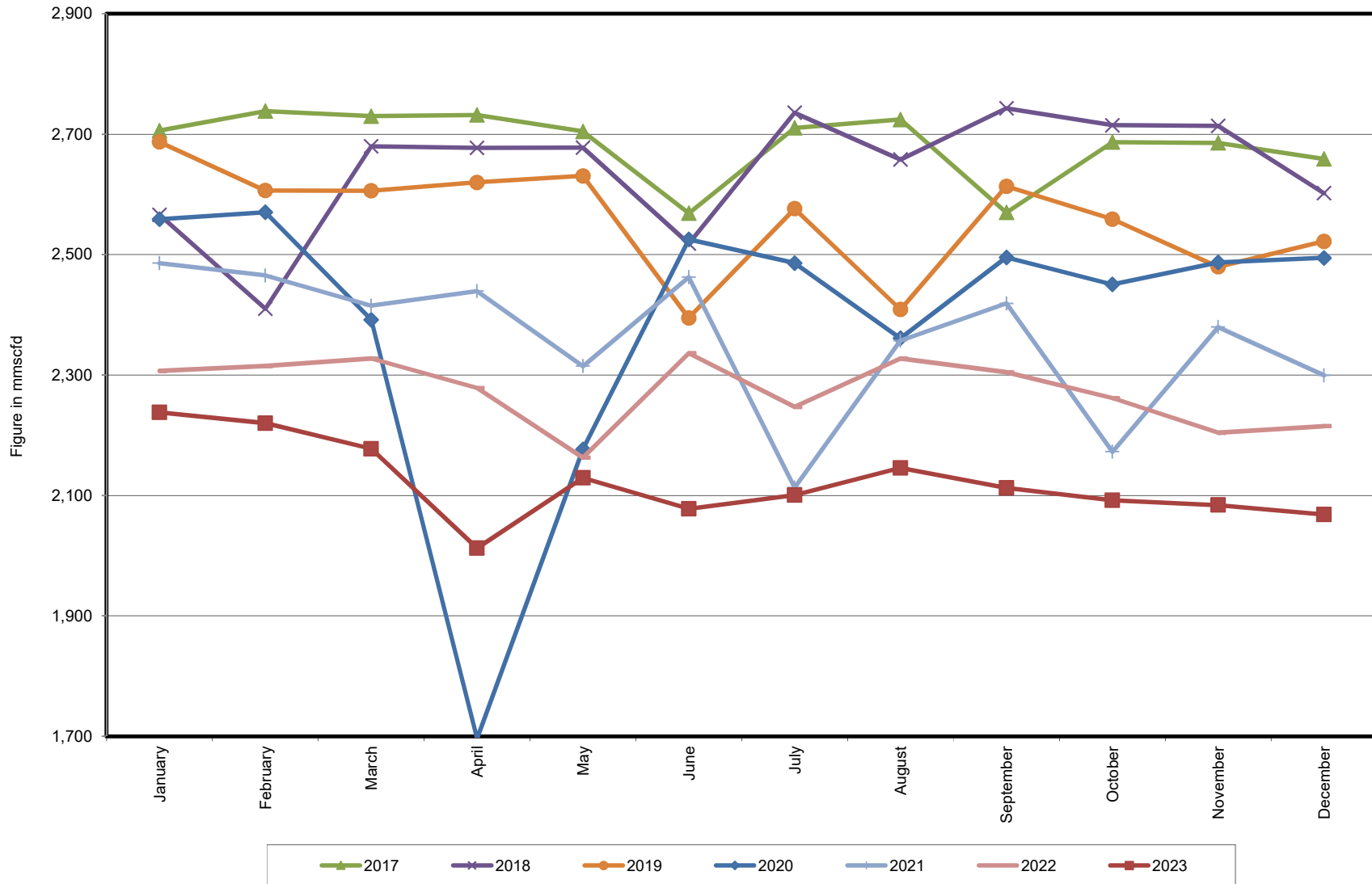
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					



Reserve, Production and Remaining Reserve as of December 2023



Daily Avg. Production From January 2017 to December 2023



Field Wise Daily Avg. Production December 2023

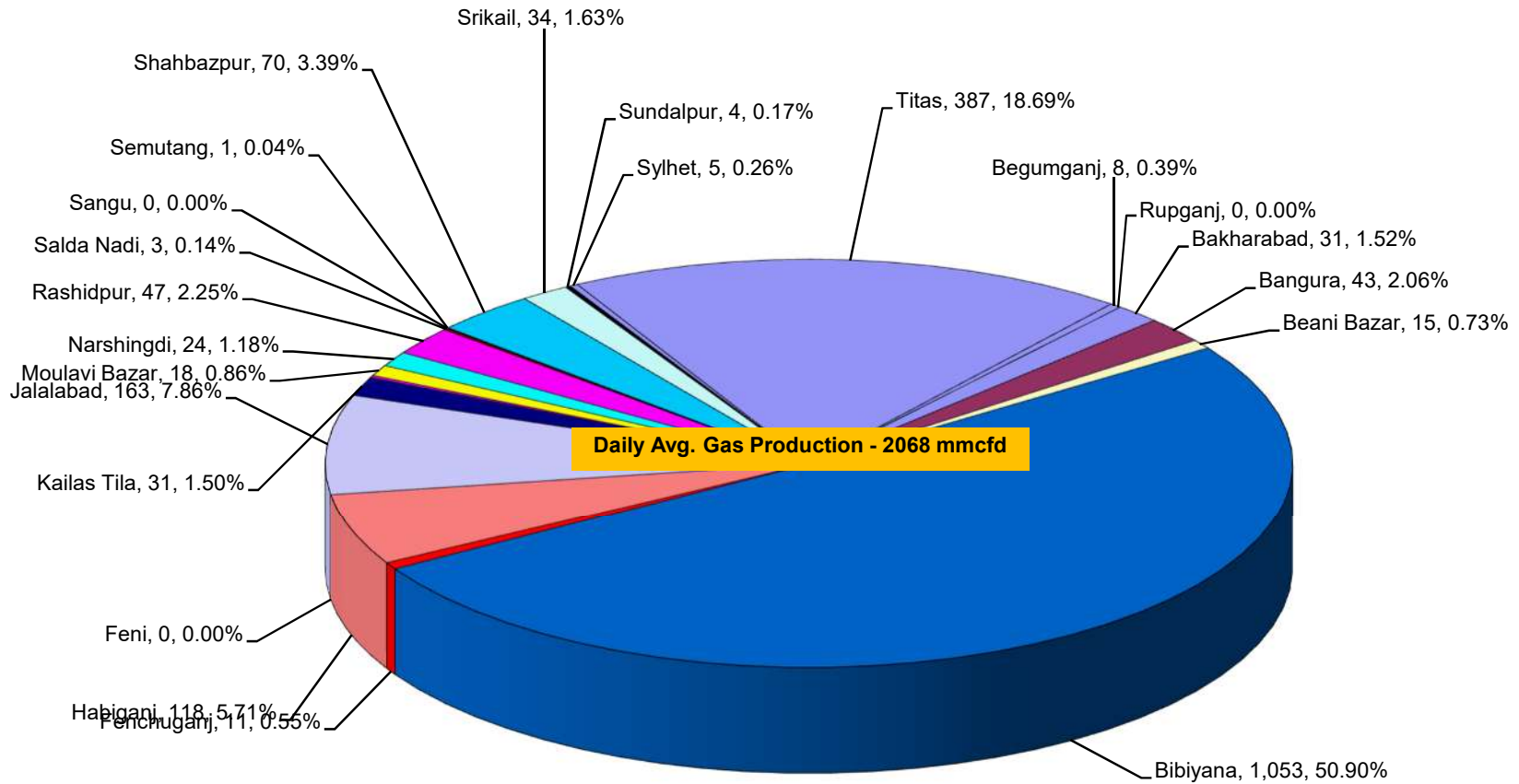
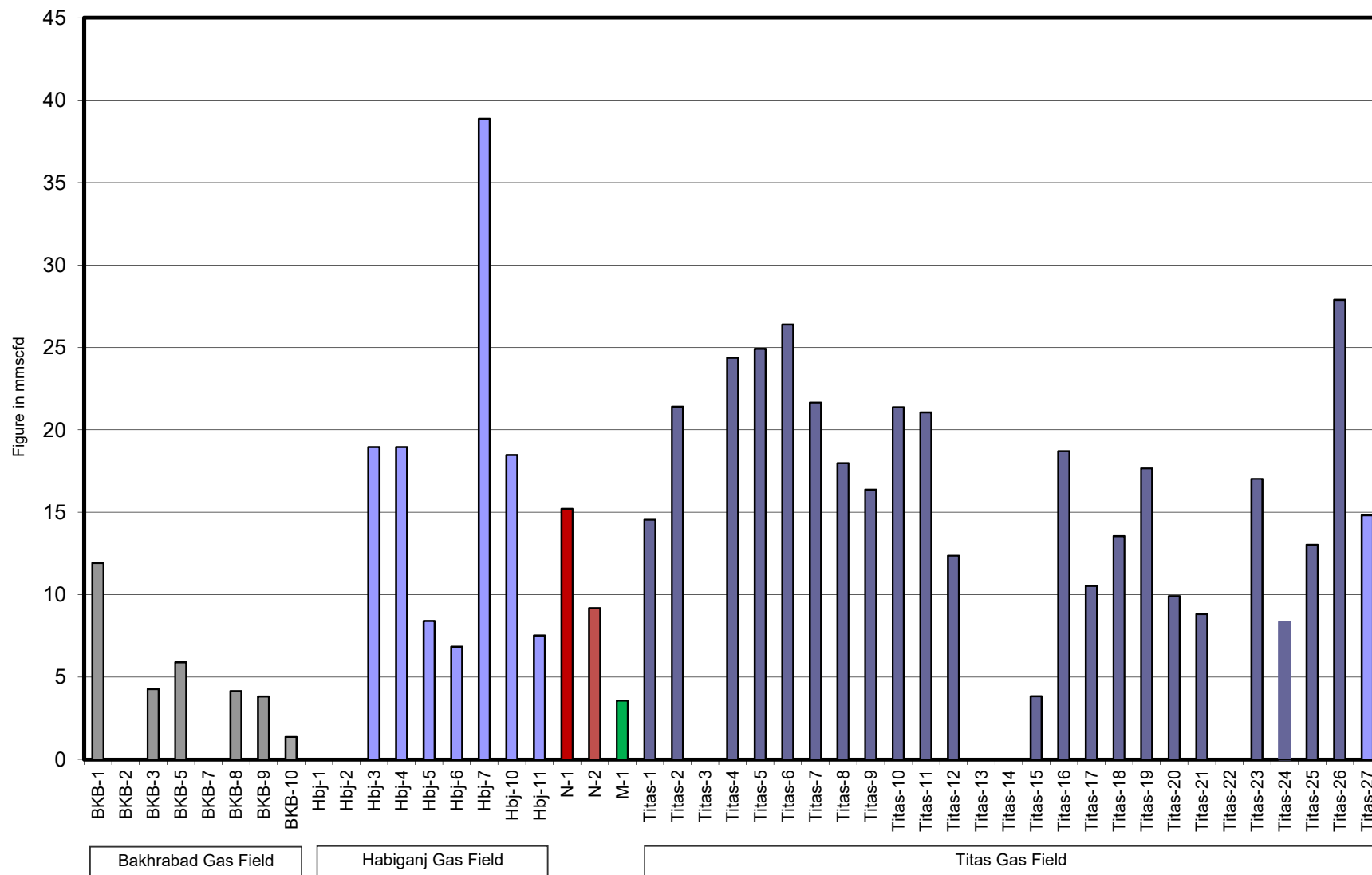


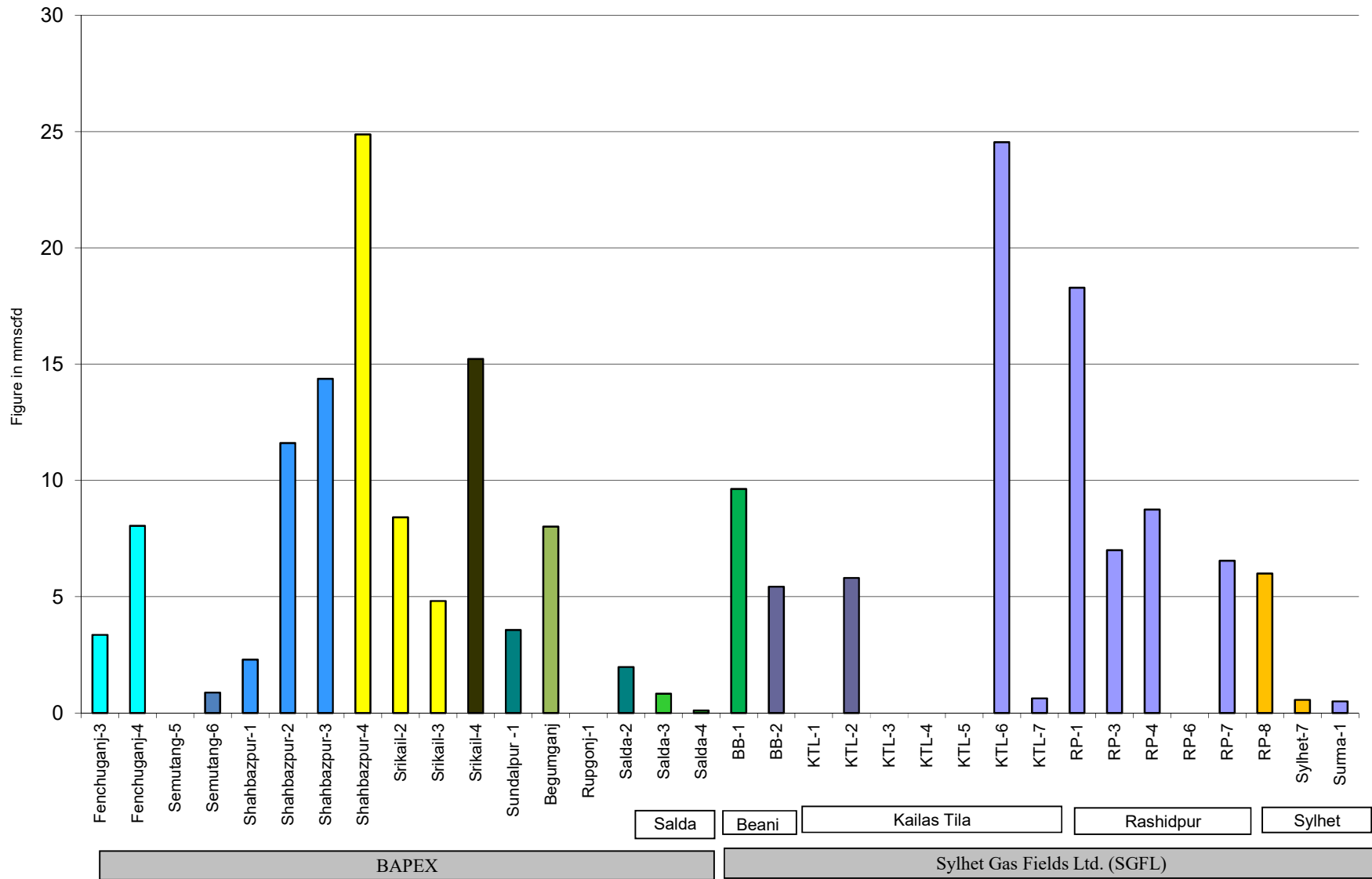
Figure in mmcfd
and % of total production

Wellwise Daily Avg. Production- BGFCL December 2023

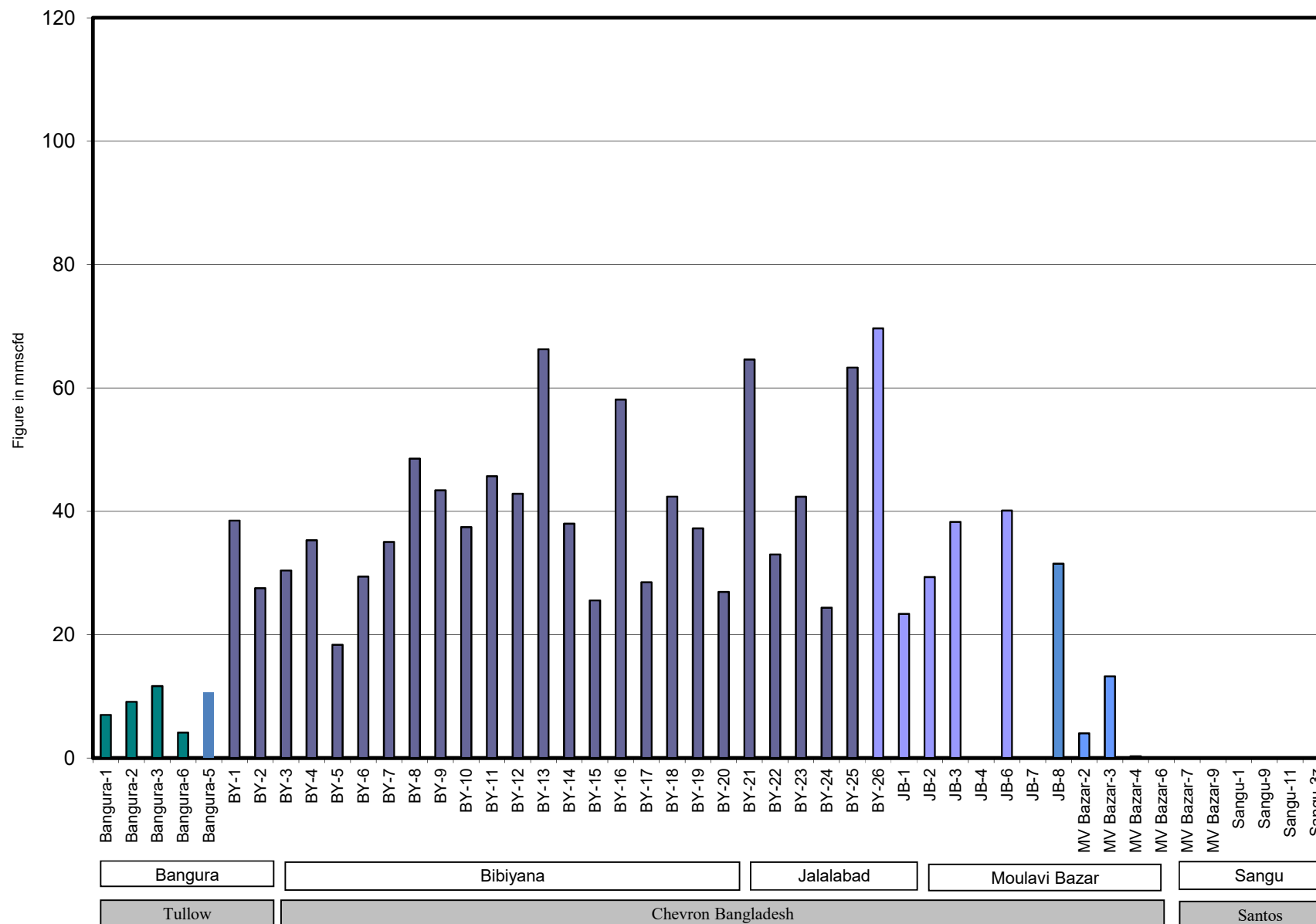


Bangladesh Gas Fields Co. Ltd. (BGFCL)

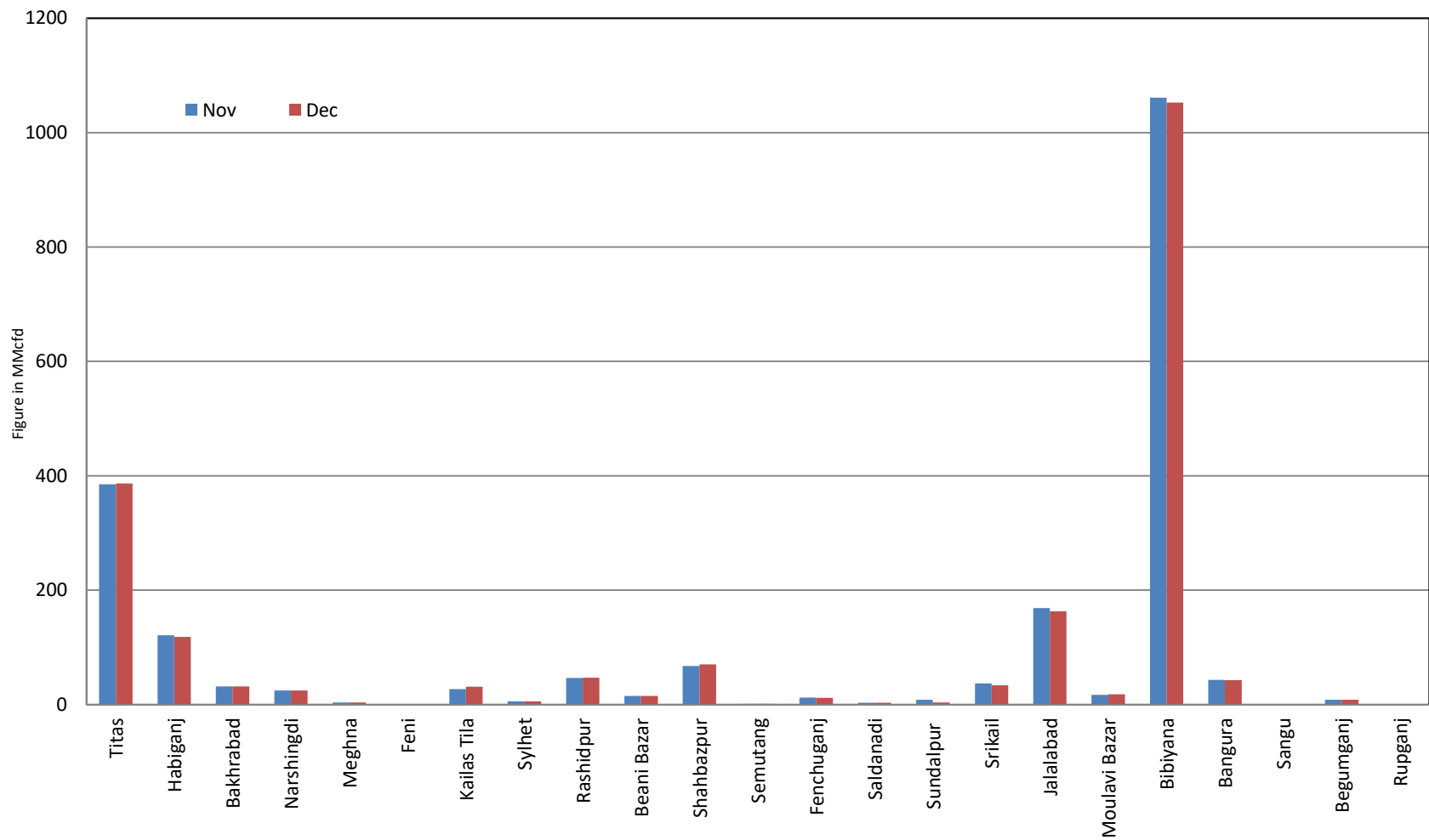
Wellwise Daily Avg. Production- Bapex and SGFL December 2023



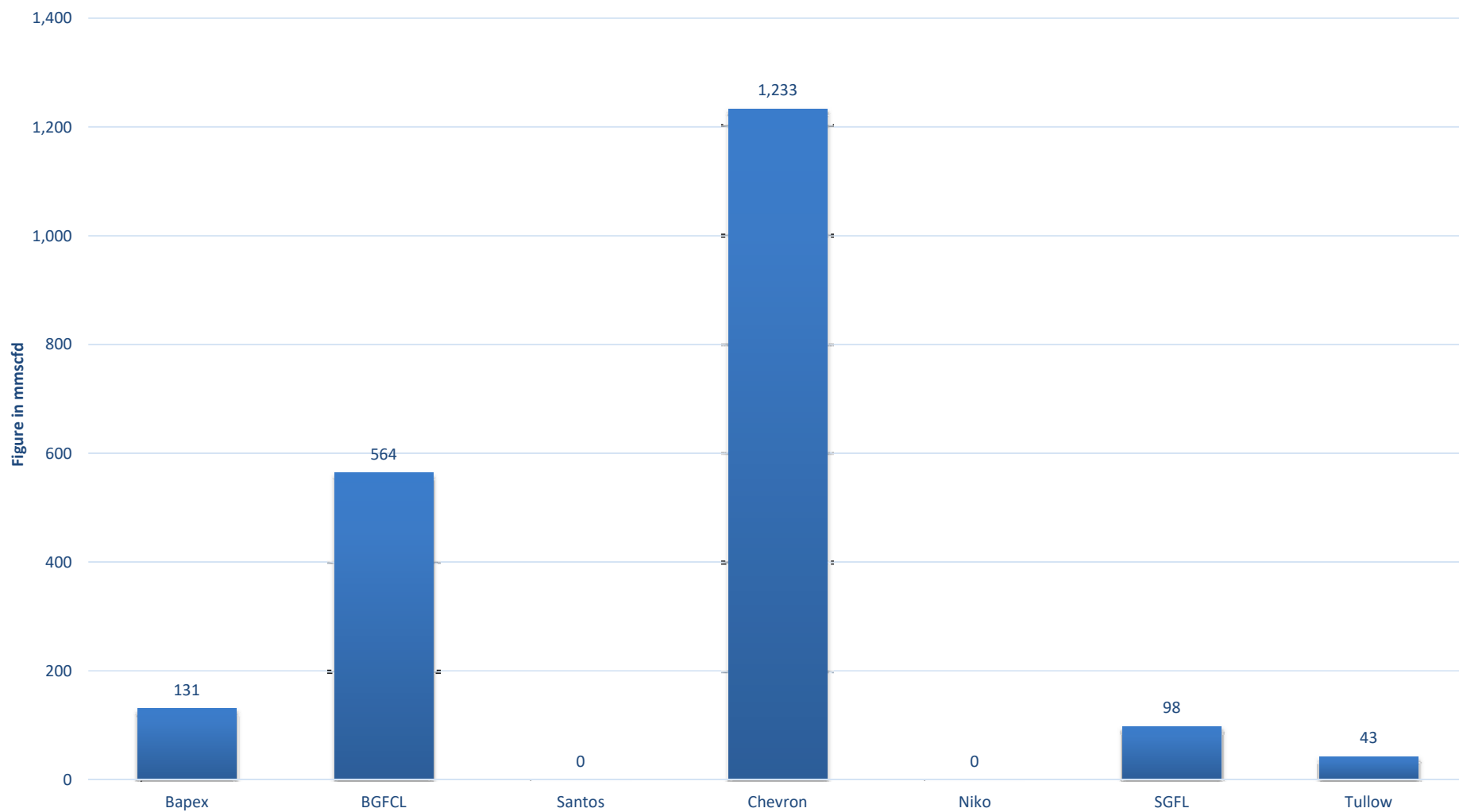
Wellwise Daily Avg. Production- IOC and JVA December 2023



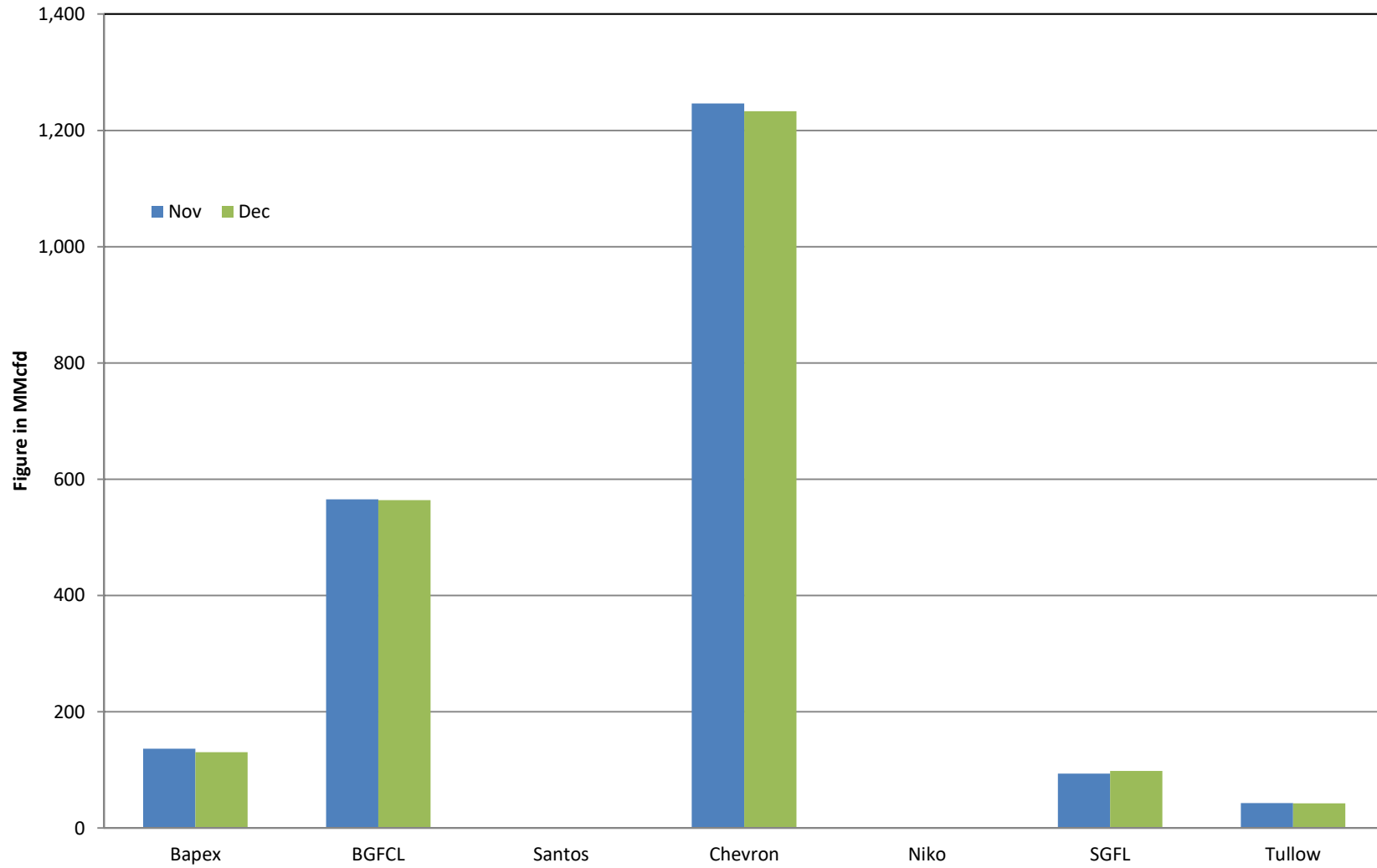
Comparison of fieldwise daily avg. Gas production between November 2023 & December 2023



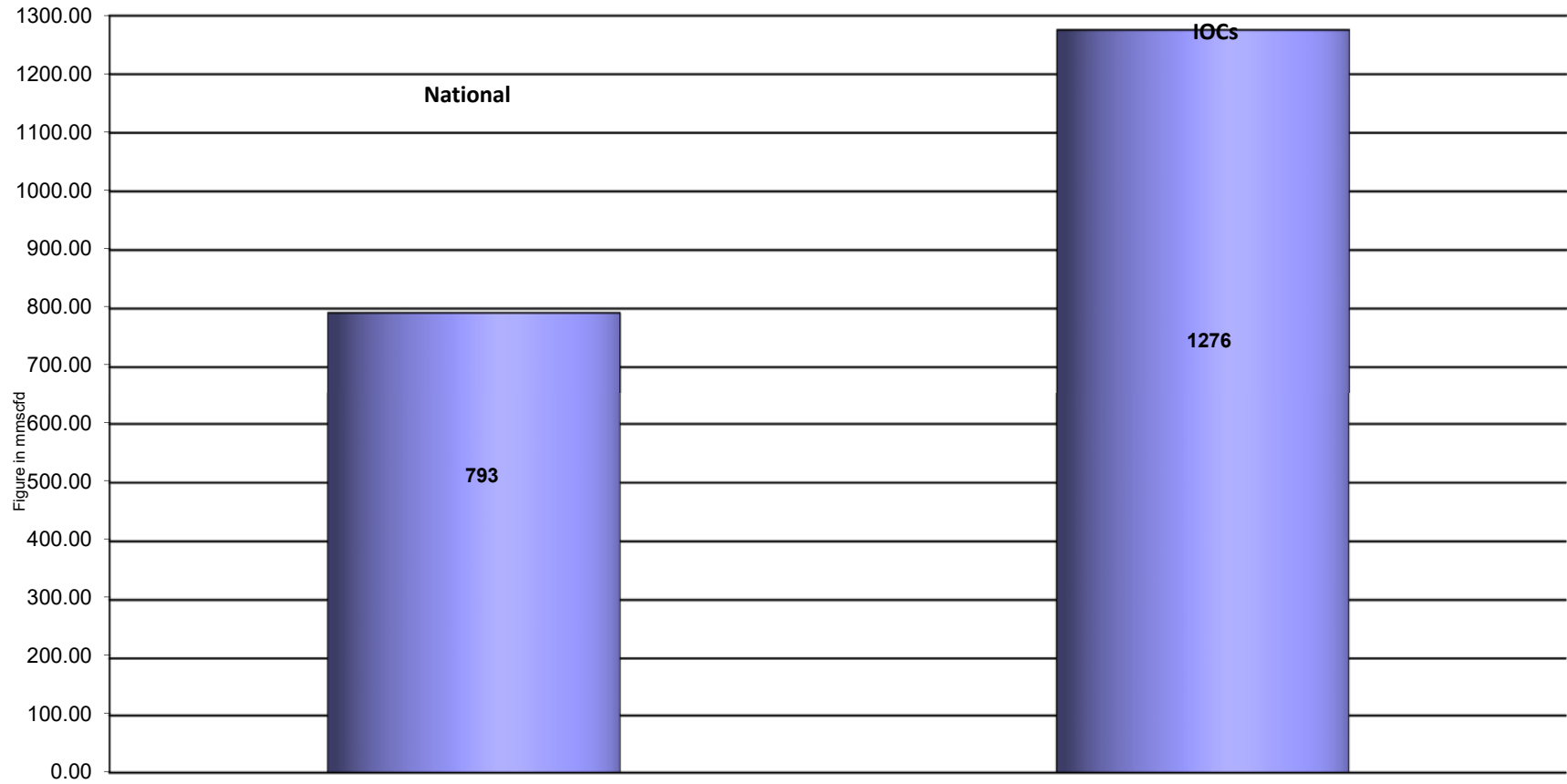
Daily Avg. Production by Operators December 2023



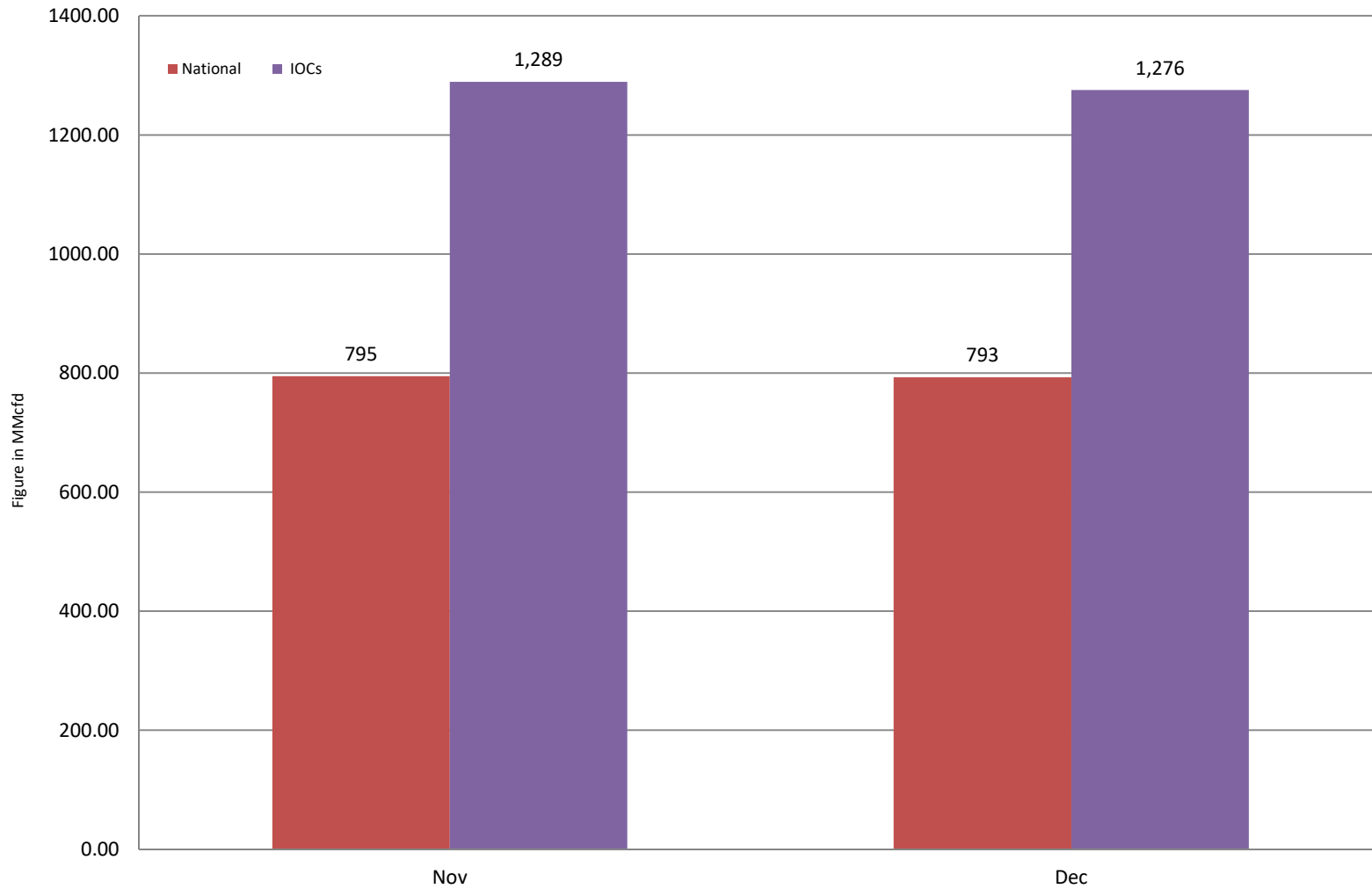
Comparison of operatorwise daily avg. Gas production between November 2023 & December 2023



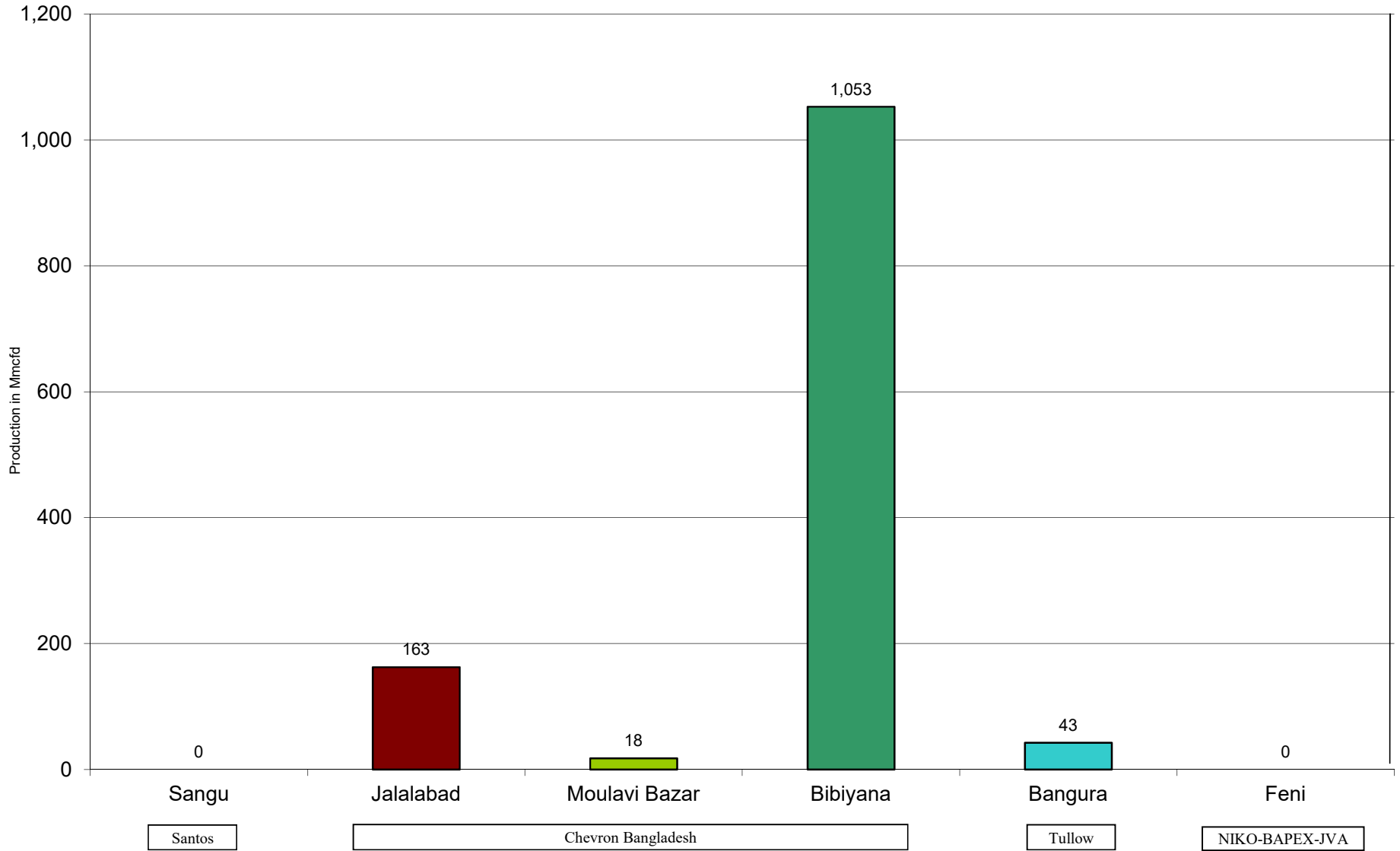
Daily Avg. Production - National Vs. IOCs December 2023



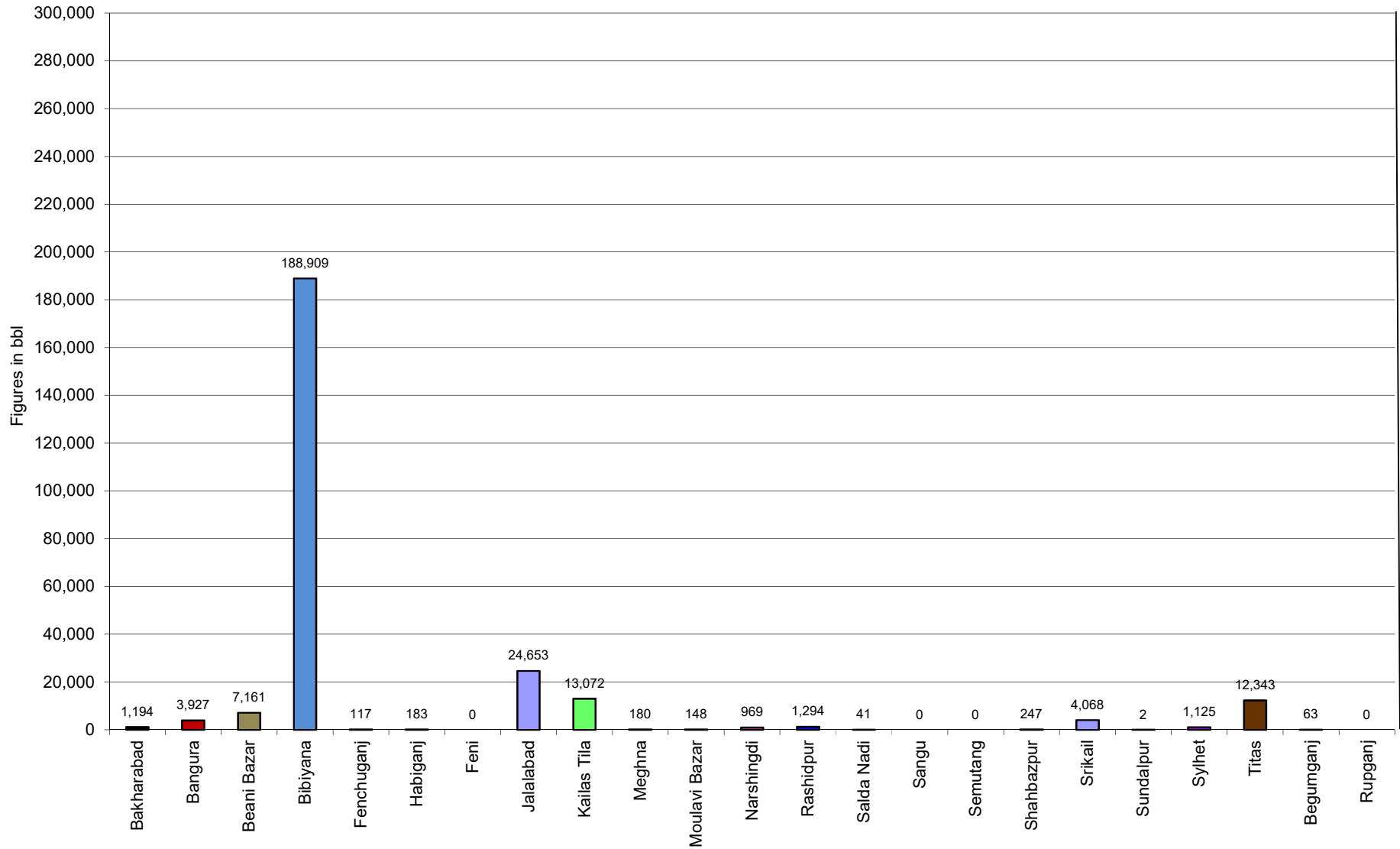
Comparison of daily avg. Gas production - National vs IOC's between November 2023 & December 2023



Daily Avg. Production - IOC and JVA December 2023



Monthly Condensate Production December 2023



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of December 2023

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in November 2023	87.50 kT	0.09 MT
Cumulative Production as of November 2023	13,997 kT	14.00 MT
Remaining Reserve	2,543 kT	2.54 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

Measurement Record: Surface Belt Weigher

Measurement Period: December 2023

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Dec-2023	4,471.11	4,471.11	4,471.11	4,471.11	
2-Dec-2023	4,008.80	8,479.91	4,008.80	8,479.91	
3-Dec-2023	3,816.89	12,296.80	3,816.89	12,296.80	
4-Dec-2023	3,858.21	16,155.01	3,858.21	16,155.01	
5-Dec-2023	3,950.49	20,105.50	3,950.49	20,105.50	
6-Dec-2023	3,863.77	23,969.27	3,863.77	23,969.27	
7-Dec-2023	4,474.28	28,443.55	4,474.28	28,443.55	
8-Dec-2023	4,026.42	32,469.97	4,026.42	32,469.97	
9-Dec-2023	2,967.17	35,437.14	2,967.17	35,437.14	
10-Dec-2023	3,923.37	39,360.51	3,923.37	39,360.51	
11-Dec-2023	4,071.36	43,431.87	4,071.36	43,431.87	
12-Dec-2023	3,832.10	47,263.97	3,832.10	47,263.97	
13-Dec-2023	4,525.16	51,789.13	4,525.16	51,789.13	
14-Dec-2023	4,399.43	56,188.56	4,399.43	56,188.56	
15-Dec-2023	4,442.42	60,630.98	4,442.42	60,630.98	
16-Dec-2023	4,675.07	65,306.05	4,675.07	65,306.05	
17-Dec-2023	4,404.47	69,710.52	4,404.47	69,710.52	
18-Dec-2023	5,221.42	74,931.94	5,221.42	74,931.94	
19-Dec-2023	4,537.26	79,469.20	4,537.26	79,469.20	
20-Dec-2023	4,562.68	84,031.88	4,562.68	84,031.88	
21-Dec-2023	1,771.94	85,803.82	1,771.94	85,803.82	
22-Dec-2023	1,573.93	87,377.75	1,573.93	87,377.75	
23-Dec-2023	1,587.77	88,965.52	1,587.77	88,965.52	
24-Dec-2023	1,697.31	90,662.83	1,697.31	90,662.83	
25-Dec-2023	755.09	91,417.92	755.09	91,417.92	
26-Dec-2023	48.44	91,466.36	48.44	91,466.36	
27-Dec-2023	1,714.33	93,180.69	1,714.33	93,180.69	
28-Dec-2023	305.70	93,486.39	305.70	93,486.39	
29-Dec-2023	23.46	93,509.85	23.46	93,509.85	
30-Dec-2023	685.14	94,194.99	685.14	94,194.99	
31-Dec-2023	11.41	94,206.40	11.41	94,206.40	

Adjustable coal for scale calibration	-66.84
Total Output	94,139.57
Deduction for scrap	0
Less Difference in water content	6642.488
Less out of seam Dilution	0.00
Net Output	87,497.08

Barapukuria Coal Mine Daywise Data Graph for December 2023

