



Gas and Coal Reserve & Production

February 2023



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for February 2023. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh is reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

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Director General (Additional Charge)
Hydrocarbon Unit

Executive Summary of February 2023

Total gas and condensate Production in February 2023 were 62.16 Bcf and 235403.70 Bbl. During the previous month i.e. January 2022, gas and condensate production were 62.16 Bcf and 275434 Bbl and in the same month of the previous year i.e. February 2022, total gas and condensate production were 64.81 Bcf and 194608 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 23.52 Bcf and 38.63 Bcf gas respectively in February 2023. During the previous month i.e. January 2023, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 26.41 Bcf and 42.97 Bcf respectively. In the month of February 2023, Bibiyana gas field Produced 31.90 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of February 2023 was 1139 MMcfd. It is noted that Bibiyana gas field Produced 35.49 Bcf in January 2023.

During the month of February 2023 total production of condensate was 235403.70 Bbl compared to 275434 Bbl in the previous month i.e. January 2022. Bibiyana gas field Produced 172809.00 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 23092 Bbl.

Total LNG import in February 2023 was 12.74 Bcf. As a result, Total LNG Import in this FY is 111.53 Bcf and cumulative LNG import stands on 886.95 Bcf from August 2018.

In the month of February 2023, total coal production was 52495.55 Ton. During the previous month, i.e. January 2023 total coal production was 57152.41 Ton.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative Production as of February 2023	:	20,097.19 Bcf
Remaining Reserve up to February 2023	:	9,829.31 Bcf
Gas Production in February 2023	:	62.16 Bcf
National Oil Company (NOC's) production in February 2023	:	23.52 Bcf
International Oil Company (IOC's) production in February 2023	:	38.63 Bcf
No. of National Oil Company (NOC's) in February 2023	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in February 2023	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in February 2023	:	21
Total gas fields of International Oil Company (IOC) in February 2023	:	5
Total gas wells of National Oil Company (NOC) in February 2023	:	115
Total gas wells of International Oil Company (IOC) in February 2023	:	60
No. of National Oil Company (NOC's) gas production well in February 2023	:	70
No. of Intl. Oil Company (IOC's) gas production well in February 2023	:	42
No. of National Oil company (NOC's) suspended well in February 2023	:	45
No. of International Oil company (IOC's) suspended well in February 2023	:	18
Total LNG Import in February 2023	:	12.74 Bcf
Total LNG Import from July 2022	:	111.53 Bcf
Cumulative LNG Import from August 2018	:	886.95 Bcf

Energy Transition over the Years

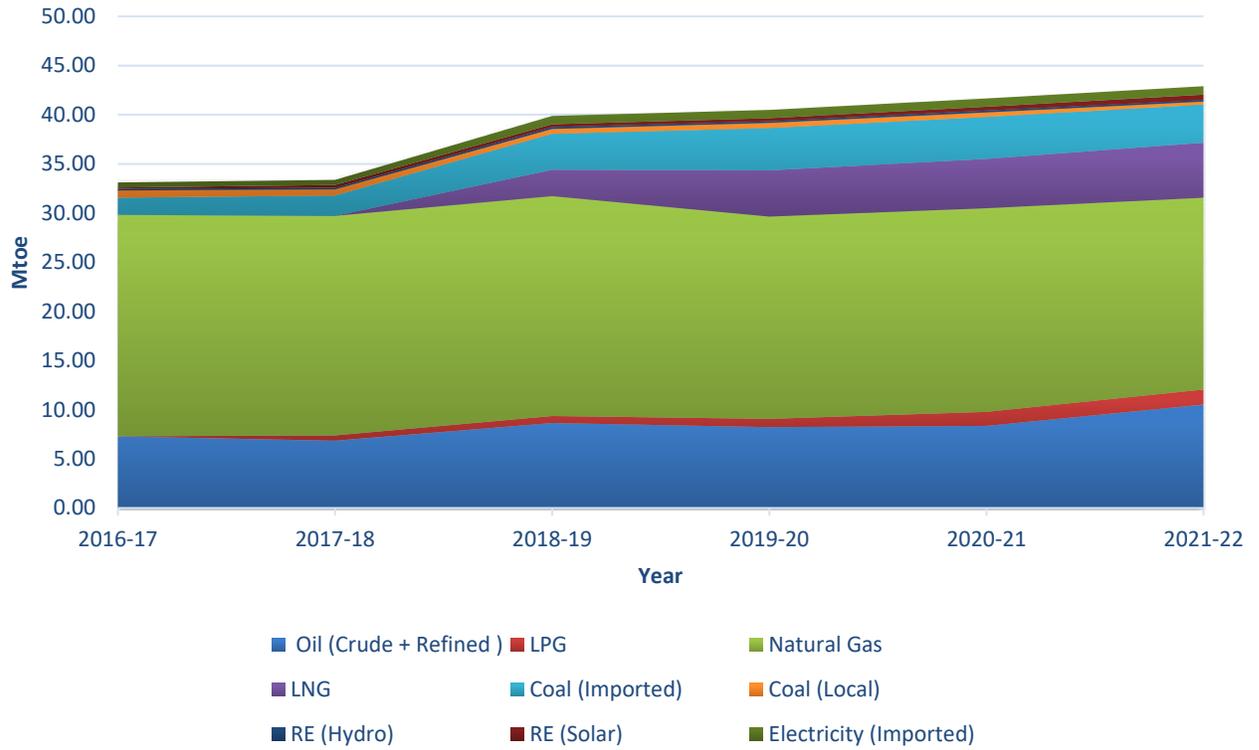


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Summary of Reserve, Production & Import As of February 2023

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.50 Bcf	29.93 Tcf
Gas Production in February 2023	62.16 Bcf	0.06 Tcf
Cumulative Gas Production as of February 2023	20,097.19 Bcf	20.10 Tcf
Remaining Reserve	9,829.31 Bcf	9.83 Tcf

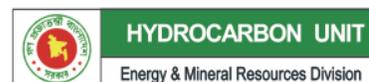
NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in February 2023	12.74 Bcf	0.01 Tcf
Total LNG Import from July 2022 to February 2023	111.53 Bcf	0.11 Tcf
Cumulative LNG Import from August 2018	886.95 Bcf	0.89 Tcf

Summary of Reserve and Production

(As of February 2023)

Gas Bcf



SI No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Feb'23	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.23	11.7	21.3	3
2	Shahbazpur		415.0	261.0	1.89	138.0	123.0	16
3	Semutang		654.0	318.0	0.02	14.2	303.8	5
4	Fenchuganj		483.0	329.0	0.33	171.7	157.3	122
5	Salda Nadi		393.0	275.0	0.13	97.4	177.6	60
6	Srikail*		230.0	161.0	1.13	135.6	25.4	318
7	Sundalpur *		62.2	50.2	0.22	23.2	27.0	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	3.95	592.6	868.2	525
9	Meghna		122.0	101.0	0.09	80.1	20.9	130
10	Narshingdi		405.0	345.0	0.73	240.1	104.9	477
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	3.98	2,691.1	95.9	149
13	Bakhrabad		1,825.0	1,387.0	0.95	867.9	519.1	1,078
14	Titas		9,039.0	7,582.0	11.17	5,279.3	2,302.7	5,726
BGFCL			15,444.0	12,252.0	16.92	9,179.5	3,072.5	7,564
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	5,755.4	31.90	5,466.0	289.4	31,100
17	Moulavi Bazar**		494.0	428.0	0.43	345.8	82.2	121
18	Jalalabad**		2,716.0	1,429.3	4.95	1,575.9	0.0	11,550
Chevron			11,593.0	7,612.7	37.28	7,387.7	225.0	42,771
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila		3,463.0	2,880.0	0.86	792.6	2,087.4	8,442
21	Sylhet		580.0	408.0	0.15	221.3	186.7	841
22	Rashidpur		3,887.0	3,134.0	1.24	697.1	2,436.9	838
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.40	107.8	29.2	1,760
SGFL			8,832.0	7,033.0	2.65	1,844.5	5,188.5	11,884
25	Bangura		730.0	621.0	1.35	540.4	80.6	1,398
Tullow			730.0	621.0	1.35	540.4	80.6	1,398
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	29,926.5	62.16	20,097.2	9,829.3	64,290

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between January'23 & February'23



SI No.	Field	Gas Prod. (MMcf) in Jan'23	Daily Avg. (MMcfd) in Jan'23	Gas Prod. (MMcf) in Feb'23	Daily Avg. (MMcfd) in Feb'23
1	Begumganj	252	8	227	8
2	Shahbazpur	2375	77	1891	68
3	Semutang	20	1	19	1
4	Fenchuganj	401	13	335	12
5	Salda Nadi	155	5	126	5
6	Srikail	1274	41	1131	40
7	Sundalpur	238	8	223	8
8	Rupganj	0	0	0	0
Bapex		4715	152	3952	141
9	Meghna	96	3	93	3
10	Narshingdi	802	26	726	26
11	Kamta	0	0	0	0
12	Habiganj	4404	142	3978	142
13	Bakhrabad	1072	35	953	34
14	Titas	12362	399	11173	399
BGFCL		18735	604	16923	604
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	35488	1145	31904	1139
17	Moulavi Bazar	495	16	433	15
18	Jalalabad	5443	176	4947	177
Chevron		41426	1336	37284	1332
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	993	32	862	31
21	Sylhet	168	5	150	5
22	Rashidpur	1353	44	1235	44
23	Chattak	0	0	0	0
24	Beani Bazar	446	14	403	14
SGFL		2960	95	2650	95
25	Bangura	1545	50	1351	48
Tullow		1545	50	1351	48
26	Kutubdia	0	0	0	0
Total		69381	2238	62158	2220

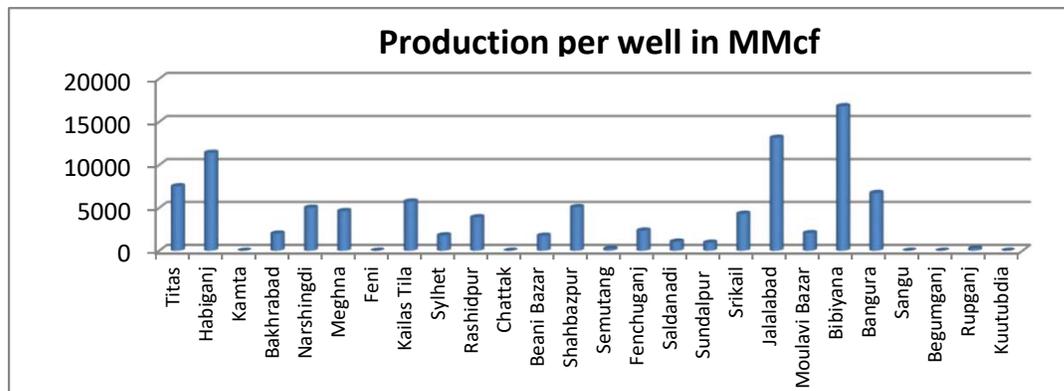
Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2021-22 production	production per well mmcf	production reserve ratio
Titas	26	7582	143.51	5519.62	0.019
Habiganj	8	2787	57.2	7150.00	0.021
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	12.63	1804.29	0.009
Narshingdi	2	345	9.9	4950.00	0.029
Meghna	1	101	2.63	2630.00	0.026
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	11.31	2827.50	0.004
Sylhet	1	408	2.23	2230.00	0.005
Rashidpur	5	3134	16.12	3224.00	0.005
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	2.7	2700.00	0.020
Shahbazpur	4	261	22.81	5702.50	0.087
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	5.09	2545.00	0.015
Saldanadi	2	275	1.13	565.00	0.004
Sundalpur	1	50.2	2.78	2780.00	0.055
Srikail	3	161	14.78	4926.67	0.092
Jalalabad	7	1429.3	68.77	9824.29	0.048
Moulavi Bazar	4	428	5.09	1272.50	0.012
Bibiyana	26	5755.4	439.28	16895.38	0.076
Bangura	5	621	20.69	4138.00	0.033
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	3.07	0.00	0.093
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	29926.5	842	7517.86	0.028



Monthly Production by Field and Well upto February 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Field : Bakharabad																	
BKB-1	430	385											815	159,343	4,909	4,265	4,892
BKB-2	0	0											0	87,012	0	0	63
BKB-3	134	122											256	168,155	1,658	1,774	1,864
BKB-4	0	0											0	55,872	0	0	0
BKB-5	165	145											310	65,707	1,683	1,443	1,703
BKB-6	0	0											0	50,069	0	0	0
BKB-7	0	0											0	107,750	0	0	0
BKB-8	163	146											309	137,498	2,576	2,818	2,969
BKB-9	128	109											238	29,121	1,351	1,655	2,171
BKB-10	52	45											97	7,362	673	811	1,015
Field Total:	1,072	953	0	0	0	0	0	0	0	0	0	0	2,024	867,889	12,850	12,767	14,678
Daily Avg.(mmscfd)	35	34	0	0	0	0	0	0	0	0	0	0	34		35	35	40
Field : Bangura																	
Bangura-1	271	237											508	104,475	3,183	3,752	3,640
Bangura-2	312	273											585	97,842	3,671	4,395	4,340
Bangura-3	426	373											799	118,552	4,885	4,988	4,958
Bangura-6	205	179											384	21,311	2,349	2,413	3,700
Bangura-5	331	289											620	198,216	3,243	11,513	15,921
Field Total:	1,545	1,351	0	0	0	0	0	0	0	0	0	0	2,896	540,395	17,331	27,062	32,559
Daily Avg.(mmscfd)	50	48	0	0	0	0	0	0	0	0	0	0	49		47	74	89
Field : Beani Bazar																	
BB-1	240	218											457	36,136	198	0	0
BB-2	206	185											391	71,616	2,605	2,809	2,940
Field Total:	446	403	0	0	0	0	0	0	0	0	0	0	849	107,751	2,802	2,809	2,940
Daily Avg.(mmscfd)	14	14	0	0	0	0	0	0	0	0	0	0	14		8	8	8
Field : Bibiyana																	
BY-1	1,282	1,158											2,441	465,103	17,288	21,751	26,283
BY-2	927	832											1,760	325,289	8,971	9,922	12,748
BY-3	1,080	972											2,052	287,279	14,527	16,543	14,326
BY-4	1,153	1,074											2,226	262,602	14,165	18,221	22,661
BY-5	685	617											1,302	203,722	9,080	9,764	5,441
BY-6	861	669											1,530	267,544	13,107	14,852	7,419
BY-7	1,100	1,005											2,104	327,698	14,668	17,887	21,873
BY-8	1,619	1,448											3,066	193,051	17,706	19,722	9,776
BY-9	1,408	1,267											2,675	177,558	18,148	19,492	7,462

Monthly Production by Field and Well upto February 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020					
BY-10	1,225	1,100											2,325	412,120	16,290	18,834	16,678					
BY-11	1,451	1,308											2,759	192,849	19,303	22,649	19,194					
BY-12	1,348	1,213											2,561	204,735	17,485	19,912	17,675					
BY-13	2,403	2,181											4,584	157,837	24,524	23,092	21,893					
BY-14	1,350	1,217											2,568	140,393	17,387	11,632	9,202					
BY-15	804	717											1,521	164,604	9,144	14,666	20,428					
BY-16	1,892	1,708											3,600	130,219	20,624	22,128	12,548					
BY-17	963	865											1,828	140,291	12,196	12,683	17,109					
BY-18	1,363	1,227											2,590	216,932	18,222	22,024	26,284					
BY-19	1,517	1,352											2,869	125,174	18,680	20,455	23,886					
BY-20	1,138	993											2,131	114,975	11,274	19,054	21,972					
BY-21	2,171	1,997											4,169	114,468	24,533	21,327	20,638					
BY-22	962	869											1,831	173,871	12,780	15,195	16,774					
BY-23	1,384	1,272											2,656	140,432	17,633	20,712	22,066					
BY-24	861	773											1,634	97,739	10,802	6,566	10,304					
BY-25	2,165	1,965											4,130	204,929	26,295	19,902	22,625					
BY-26	2,374	2,105											4,479	224,611	25,544	22,847	26,748					
Field Total:	35488	31904	0	0	0	0	0	0	0	0	0	0	67,392	5,466,026	430,374	461,830	454,012					
Daily Avg.(mmscfd)	1145	1,139	0	0	0	0	0	0	0	0	0	0	1,142		1,179	1,265	1,240					
Field :	Chattak																					
Ch-1	Production Suspended												25,834									
Field Total:	0												25,834									
Daily Avg.(mmscfd)	0			0		0			0		0		0		0		0					
Field :	Fenchuganj																					
Fenchuganj-2													0									
Fenchuganj-3	165	123													288							
Fenchuganj-4	236	212													448							
Field Total:	401	335	0	0	0	0	0	0	0	0	0	0	736	171,685	5,622	3,515	1,550					
Daily Avg.(mmscfd)	13	12	0	0	0	0	0	0	0	0	0	0	12		15	10	4					
Field :	Feni																					
Feni-1	Production Suspended								0			0		0				34,214				
Feni-2	Production Suspended								0			0		0				6,119				
Feni-3	Production Suspended								0			0		0				2,176				

Monthly Production by Field and Well upto February 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
Field Total:													63,023				
Daily Avg.(mmscfd)																	
Field :	Habiganj																
Hbj-1	0	0											0	287,251	92	1,276	3,651
Hbj-2	0	0											0	275,704	0	0	0
Hbj-3	621	561											1,182	416,140	8,119	8,784	9,952
Hbj-4	621	561											1,182	410,598	8,119	8,784	9,952
Hbj-5	653	589											1,242	332,966	8,073	8,381	8,620
Hbj-6	405	365											770	184,258	5,165	5,461	5,305
Hbj-7	1,208	1,092											2,301	311,710	14,215	14,133	13,671
Hbj-8	0	0											0	11,023	0	0	0
Hbj-9	0	0											0	52,652	0	0	0
Hbj-10	619	559											1,178	290,605	7,250	8,660	9,961
Hbj-11	278	251											528	118,171	3,430	4,890	6,094
Field Total:	4,404	3,978	0	0	0	0	0	0	0	0	0	0	8,382	2,691,078	54,462	60,368	67,206
Daily Avg.(mmscfd)	142	142	0	0	0	0	0	0	0	0	0	0	142		149	165	184
Field :	Jalalabad																
JB-1	776	704											1,480	283,564	9,072	8,050	9,224
JB-2	985	895											1,880	327,199	11,539	10,135	11,644
JB-3	1,297	1,177											2,474	403,349	15,205	13,420	15,132
JB-4	1	1											3	303,144	4,006	7,176	7,355
JB-6	1,332	1,211											2,544	122,264	15,513	13,697	14,814
JB-7	0	0											0	43,512	1	6	2,718
JB-8	1,052	957											2,009	92,820	12,218	10,735	11,643
Field Total:	5,443	4,947	0	0	0	0	0	0	0	0	0	0	10,390	1,575,853	67,554	63,219	72,531
Daily Avg.(mmscfd)	176	177	0	0	0	0	0	0	0	0	0	0	176		185	173	198
Field :	Kailas Tila																
KTL-1	0	0											0	205,181	0	0	0

Monthly Production by Field and Well upto February 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
KTL-2	0	0											0	192,972	0	1,368	6,291
KTL-3	0	0											0	140,672	0	0	269
KTL-4	126	108											234	104,375	1,507	1,761	2,139
KTL-5	0	0											0	17,923	0	0	0
KTL-6	755	680											1,435	128,827	9,051	8,960	9,249
KTL-7	111	74											185	2,636	1,635	0	0
Field Total:	993	862	0	0	0	0	0	0	0	0	0	0	1,854	792,585	12,193	12,089	17,949
Daily Avg.(mmscfd)	32	31	0	0	0	0	0	0	0	0	0	0	31		33	33	49
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0	0	0		21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	96	93											189	80,059	1,893	2,602	2,945
Field Total:	96	93	0	0	0	0	0	0	0	0	0	0	189	80,059	1,893	2,602	2,945
Daily Avg.(mmscfd)	3	3	0	0	0	0	0	0	0	0	0	0	3		5	7	8
Field : Moulavi Bazar																	
MV Bazar-2	46	40											87	57,309	833	330	1,217
MV Bazar-3	185	156											341	170,069	3,327	2,460	3,848
MV Bazar-4	30	31											61	60,368	228	624	266
MV Bazar-5	0	0												66			
MV Bazar-6	234	207											441	22,021	1,616	1,053	529
MV Bazar-7													0	5,648	0	0	0
MV Bazar-9													0	30,337	0	0	0
Field Total:	495	433	0	0	0	0	0	0	0	0	0	0	928	345,818	6,005	4,466	5,859
Daily Avg.(mmscfd)	16	15	0	0	0	0	0	0	0	0	0	0	16		16	12	16
Field : Narshingdi																	
N-1	485	442											927	168,785	5,828	5,812	5,960
N-2	317	285											601	71,283	3,917	4,001	3,661
Field Total:	802	726	0	0	0	0	0	0	0	0	0	0	1,528	240,068	9,746	9,814	9,621

Monthly Production by Field and Well upto February 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Daily Avg.(mmscfd)	26	26	0	0	0	0	0	0	0	0	0	0	26		27	27	26
Field : Rashidpur																	
RP-1	565	510											1,074	194,065	6,619	6,557	6,447
RP-2	0	0											0	82,474	0	0	0
RP-3	217	196											413	142,954	2,555	2,444	2,891
RP-4	239	215											455	139,323	2,765	2,668	2,655
RP-5	0	0											0	25,647	0	0	0
RP-6	0	0											0	9,983	0	0	0
RP-7	145	146											292	71,352	1,688	1,634	1,628
RP-8	186	168											354	31,267	2,339	2,798	3,228
Field Total:	1,353	1,235	0	0	0	0	0	0	0	0	0	0	2,588	697,065	15,965	16,099	16,849
Daily Avg.(mmscfd)	44	44	0	0	0	0	0	0	0	0	0	0	44		44	44	46
Field : Salda Nadi																	
Salda-1													0	36,904	0	0	0
Salda-2	87	74											161	29,380	724	0	0
Salda-3	57	45											102	30,652	563	886	1,712
Salda-4	11	7											18	467	75	136	92
Field Total:	155	126	0	0	0	0	0	0	0	0	0	0	281	97,403	1,361	1,022	1,804
Daily Avg.(mmscfd)	5	5	0	0	0	0	0	0	0	0	0	0	5		4	3	5
Field : Sangu																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0		87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0		61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0		18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0

Monthly Production by Field and Well upto February 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field : Semutang																	
Semutang-5													0	12,311	0	3	104
Semutang-6	20	19											39	1,911	261	290	204
Field Total:	20	19	0	0	0	0	0	0	0	0	0	0	39	14,223	261	293	308
Daily Avg.(mmscfd)	1	1	0	0	0	0	0	0	0	0	0	0	1		1	1	1
Field : Shahbazpur																	
Shahbazpur-1	182	63											245	22,913	134	48	254
Shahbazpur-2	545	402											947	36,392	6,906	6,132	5,129
Shahbazpur-3	442	380											821	40,299	6,663	7,520	6,301
Shahbazpur-4	674	546											1,219	35,728	7,381	5,987	2,374
East 1	532	500											1,032	2,680	1,648	0	0
Field Total:	2,375	1,891	0	0	0	0	0	0	0	0	0	0	4,265	138,012	21,083	19,686	14,058
Daily Avg.(mmscfd)	77	68	0	0	0	0	0	0	0	0	0	0	72		58	54	38
Field : Srikail																	
Srikail-2	276	248											523	54,512	3,326	2,981	4,450
Srikail-3	190	152											342	46,668	2,266	1,880	3,360
Srikail-4	614	560											1,174	29,616	7,102	7,309	2,561
East 1	194	171											365	4,804	2,584	1,854	
Field Total:	1,274	1,131	0	0	0	0	0	0	0	0	0	0	2,405	135,599	15,279	14,024	10,371
Daily Avg.(mmscfd)	41	40	0	0	0	0	0	0	0	0	0	0	41		42	33	28
Field : Sundalpur																	
Sundalpur -1													0	9,809	0	0	0
Sundalpur -2	238	223											461	13,424	2,813	2,752	2,649
Field Total:	238	223	0	0	0	0	0	0	0	0	0	0	461	23,233	2,813	2,752	2,649
Daily Avg.(mmscfd)	8	8	0	0	0	0	0	0	0	0	0	0	8		8	8	7
Field : Sylhet																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			

Monthly Production by Field and Well upto February 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Sylhet-7	22	20											42	31,297	307	1,207	1,377
Surma-1	26	16											42	7,073	503	0	0
Sylhet-9	120	114											234	2,133	1,381	518	
Field Total:	168	150	0	0	0	0	0	0	0	0	0	0	318	221,283	2,192	1,207	1,377
Daily Avg.(mmscfd)	5	5	0	0	0	0	0	0	0	0	0	0	5		6	3	4
Field :	Titas																
Titas-1	511	456											966	464,746	5,838	6,039	5,626
Titas-2	718	637											1,355	474,740	8,452	9,335	9,217
Titas-3	0	0											0	314,888	0	0	0
Titas-4	780	714											1,494	410,987	9,122	9,551	9,356
Titas-5	817	740											1,557	470,714	9,770	9,889	9,526
Titas-6	817	760											1,577	403,552	10,079	9,754	9,401
Titas-7	711	650											1,361	371,094	8,312	4,528	1,784
Titas-8	565	522											1,087	297,907	6,649	6,569	5,115
Titas-9	521	459											981	302,224	6,380	6,404	5,770
Titas-10	652	573											1,225	231,001	7,998	7,512	7,397
Titas-11	702	634											1,336	282,593	8,511	7,571	9,440
Titas-12	462	413											875	121,872	5,192	4,363	5,428
Titas-13	0	0											0	194,541	0	0	0
Titas-14	0	0											0	163,216	0	2,195	4,966
Titas-15	265	213											478	155,123	2,653	3,194	4,306
Titas-16	585	546											1,131	174,476	6,781	6,637	6,373
Titas-17	380	335											715	59,982	4,551	4,450	4,969
Titas-18	465	406											871	60,475	5,227	5,093	5,166
Titas-19	527	505											1,031	50,304	5,690	5,187	4,754
Titas-20	306	261											568	34,456	3,622	4,031	3,817
Titas-21	279	281											560	22,115	3,375	3,020	2,892
Titas-22	0	0											0	30,349	0	362	2,436
Titas-27	487	423											911	52,005	6,002	5,418	5,233
Titas-23	543	506											1,049	33,655	5,880	6,314	5,328
Titas-24	0	0											0	9,481	462	0	1,238
Titas-25	478	423											901	36,292	5,889	5,439	5,424

Monthly Production by Field and Well upto February 2023



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2022	2021	2020
Titas-26	789	716											1,506	56,503	8,956	9,188	8,961
Field Total:	12,362	11,173	0	0	0	0	0	0	0	0	0	0	23,535	5,279,292	145,392	142,044	143,923
Daily Avg.(mmscfd)	399	399	0	0	0	0	0	0	0	0	0	0	399		398	389	393
Field : Begumganj																	
Begumganj-3	252	227											479	11,733	2,976	2,719	1,940
Field Total:	252	227	0	0	0	0	0	0	0	0	0	0	479	11,733	2,976	2,719	1,940
Daily Avg.(mmscfd)	8	8	0	0	0	0	0	0	0	0	0	0	8		8	7	5
Field : Rupganj																	
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bef)	69.38	62.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.5	20,097.19	828.2	858.5	875.1
Daily Avg.(mmscfd)	2,238	2,220	0	0	0	0	0	0	0	0	0	0	2,229		2,269	2,352	2,391

Monthly Condensate Production by Fields upto February 2023



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2022	2021	2020	
Bakhrabad	1,372	1,110											2,482	1,078	14,234	14,882	18,004	
Daily Avg.	44	40	0	0	0	0	0	0	0	0	0	0	42		39	41	49	
Bangura	4,830	4,270											9,100	1,398	49,145	75,148	95,394	
Daily Avg.	156	153	0	0	0	0	0	0	0	0	0	0	154		135	206	261	
Beani Bazar	7,447	6,602											14,049	1,760	40,093	41,982	46,061	
Daily Avg.	240	236	0	0	0	0	0	27	0	0	0	0	238		110	115	126	
Bibiyana	202,652	172,809											375,461	31,100	1,647,046	2,048,709	2,780,633	
Daily Avg.	6,537	6,172	0	0	0	0	0	0	0	0	0	0	6,364		4,512	5,613	7,597	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Fenchuganj	168	120											288	122	2,396	2,460	527	
Daily Avg.	5	4	0	0	0	0	0	0	0	0	0	0	5		7	7	1	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Habiganj	250	175											425	149	2,705	3,416	5,510	
Daily Avg.	8	6	0	0	0	0	0	0	0	0	0	0	7		7	9	15	
Jalalabad	26,767	23,093											49,860	11,550	329,117	346,435	367,161	
Daily Avg.	863	825	0	0	0	0	0	0	0	0	0	0	845		902	949	1,003	
Kailas Tila	12,473	10,800											23,273	8,442	149,408	126,611	177,210	
Daily Avg.	402	386	0	0	0	0	0	0	0	0	0	0	394		409	347	484	
Kamta	Production Suspended										0	0		4				
Daily Avg.	0										0	0		0		0	0	0
Meghna	181	152											333	130	3,491	5,456	6,652	
Daily Avg.	6	5	0	0	0	0	0	0	0	0	0	0	6		10	15	18	
Moulavi Bazar	44	36											80	121	995	847	1,262	
Daily Avg.	1	1	0	0	0	0	0	0	0	0	0	0	1		3	2	3	

Monthly Condensate Production by Fields upto February 2023



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2022	2021	2020
Narshingdi	1,151	1,037											2,188	477	14,905	14,370	13,907
Daily Avg.	37	37	0	0	0	0	0	0	0	0	0	0	37		41	39	38
Rashidpur	1,202	1,119											2,321	838	14,105	14,274	15,049
Daily Avg.	39	40	0	0	0	0	0	0	0	0	0	0	39		39	39	41
Saldanadi	70	56											126	60	585	118	240
Daily Avg.	2	2	0	0	0	0	0	0	0	0	0	0	2		2	0	1
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	255	239											494	16	2,640	2,655	1,839
Daily Avg.	8	9	0	0	0	0	0	0	0	0	0	0	8		7	7	5
Srikail	5,592	4,372											9,964	318	63,152	61,474	21,213
Daily Avg.	180	156	0	0	0	0	0	0	0	0	0	0	169		173	168	58
Sundalpur	10	10											20	1	152	121	89
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	1,159	1,027											2,186	841	13,919	10,261	8,982
Daily Avg.	37	37	0	0	0	0	0	0	0	0	0	0	37		38	28	25
Titas	9,744	8,313											18,057	5,726	115,793	108,670	117,408
Daily Avg.	314	297	0	0	0	0	0	0	0	0	0	0	306		317	298	321
Begumganj	68	64											132	3	814	831	380
Daily Avg.	2	2	0	0	0	0	0	0	0	0	0	0	2		2	2	1
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Total (000'bbl)	275	235	0	0	0	0	0	0	0	0	0	0	511	64,290	2,465	2,879	3,678
Daily Avg. (000'bbl)	8.9	8.4	0.0	0.0	0.0	0	0.0	0.0	0.0	0.0	0	0	9		6.8	7.9	10.0

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in February 2023



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Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2022	
Bakhrabad	7,168	6,695											13,863	41,667	23,532
Daily Avg.	231	239	0	0	0	0	0	0	0	0	0	0	235	114	64
Bangura	3,188	2,788											5,976	228,414	247,538
Daily Avg.	103	100	0	0	0	0	0	0	0	0	0	0	101	626	678
Beani Bazar	21,352	19,232											40,584	227,536	202,439
Daily Avg.	689	687	0	0	0	0	0	0	0	0	0	0	688	623	555
Bibiyana	23,666	22,304											45,970	300,138	211,873
Daily Avg.	763	797	0	0	0	0	0	0	0	0	0	0	779	822	580
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	3,870	2,886											6,756	40,238	22,412
Daily Avg.	125	103	0	0	0	0	0	0	0	0	0	0	115	110	61
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	7,098	6,371											13,469	76,382	40,135
Daily Avg.	229	228	0	0	0	0	0	0	0	0	0	0	228	209	110
Jalalabad	1,371	1,904											3,275	46,828	63,469
Daily Avg.	44	68	0	0	0	0	0	0	0	0	0	0	56	128	174
Kailas Tila	34,680	36,989											71,669	166,147	145,547
Daily Avg.	1,119	1,321	0	0	0	0	0	0	0	0	0	0	1,215	455	399
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	8,272	7,704											15,976	85,545	22,459
Daily Avg.	267	275	0	0	0	0	0	0	0	0	0	0	271	234	62
Moulavi Baza	274	214											488	3,396	2,559
Daily Avg.	9	8	0	0	0	0	0	0	0	0	0	0	8	9	7
Narshingdi	906	822											1,728	11,738	10,185
Daily Avg.	29	29	0	0	0	0	0	0	0	0	0	0	29	32	28
Rashidpur	21,024	19,881											40,905	236,678	237,280
Daily Avg.	678	710	0	0	0	0	0	0	0	0	0	0	693	648	650
Saldanadi	139	106											245	1,564	1,169
Daily Avg.	4	4	0	0	0	0	0	0	0	0	0	0	4	4	3

Monthly Water Production by Fields in February 2023

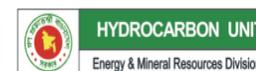


HYDROCARBON UNIT

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Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2022	
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	3,813	3,516											7,329	35,265	1,175
Daily Avg.	123	126	0	0	0	0	0	0	0	0	0	0	124	97	3
Shahbazpur	2,903	2,331											5,234	27,855	24,246
Daily Avg.	94	83	0	0	0	0	0	0	0	0	0	0	89	76	66
Srikail	1,959	1,703											3,662	19,797	15,601
Daily Avg.	63	61	0	0	0	0	0	0	0	0	0	0	62	54	43
Sundalpur	41	40											81	541	481
Daily Avg.	1	1	0	0	0	0	0	0	0	0	0	0	1	1	1
Sylhet	16,383	14,808											31,191	176,282	139,166
Daily Avg.	528	529	0	0	0	0	0	0	0	0	0	0	529	483	381
Titas	19,903	17,281											37,184	210,230	213,927
Daily Avg.	642	617	0	0	0	0	0	0	0	0	0	0	630	576	586
Begumganj	86	76											162	1,024	962
Daily Avg.	3	3	0	0	0	0	0	0	0	0	0	0	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bl	178,096	167,651	0	0	0	0	0	0	0	0	0	0	345,747	1,937,265	1,626,156
Daily Avg. (000'bbl)	5,745	5,988	0	0	0	0	0	0	0	0	0	0	5,860	5,308	4,455

Conditions of Field and Well upto February 2023



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Energy & Mineral Resources Division

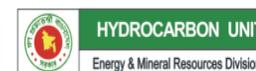
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto February 2023



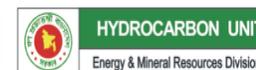
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May,1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb,1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb,1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April,2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July,1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February,2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		<i>1989</i>			<i>1333-1436</i>	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto February 2023



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	<i>Chevron</i>		<i>1989</i>			<i>1279-1294</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		<i>1989</i>			<i>1332-1375</i>	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		<i>1989</i>			<i>1365-1425</i>	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		<i>1989</i>			<i>1354-1362</i>	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		<i>1989</i>			<i>1666-1679</i>	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		<i>1989</i>			<i>1362-1370</i>	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		<i>1962</i>	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		<i>1962</i>	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		<i>1962</i>	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		<i>1962</i>	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		<i>1962</i>	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		<i>1962</i>	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		<i>1962</i>			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1981</i>	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	<i>2004</i>	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		<i>1997</i>			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		<i>1997</i>			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		<i>1997</i>			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		<i>1997</i>			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		<i>1997</i>			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	<i>1990</i>	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		<i>1960</i>			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		<i>1960</i>			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		<i>1960</i>			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		<i>1960</i>			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		<i>1960</i>			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>
RP-6	<i>SGFL</i>		<i>1960</i>			<i>870</i>	<i>SIWHP</i>	<i>A</i>

Conditions of Field and Well upto February 2023



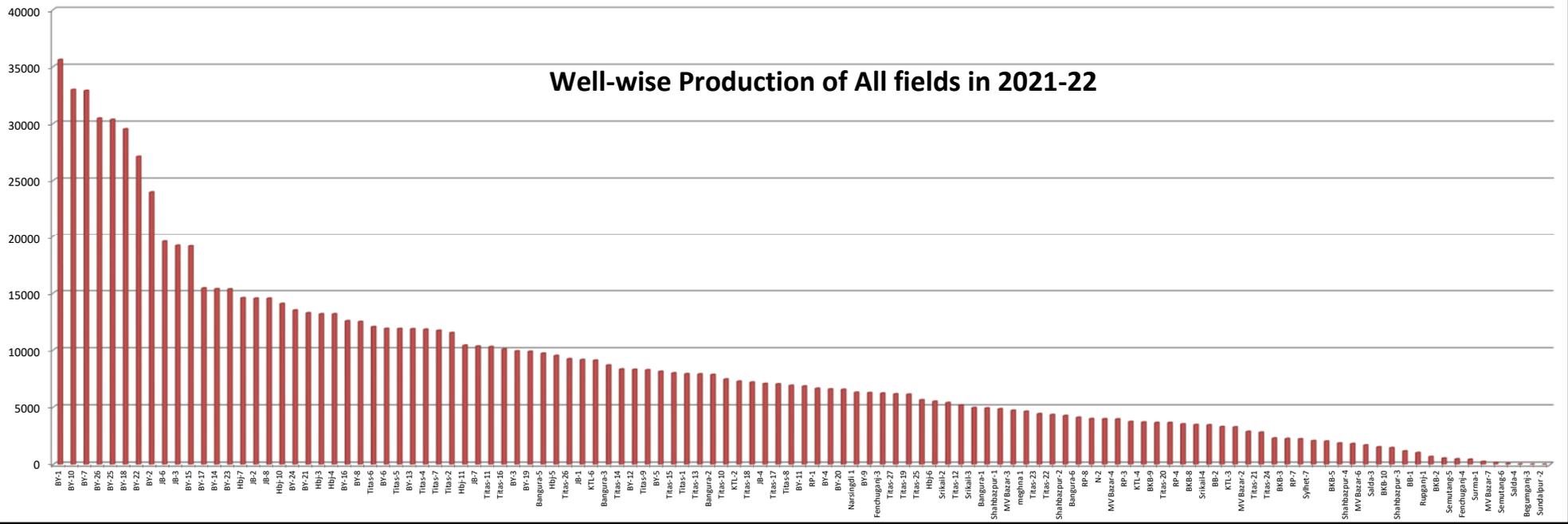
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto February 2023

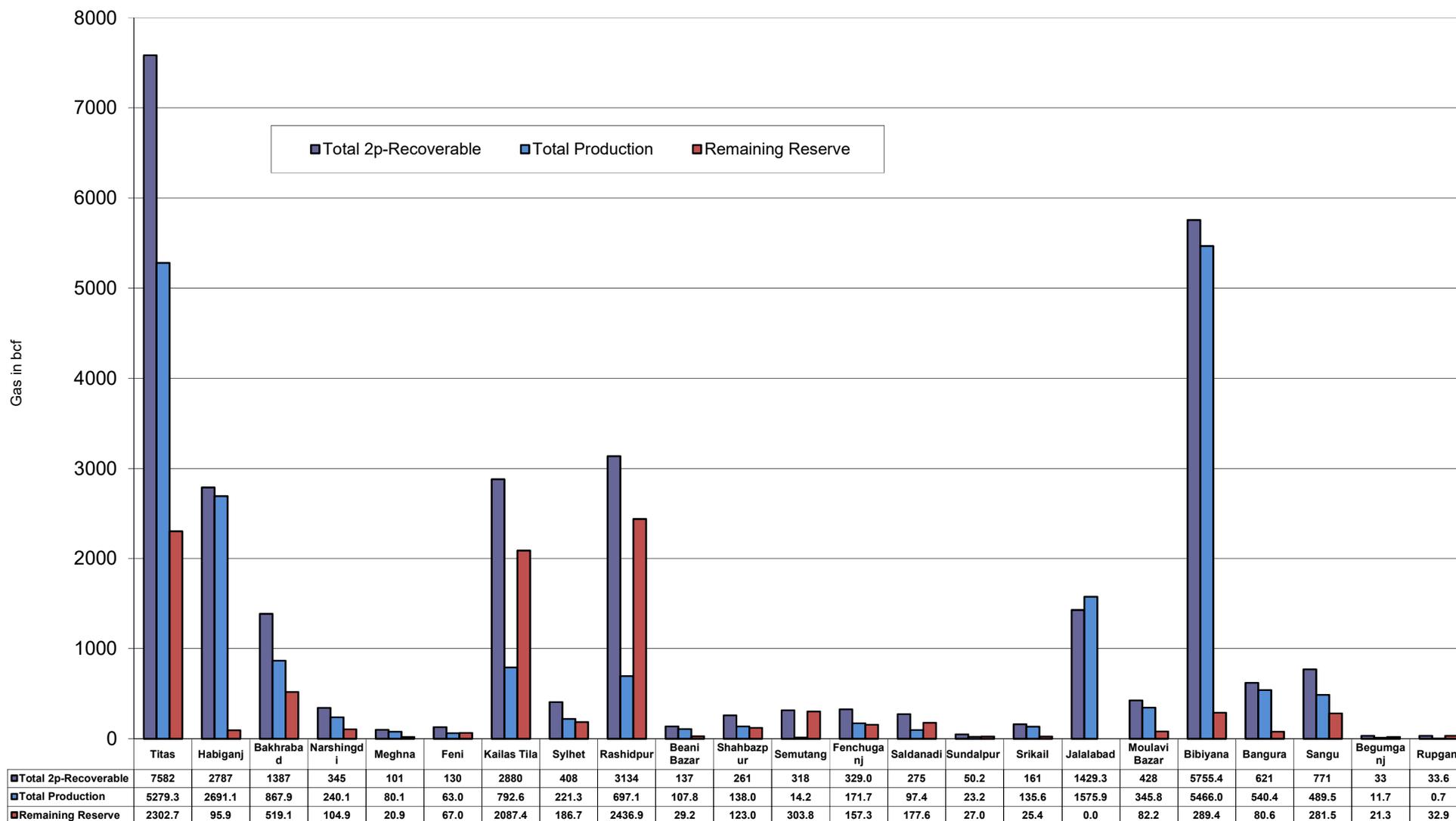


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

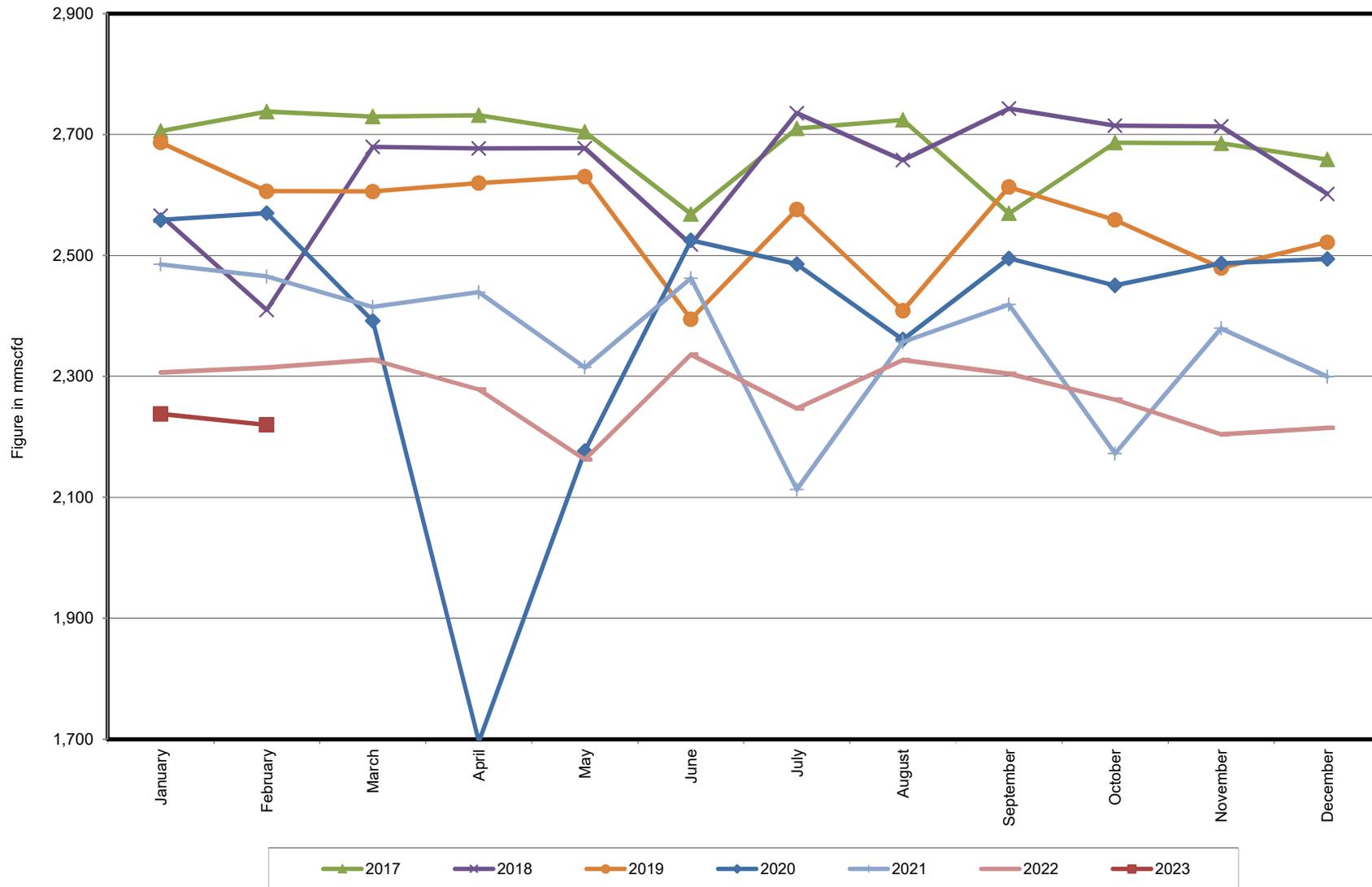
Well-wise Production of All fields in 2021-22



Reserve, Production and Remaining Reserve as of February 2023



Daily Avg. Production From January 2017 to February 2023



Field Wise Daily Avg. Production February 2023

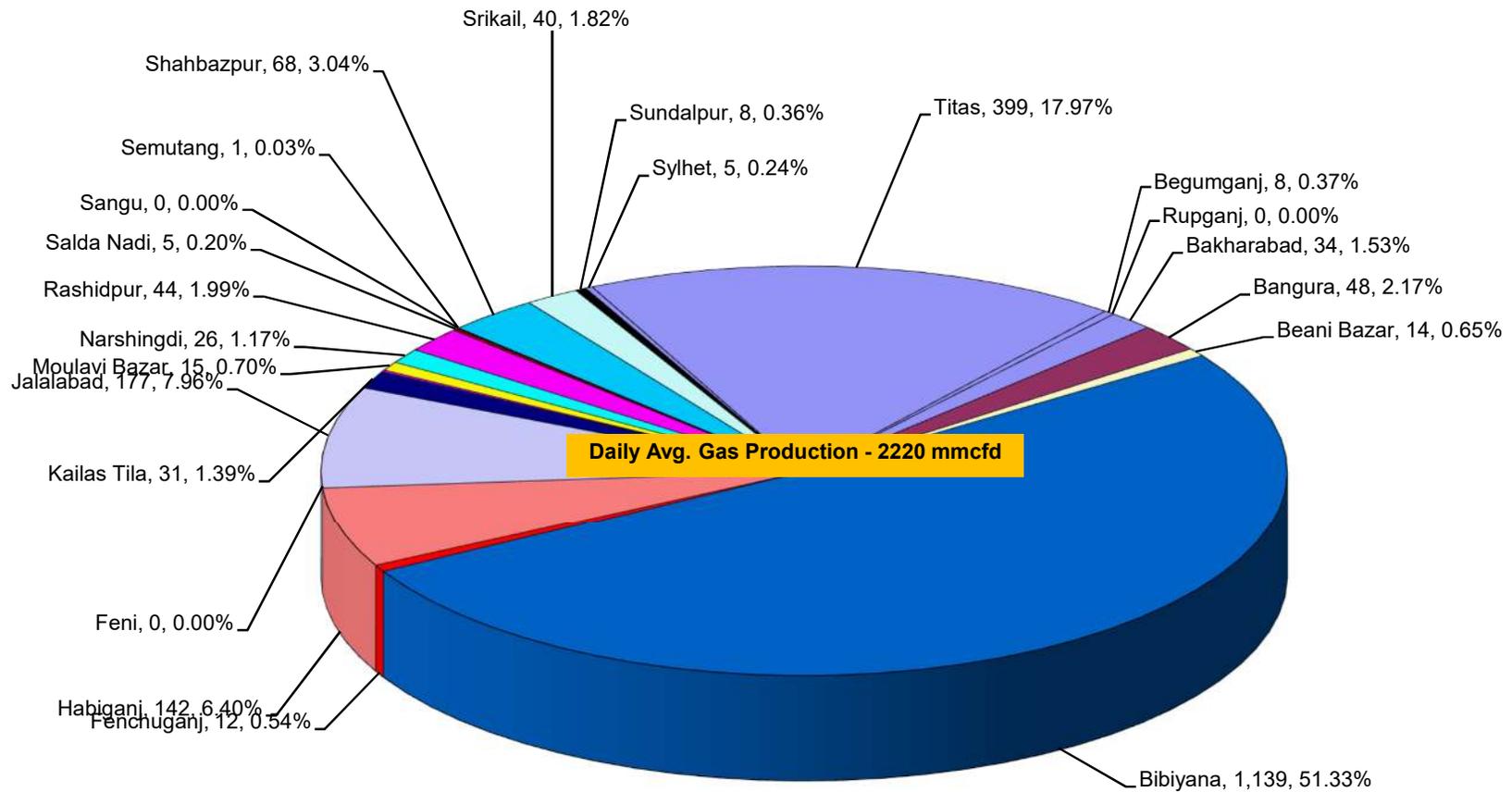
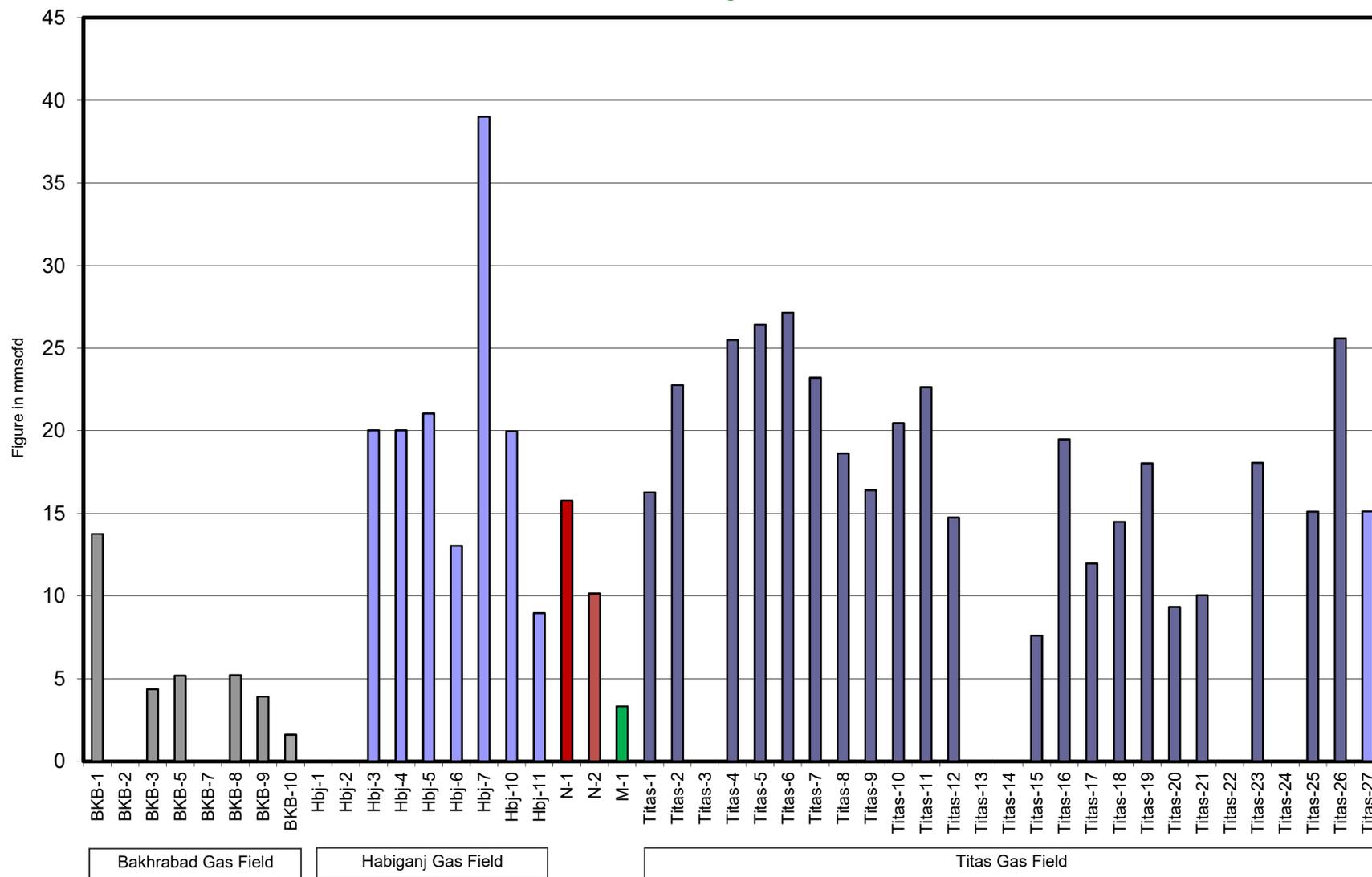


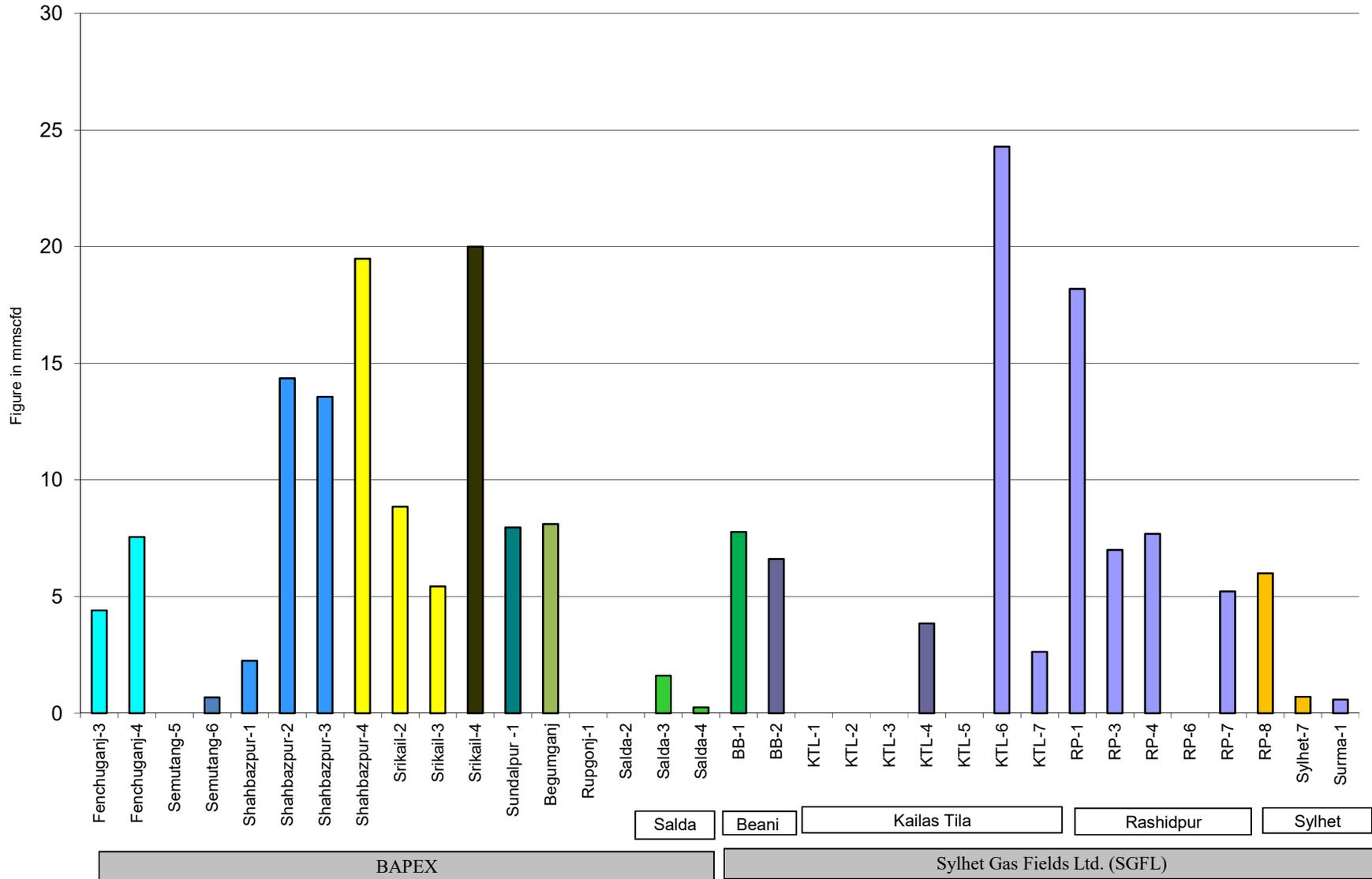
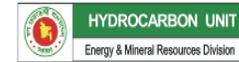
Figure in mmcf and % of total production

Wellwise Daily Avg. Production- BGFCL February 2023

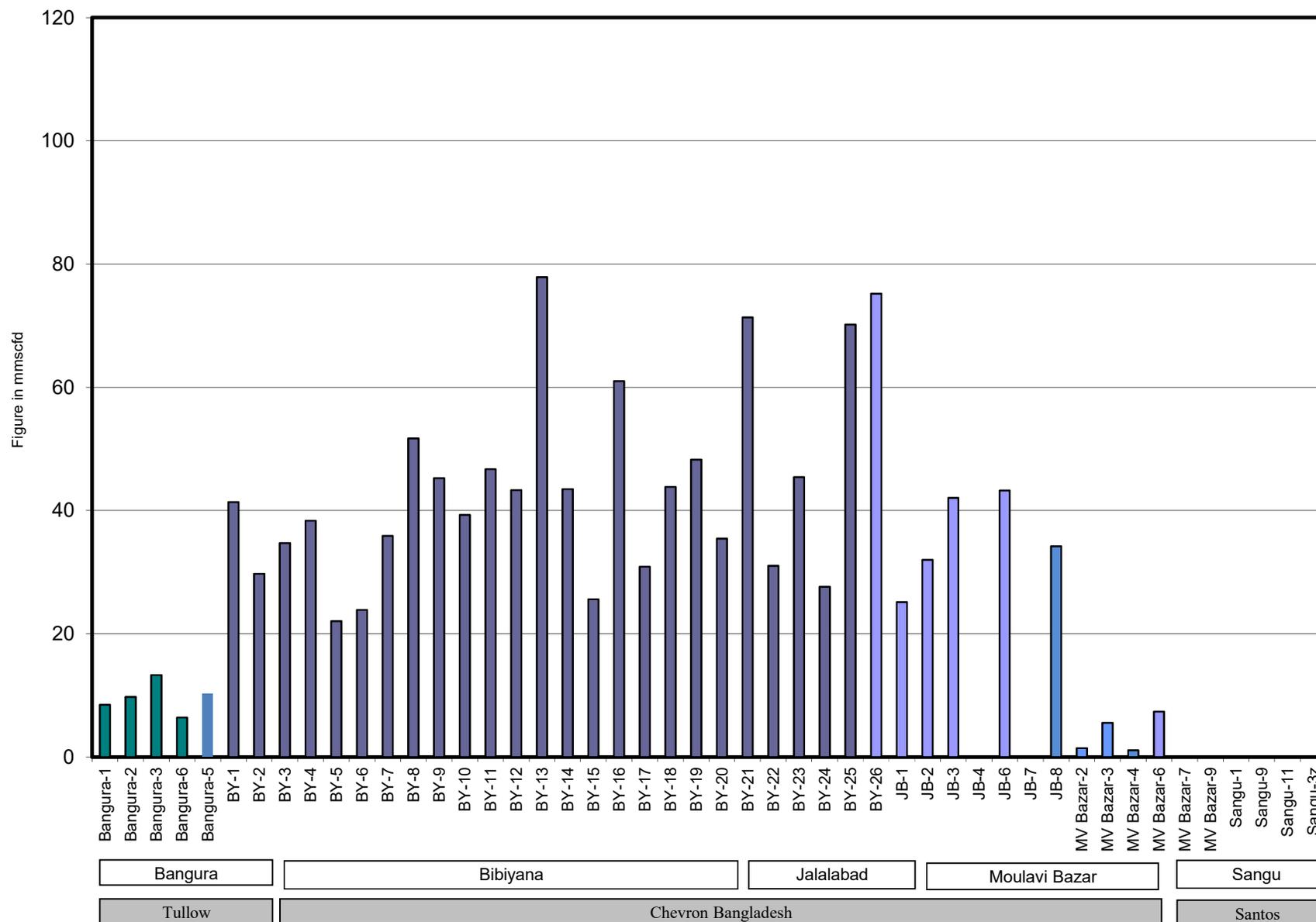


Bangladesh Gas Fields Co. Ltd. (BGFCL)

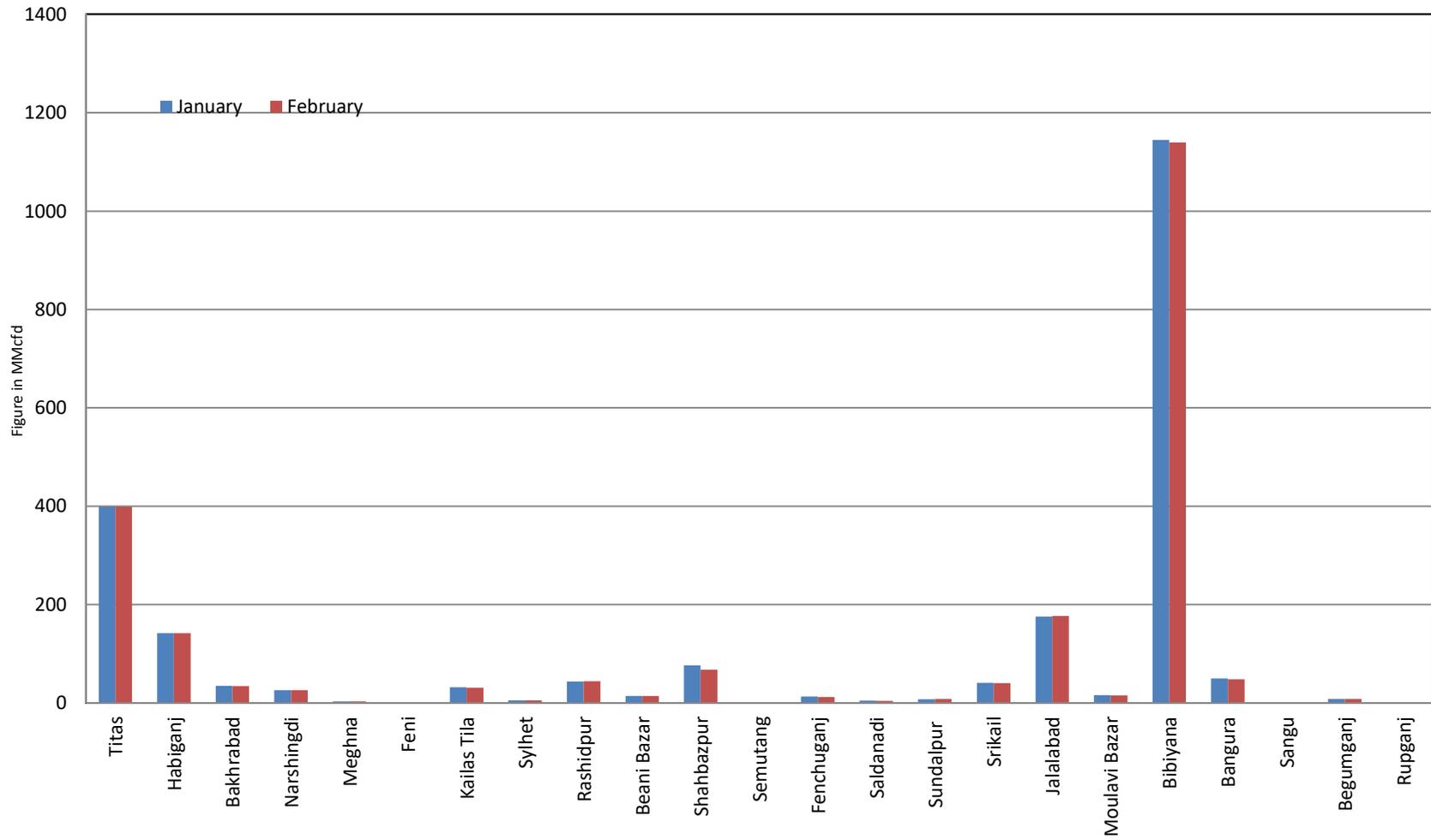
Wellwise Daily Avg. Production- Bapex and SGFL February 2023



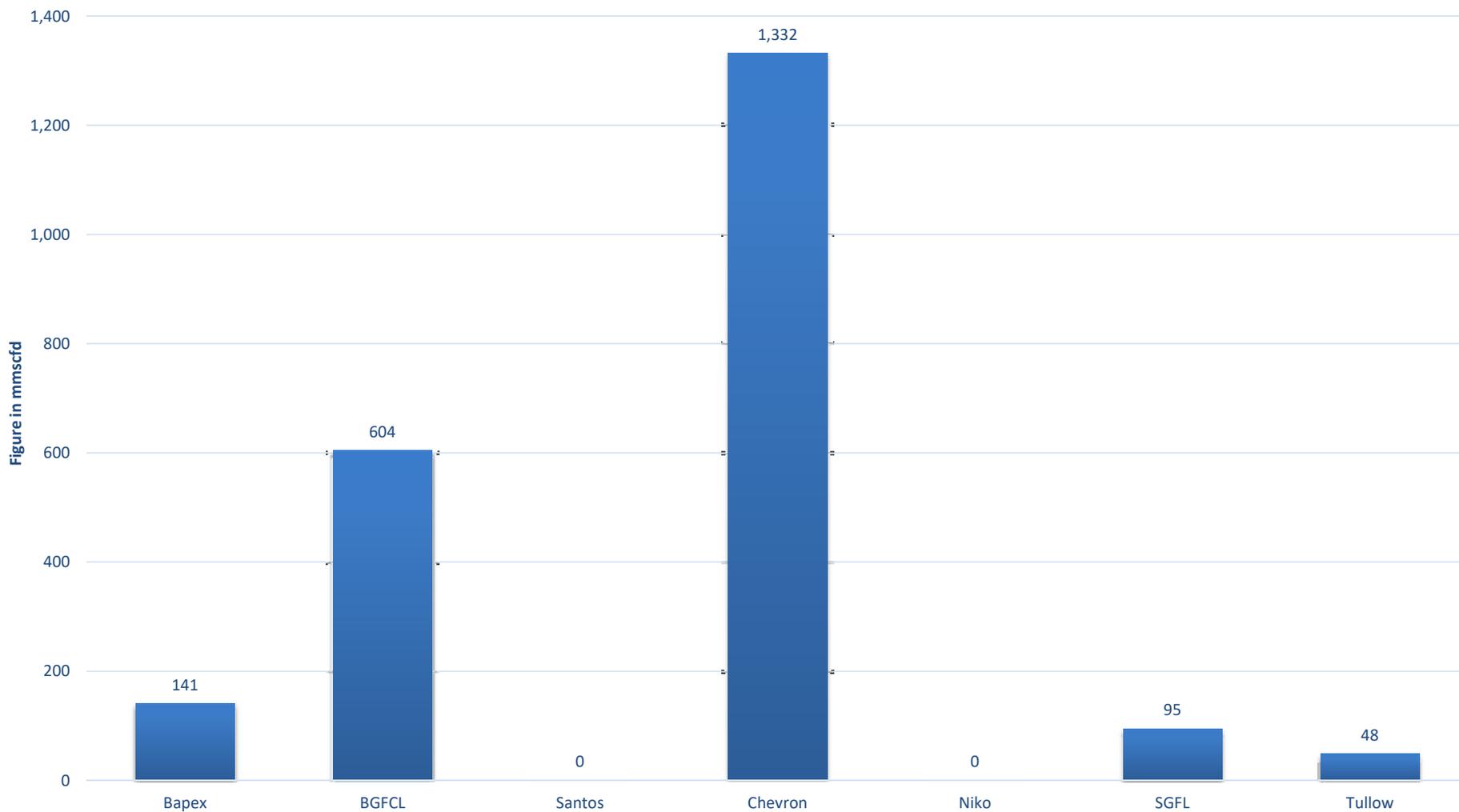
Wellwise Daily Avg. Production- IOC and JVA February 2023



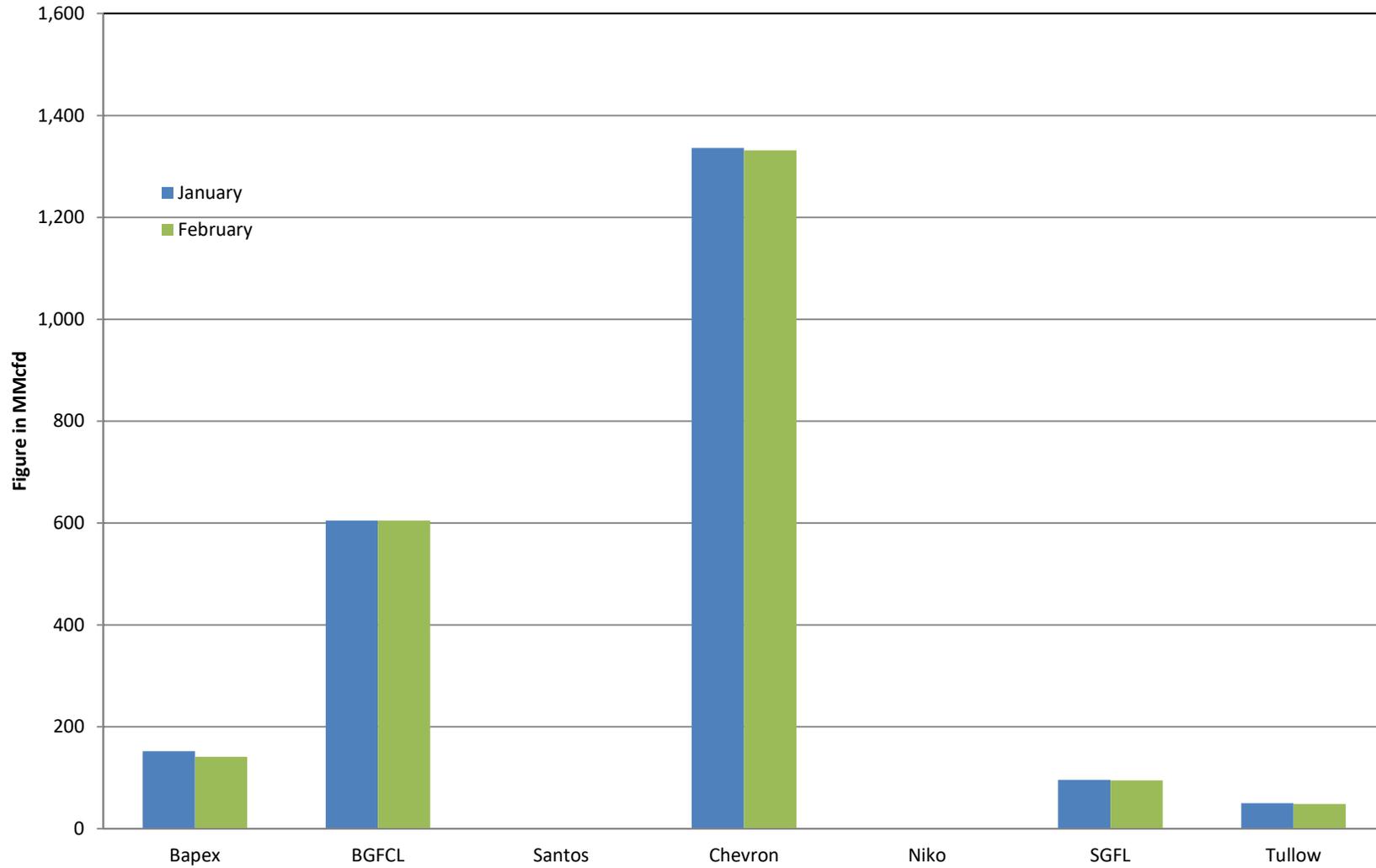
Comparison of fieldwise daily avg. Gas production between January 2023 & February 2023



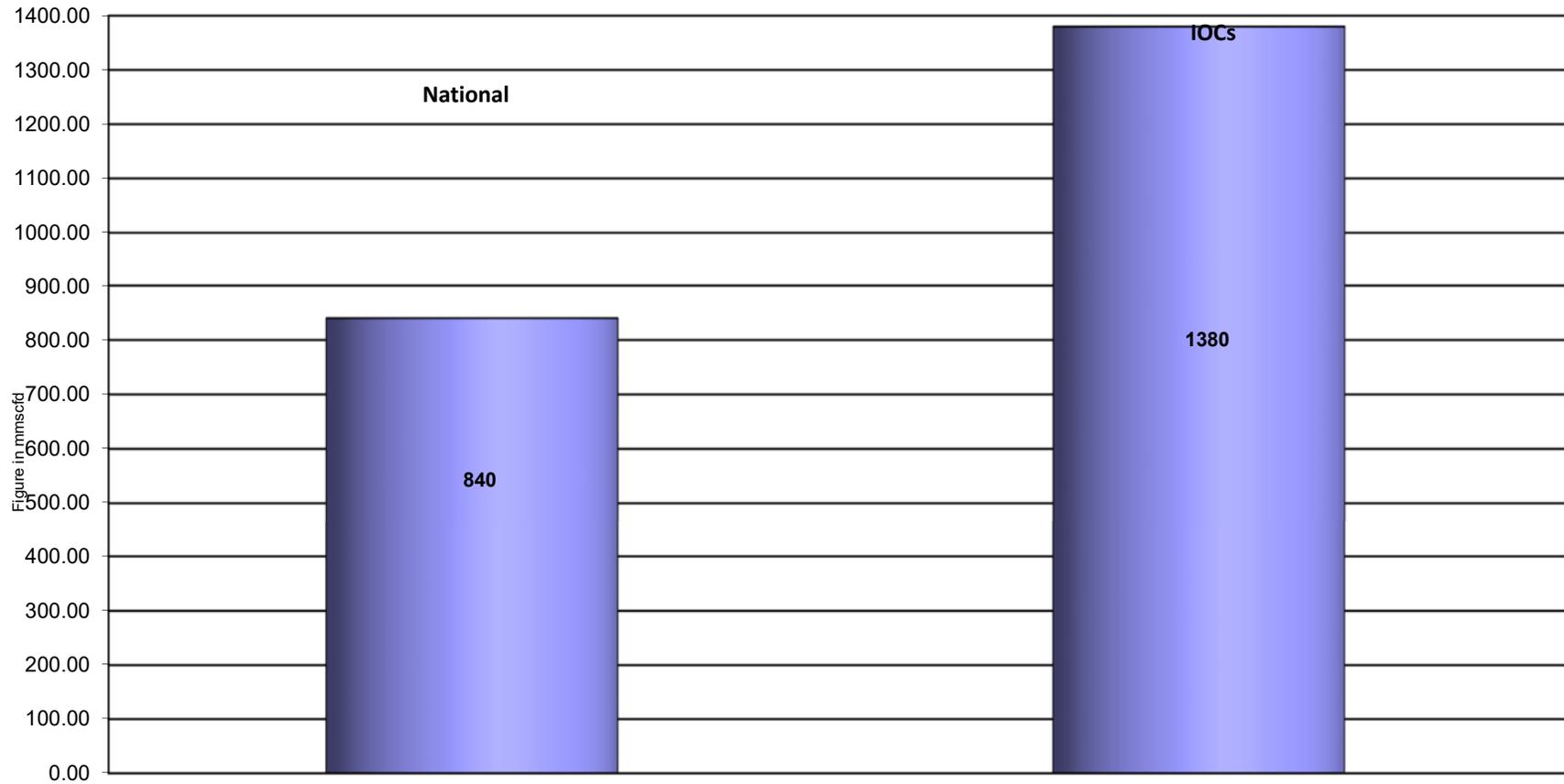
Daily Avg. Production by Operators February 2023



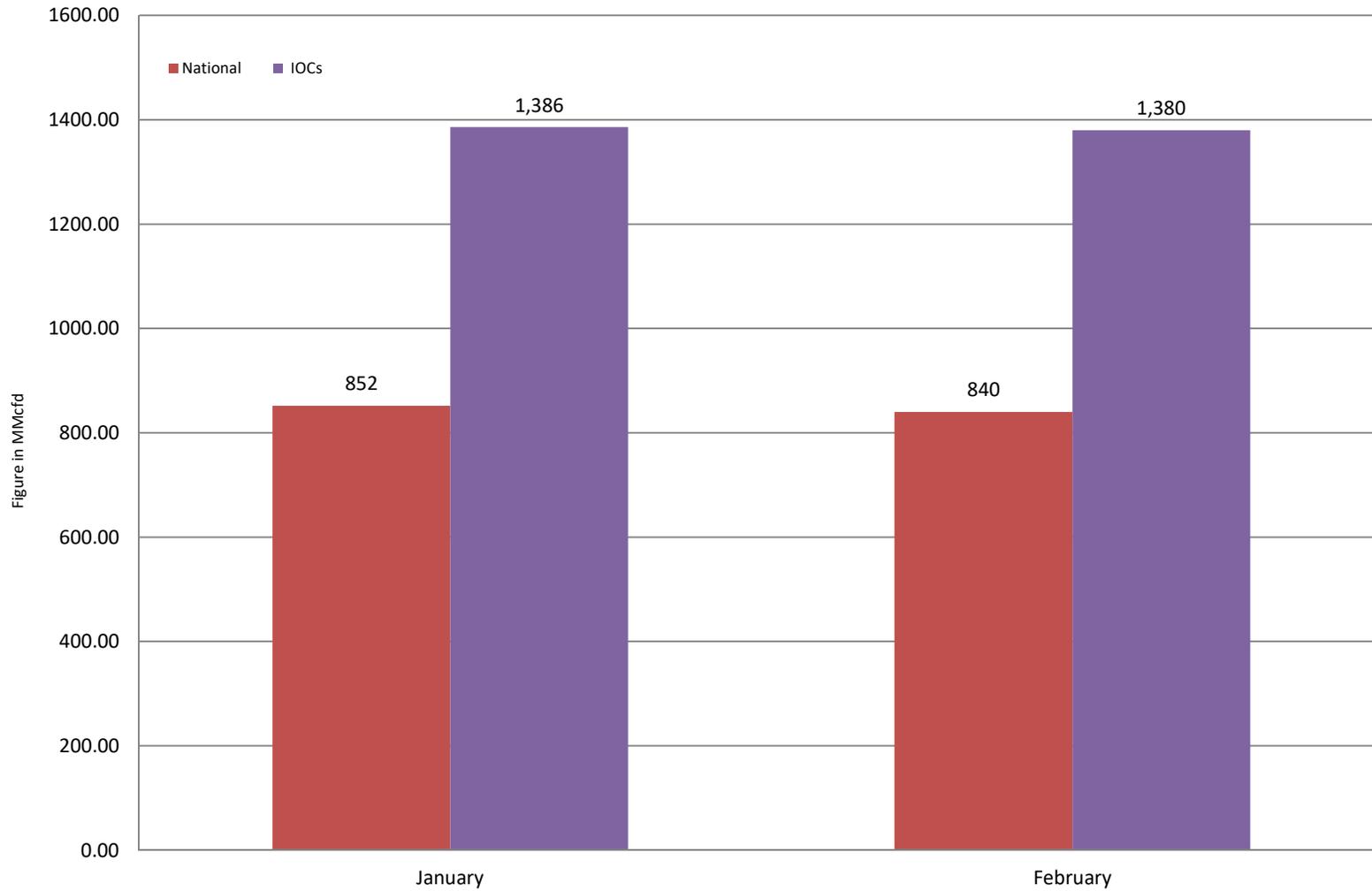
Comparison of operatorwise daily avg. Gas production between January 2023 & February 2023



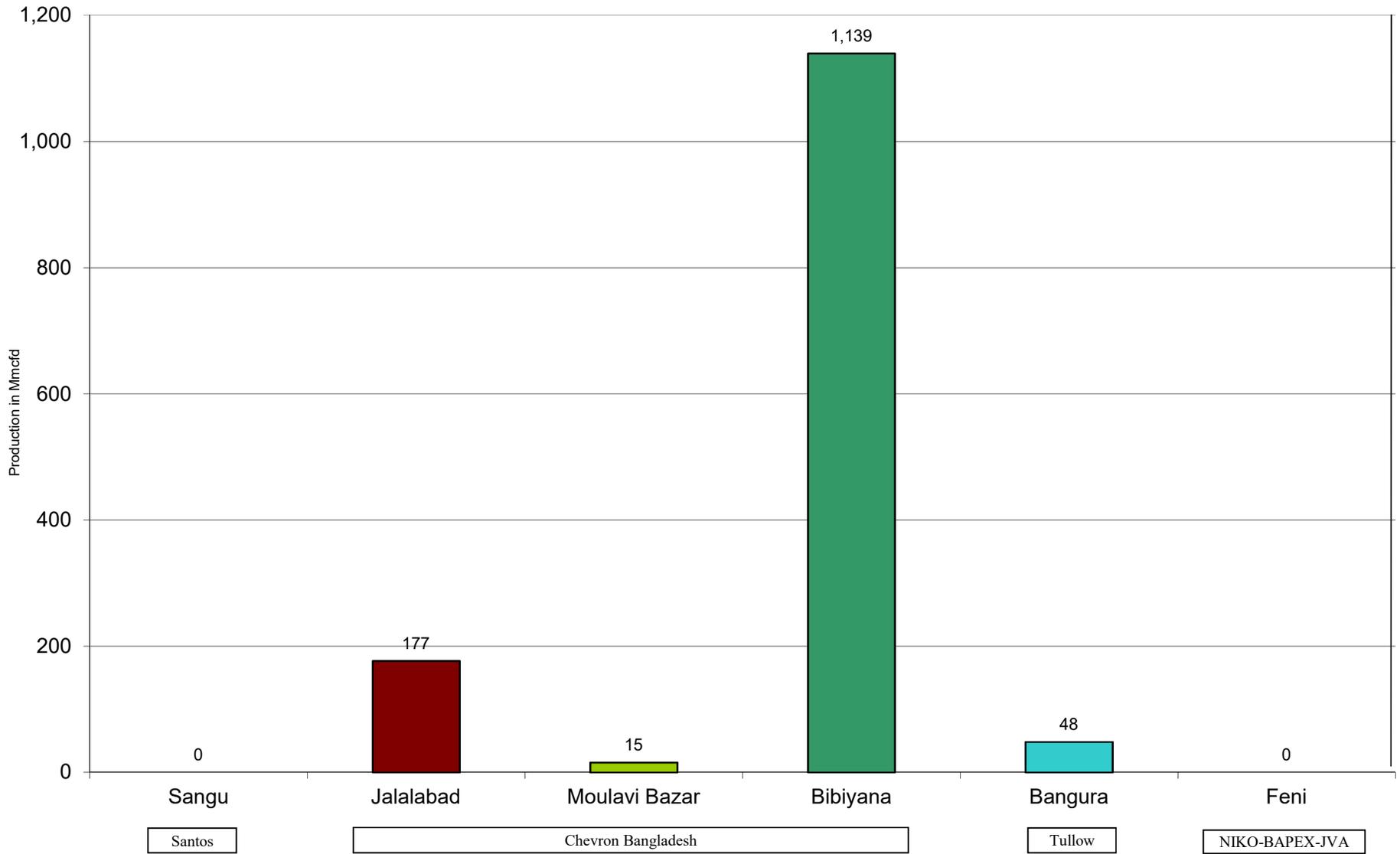
Daily Avg. Production - National Vs. IOCs February 2023



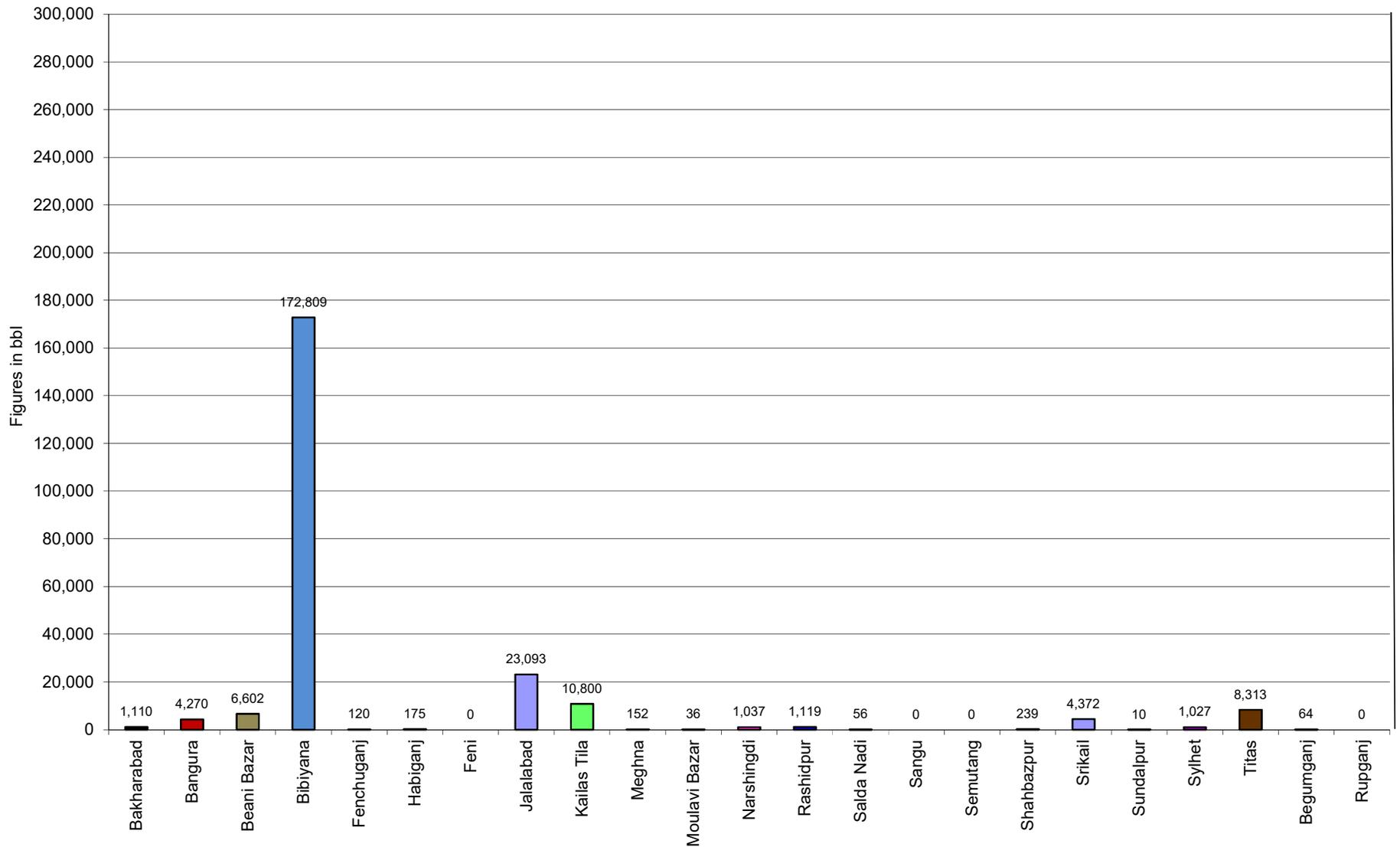
Comparison of daily avg. Gas production - National vs IOC's between January 2023 & February 2023



Daily Avg. Production - IOC and JVA February 2023



Monthly Condensate Production February 2023



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of February 2023

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in February 2023	52.50 kT	0.05 MT
Cumulative Production as of February 2023	13,337 kT	13.34 MT
Remaining Reserve	3,203 kT	3.20 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

Measurement Record: Surface Belt Weigher

Measurement Period: February 2023

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Feb-2023	2,012.74	2,012.74	2,012.74	2,012.74	
2-Feb-2023	2,189.57	4,202.31	2,189.57	4,202.31	
3-Feb-2023	2,189.93	6,392.24	2,189.93	6,392.24	
4-Feb-2023	2,220.55	8,612.79	2,220.55	8,612.79	
5-Feb-2023	2,395.71	11,008.50	2,395.71	11,008.50	
6-Feb-2023	2,179.02	13,187.52	2,179.02	13,187.52	
7-Feb-2023	1,642.46	14,829.98	1,642.46	14,829.98	
8-Feb-2023	1,926.69	16,756.67	1,926.69	16,756.67	
9-Feb-2023	2,054.70	18,811.36	2,054.70	18,811.36	
10-Feb-2023	2,083.54	20,894.90	2,083.54	20,894.90	
11-Feb-2023	2,096.04	22,990.94	2,096.04	22,990.94	
12-Feb-2023	2,293.08	25,284.02	2,293.08	25,284.02	
13-Feb-2023	2,257.71	27,541.73	2,257.71	27,541.73	
14-Feb-2023	2,092.47	29,634.20	2,092.47	29,634.20	
15-Feb-2023	1,897.06	31,531.26	1,897.06	31,531.26	
16-Feb-2023	1,930.32	33,461.58	1,930.32	33,461.58	
17-Feb-2023	2,027.78	35,489.36	2,027.78	35,489.36	
18-Feb-2023	3,222.78	38,712.14	3,222.78	38,712.14	
19-Feb-2023	2,860.02	41,572.16	2,860.02	41,572.16	
20-Feb-2023	2,266.29	43,838.45	2,266.29	43,838.45	
21-Feb-2023	2,491.27	46,329.72	2,491.27	46,329.72	
22-Feb-2023	2,594.58	48,924.30	2,594.58	48,924.30	
23-Feb-2023	2,571.02	51,495.32	2,571.02	51,495.32	
24-Feb-2023	1,995.99	53,491.31	1,995.99	53,491.31	
25-Feb-2023	266.04	53,757.35	266.04	53,757.35	
26-Feb-2023	546.98	54,304.33	546.98	54,304.33	
27-Feb-2023	1,040.68	55,345.01	1,040.68	55,345.01	
28-Feb-2023	102.52	55,447.53	102.52	55,447.53	

Adjustable coal for scale calibration	788.15
Total Output	56,235.68
Deduction for scrap Jan 23)	0
Less Difference in water content	3740.134
Less out of seam Dilution	0.00
Net Output	52,495.55

Barapukuria Coal Mine Daywise Data Graph for February 2023

